

**ELECTRIC COOPERATIVES**

**ANNUAL REPORT**

**OF THE**

**NAME** CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION

(Here show in full the exact corporate, firm or individual name of the respondent)

**LOCATED AT** 4314 STADIUM BLVD. JONESBORO AR

(Here give the location, including street and number of the respondent's main business office within the State)

**COMPANY #** 8

(Here give the APSC-assigned company number)

**TO THE**

**ARKANSAS PUBLIC SERVICE COMMISSION**



**COVERING ALL OPERATIONS**

**FOR THE YEAR ENDING DECEMBER 31, 2022**

COOP

RECEIVED

4-28-23

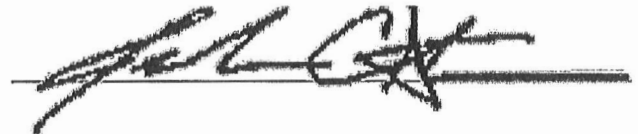
ARK PUBLIC SERVICE COMM  
AUDIT SECTION

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission  
Post Office Box 400  
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of CRAIGHEAD ELECTRIC COOPERATIVE CORP  
(Cooperative)  
of 4314 STADIUM BLVD. JONESBORO AR for the year ending December 31, 2022. This report is submitted in  
(Location)  
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.  
The following report has been carefully examined by me, and I have executed the verification given below.



C.E.O.  
(Title)

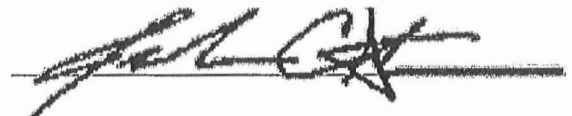
\*\*\*\*\*  
VERIFICATION

STATE OF  
COUNTY OF

I, the undersigned, JEREMIAH SLOAN, CEO of the  
(Name and Title)

CRAIGHEAD ELECTRIC COOPERATIVE CORP, on my oath do say that the following report has  
(Cooperative)

been prepared under my direction from the original books, papers, and records of said utility: that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.



Subscribed and sworn to before me this 27<sup>th</sup>  
day of April  
My Commission Expires 4-29-2032

MINDY SMITH  
CRAIGHEAD COUNTY  
NOTARY PUBLIC - ARKANSAS  
My Commission Expires April 29, 2032  
Commission No. 12719155



(Signature of Notary)



**GENERAL INSTRUCTIONS, DEFINITIONS, ETC.**

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name JEREMIAH SLOAN Title CEO

Address 4314 STADIUM BLVD, JONESBORO AR, 72403-7503

Telephone Number 870-932-8301

E-Mail JSLOAN@CRAIGHEADELECTRIC.COOP

Give the name, address, telephone number and e-mail address of the resident agent:

Name \_\_\_\_\_ Telephone Number \_\_\_\_\_

Address \_\_\_\_\_

E-Mail \_\_\_\_\_

## REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For the purpose of meeting the annual reporting requirements of the Arkansas Public Service Commission, the Electric Cooperatives will file the following forms annually:

1. Pages numbered "General 1-4" and COOP 5-20" provided herein by the Arkansas Public Service Commission.
2. Copies of pages 1 and 2 of RUS Form 7 by month for the calendar year being reported (for AECC file RUS Form 12).
3. Copies of pages 3 through 7, inclusive of RUS Form 7 as filed annually with RUS (for AECC file RUS Form 12).
4. A copy of Form 696, "Statement of Loan Account Transactions", by Quarter for the calendar year being reported (for AECC also file Form 697).
5. If your Cooperative also operates in other states, it is necessary that you also furnish a separate Part E (page 3), RUS Form 7, detailing only Arkansas utility plant information.
6. A copy of your Cooperative's latest Annual Report to Members.

**IDENTITY OF RESPONDENT**

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:

CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION

2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

(a) 4314 STADIUM BLVD  
JONESBORO AR

(b) N/A

3. Indicate by an **x** in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) ( ☒ ) Electric, ( ) Gas, ( ) Water, ( ) Telephone, ( ) Other

(b) ( ) Proprietorship, ( ) Partnership, ( ) Joint Stock Association,  
( ☒ ) Corporation, ( ) Other (describe below):

4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a) N/A

(b)

5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) ARKANSAS

(b) August 13, 1937

(c) ACT 342, APPROVED MARCH 25, 1937

6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars: NONE OTHER

# REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

General 3

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:

(a) NO

(b)

(c)

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.

(a) NO

(b)

(c)

(d)

9. Was respondent subject to a receivership or other trust at any time during the year? NO  
If so, state:

(a) Name of receiver or trustee: \_\_\_\_\_

(b) Name of beneficiary or beneficiaries for whom trust was maintained:  
\_\_\_\_\_

(c) Purpose of the trust: \_\_\_\_\_

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition of respondent: (1) \_\_\_\_\_ (2) \_\_\_\_\_

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? NO If so,

(a) Indicate the applicable one by an **X** in the proper space:

( ) Guarantor, ( ) Surety, ( ) Principal--obligor to a surety contract,  
( ) Principal--obligor to a guaranty contract.

(b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.





| ELECTRIC OPERATING REVENUES -- ARKANSAS 2022 |  |                             |                          |                    |
|--|--|-----------------------------|--------------------------|--------------------|
| Acct. No.                                    | Account                                      | Average Number of Consumers | Number of Kilowatt Hours | Revenue            |
|  | <b>SALES OF ELECTRIC ENERGY</b>              |                             |                          |                    |
| 440  | Residential Sales                            | 24,548                      | 392,644,341              | \$ 48,537,762      |
| 441  | Irrigation Sales                             | 643                         | 23,278,457               | 4,573,936          |
| 442.1  | Com'l & Ind (1000 kVA or less)               | 5,955                       | 117,730,371              | 16,153,746         |
| 442.2  | Com'l & Ind (Over 1000 kVA)                  | 26                          | 34,567,061               | 3,453,229          |
| 444  | Public Street & highway lighting             | 31                          | 891,700                  | 154,601            |
| 445  | Other sales to public authorities            |                             |                          |                    |
| 446  | Sales to railroads and railways              |                             |                          |                    |
| 447  | Sales for resale                             |                             |                          |                    |
| 448  | Interdepartmental sales                      |                             |                          |                    |
|  | Total Electric Energy Sales                  | 31,203                      | 569,111,930              | \$ 72,873,274      |
|  | <b>OTHER ELECTRIC REVENUES</b>               | <b>Gross Revenue</b>        | <b>Expenses</b>          | <b>Net Revenue</b> |
| 450  | Customers' forfeited discounts and penalties | (318)                       | -                        | \$ (318)           |
| 451  | Miscellaneous service revenues               | 481,941                     |                          | 481,941            |
| 453  | Sale of water and water power                |                             |                          | -                  |
| 454  | Rent from electric property                  | 3,928,115                   |                          | 3,928,115          |
| 455  | Interdepartmental rents                      |                             |                          | -                  |
| 456  | Other electric revenue                       |                             |                          | -                  |
|  | Total Other Electric Revenues                | 4,409,738                   | -                        | \$ 4,409,738       |
| <b>TOTAL OPERATING REVENUES--ARKANSAS</b>    |  |                             |                          | 77,283,012         |
| ELECTRIC OPERATING REVENUES -- SYSTEM        |  |                             |                          |                    |
| Acct. No.                                    | Account                                      | Average Number of Consumers | Number of Kilowatt Hours | Revenue            |
|  | <b>SALES OF ELECTRIC ENERGY</b>              |                             |                          |                    |
| 440  | Residential Sales                            | 24,548                      | 392,644,341              | \$ 48,537,762      |
| 441  | Irrigation Sales                             | 643                         | 23,278,457               | 4,573,936          |
| 442.1  | Com'l & Ind (1000 kVA or less)               | 5,955                       | 117,730,371              | 16,153,746         |
| 442.2  | Com'l & Ind (Over 1000 kVA)                  | 26                          | 34,567,061               | 3,453,229          |
| 444  | Public Street & highway lighting             | 31                          | 891,700                  | 154,601            |
| 445  | Other sales to public authorities            |                             |                          |                    |
| 446  | Sales to railroads and railways              |                             |                          |                    |
| 447  | Sales for resale                             |                             |                          |                    |
| 448  | Interdepartmental sales                      |                             |                          |                    |
|  | Total Electric Energy Sales                  | 31,203                      | 569,111,930              | \$ 72,873,274      |
|  | <b>OTHER ELECTRIC REVENUES</b>               | <b>Gross Revenue</b>        | <b>Expenses</b>          | <b>Net Revenue</b> |
| 450  | Customers' forfeited discounts and penalties | (318)                       |                          | \$ (318)           |
| 451  | Miscellaneous service revenues               | 481,941                     |                          | 481,941            |
| 453  | Sale of water and water power                |                             |                          | -                  |
| 454  | Rent from electric property                  | 3,928,115                   |                          | 3,928,115          |
| 455  | Interdepartmental rents                      |                             |                          | -                  |
| 456  | Other electric revenue                       |                             |                          | -                  |
| Indicate                                     | Total Other Electric Revenues                | 4,409,738                   | -                        | \$ 4,409,738       |
| <b>TOTAL OPERATING REVENUES--SYSTEM</b>      |  |                             |                          | \$ 77,283,012      |

**SCHEDULE OF CFC AND OTHER NOTE ISSUES**

| Identification Number  | Date Issued | Amount of Issue | Interest Rate | Maturity Date | Amount Outstanding At End of Year | Deferral Notes     |
|--|-------------|-----------------|---------------|---------------|-----------------------------------|--------------------|
| 9001   | Jun-72      | \$168,000       | 3.35%         | 2007          |                                   |                    |
| 9002   | May-73      | \$717,000       | 3.70%         | 2008          |                                   |                    |
| 9005   | Apr-75      | \$675,000       | 4.30%         | 2010          |                                   |                    |
| 9007   | Aug-76      | \$837,000       | 4.30%         | 2010          |                                   |                    |
| 9009   | Apr-78      | \$693,000       | 4.55%         | 2011          |                                   |                    |
| 9012   | Jun-80      | \$1,290,000     | 4.95%         | 2013          |                                   |                    |
| 9015   | Feb-82      | \$1,205,000     | 5.05%         | 2016          |                                   |                    |
| 9018   | Mar-85      | \$1,664,000     | 5.10%         | 2017          |                                   |                    |
| 9019   | Jan-95      | \$1,460,000     | 6.05%         | 2025          | \$270,379                         |                    |
| 9020   | Apr-01      | \$5,986,714     | 4.50%         | 2031          | \$2,555,378                       |                    |
| 9022-1   | Feb-12      | \$494,697       | 2.55%         | 2012          |                                   |                    |
| 9022-2   | Feb-12      | \$665,678       | 2.65%         | 2013          |                                   |                    |
| 9022-3   | Feb-12      | \$491,493       | 2.75%         | 2014          |                                   |                    |
| 9022-4   | Feb-12      | \$505,001       | 3.05%         | 2015          |                                   |                    |
| 9022-5   | Feb-12      | \$440,107       | 3.35%         | 2016          |                                   |                    |
| 9022-6   | Feb-12      | \$374,710       | 3.53%         | 2017          |                                   |                    |
| 9022-7   | Feb-12      | \$214,814       | 3.75%         | 2018          |                                   |                    |
| 9022-8   | Feb-12      | \$165,007       | 3.95%         | 2019          |                                   |                    |
| 9022-9   | Feb-12      | \$171,165       | 4.10%         | 2020          |                                   |                    |
| 9022-10  | Feb-12      | \$177,987       | 4.20%         | 2021          |                                   |                    |
| 9022-11  | Feb-12      | \$185,129       | 4.30%         | 2022          |                                   |                    |
| 9022-12  | Feb-12      | \$192,720       | 4.40%         | 2023          | \$192,720                         |                    |
| 9022-13  | Feb-12      | \$200,739       | 4.45%         | 2024          | \$200,739                         |                    |
| 9022-14  | Feb-12      | \$87,353        | 4.55%         | 2025          | \$87,353                          |                    |
|  |             |                 |               |               | (\$547,805)                       | Current Maturities |
| Totals   |             |                 |               |               | \$2,758,764                       |                    |
| <b>Customer Deposits</b>   |             |                 |               |               | <b>Amount</b>                     |                    |
|  |             |                 |               |               | <b>System</b>                     | <b>Arkansas</b>    |
| Balance Beginning of Year.....   |             |                 |               |               |                                   | \$ (2,096,075)     |
| Credits:   |             |                 |               |               | SAME AS                           | \$ (501,570)       |
| Debits: (Account Credited & Amount)  |             |                 |               |               | ARKANSAS                          | \$782,054          |
| Balance at End of Year.....  |             |                 |               |               |                                   | \$ (1,815,591)     |
| Indicate Amount of Interest Paid to Customers During the Calendar Year @ .8% Interest. |             |                 |               |               |                                   | \$15,989           |

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Coop 7

In the spaces provided below please furnish brief descriptions of all construction projects associated with long-term debt (referenced by loan numbers or loan designations) shown on Notes page and/or all RUS loans, classified as follows:

- A. Construction projects active during calendar year currently being reported in association with with either previous long-term debt or new loans obtained during calendar year currently being reported.

ROUTINE LINE EXTENTION TO DISTRIBUTION PLANT.

- B. Projected construction projects in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

ROUTINE LINE EXTENTION TO DISTRIBUTION PLANT.

**OPERATING EXPENSES 2022**

Note: If your Cooperative also operates in other states and allocates certain expenses to Arkansas operations, please explain allocation method(s) used for those expenses, e.g. % plant, number of customers, revenues, or other basis in space provided at bottom of report.

| Acct. No. | Account                                    | Total System | ARKANSAS |           |       |
|-----------|--|--------------|----------|-----------|-------|
|           |  |              | Direct   | Allocated | Total |
|           | <b>1. POWER PRODUCTION EXPENSES</b>        |              |          |           |       |
|           | <b>Steam Power Generation Operation:</b>   |              |          |           |       |
| 500       | Operation Supervision and Engineering      |              |          |           | \$ -  |
| 501       | Fuel                                       |              |          |           | -     |
| 502       | Steam Expenses                             |              |          |           | -     |
| 503       | Steam From Other Sources                   |              |          |           | -     |
| 504       | Steam Transferred - Credit                 |              |          |           | -     |
| 505       | Electric Expenses                          |              |          |           | -     |
| 506       | Miscellaneous Steam Power Expenses         |              |          |           | -     |
| 507       | Rents                                      |              |          |           | -     |
|           | Total Operation                            | \$ -         | \$ -     | \$ -      | \$ -  |
|           | <b>Maintenance:</b>                        |              |          |           |       |
| 510       | Maintenance Supervision and Engineering    |              |          |           | \$ -  |
| 511       | Maintenance of Structures                  |              |          |           | -     |
| 512       | Maintenance of Boiler Plant                |              |          |           | -     |
| 513       | Maintenance of Electric Plant              |              |          |           | -     |
| 514       | Maintenance of Miscellaneous Steam Plant   |              |          |           | -     |
|           | Total Maintenance                          | \$ -         | \$ -     | \$ -      | \$ -  |
|           | Total Steam Power Generation               | \$ -         | \$ -     | \$ -      | \$ -  |
|           | <b>Nuclear Power Generation Operation:</b> |              |          |           |       |
| 517       | Operation Supervision and Engineering      |              |          |           | \$ -  |
| 518       | Nuclear Fuel Expense                       |              |          |           | -     |
| 519       | Coolants and Water                         |              |          |           | -     |
| 520       | Steam Expenses                             |              |          |           | -     |
| 521       | Steam From Other Sources                   |              |          |           | -     |
| 522       | Steam Transferred - Credit                 |              |          |           | -     |
| 523       | Electric Expenses                          |              |          |           | -     |
| 524       | Miscellaneous Nuclear Power Expenses       |              |          |           | -     |
| 525       | Rents                                      |              |          |           | -     |
|           | Total Operation                            | \$ -         | \$ -     | \$ -      | \$ -  |
|           | <b>Maintenance:</b>                        |              |          |           |       |
| 528       | Maintenance Supervision and Engineering    |              |          |           | \$ -  |
| 529       | Maintenance of Structures                  |              |          |           | -     |
| 530       | Maintenance of Reactor Plant Equipment     |              |          |           | -     |
| 531       | Maintenance of Electric Plant              |              |          |           | -     |
| 532       | Maintenance of Miscellaneous Nuclear Plant |              |          |           | -     |
|           | Total Maintenance                          | \$ -         | \$ -     | \$ -      | \$ -  |
|           | Total Nuclear Power Generation             | \$ -         | \$ -     | \$ -      | \$ -  |



| OPERATING EXPENSES 2022 |   |              |          |           |               |
|-------------------------|---|--------------|----------|-----------|---------------|
| Acct. No.               | Account                                 | Total System | ARKANSAS |           |               |
|                         |   |              | Direct   | Allocated | Total         |
|                         | <b>Hydraulic Power Generation</b>       |              |          |           |               |
|                         | <b>Operation:</b>                       |              |          |           |               |
| 535                     | Operation Supervision and Engineering   |              |          |           | \$ -          |
| 536                     | Water for Power                         |              |          |           | -             |
| 537                     | Hydraulic Expenses                      |              |          |           | -             |
| 538                     | Electric Expenses                       |              |          |           | -             |
| 539                     | Miscellaneous Hydraulic Power Expenses  |              |          |           | -             |
| 540                     | Rents                                   |              |          |           | -             |
|                         | Total Operation                         | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | <b>Maintenance:</b>                     |              |          |           |               |
| 541                     | Maintenance Supervision and Engineering |              |          |           | \$ -          |
| 542                     | Maintenance of Structures               |              |          |           | -             |
| 543                     | Maint. of Reservoirs, Dams & Waterways  |              |          |           | -             |
| 544                     | Maintenance of Electric Plant           |              |          |           | -             |
| 545                     | Maintenance of Misc. Hydraulic Plant    |              |          |           | -             |
|                         | Total Maintenance                       | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | Total Hydraulic Power Generation        | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | <b>Other Power Generation</b>           |              |          |           |               |
|                         | <b>Operation:</b>                       |              |          |           |               |
| 546                     | Operation Supervision and Engineering   |              |          |           | \$ -          |
| 547                     | Fuel                                    |              |          |           | -             |
| 548                     | Generation Expenses                     |              |          |           | -             |
| 549                     | Misc. Other Power Generation Expenses   |              |          |           | -             |
| 550                     | Rents                                   |              |          |           | -             |
|                         | Total Operation                         | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | <b>Maintenance:</b>                     |              |          |           |               |
| 551                     | Maintenance Supervision and Engineering |              |          |           | \$ -          |
| 552                     | Maintenance of Structures               |              |          |           | -             |
| 553                     | Maint. of Generation and Electric Plant |              |          |           | -             |
| 554                     | Maint. of Misc. Other Power Gen. Plant  |              |          |           | -             |
|                         | Total Maintenance                       | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | Total Other Power Generation            | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | <b>Other Power Supply Expenses</b>      |              |          |           |               |
| 555                     | Purchased Power                         |              |          |           | \$ 45,606,636 |
| 556                     | System Control and Load Dispatching     |              |          |           | -             |
| 557                     | Other Expenses                          |              |          |           | -             |
|                         | Total Other Power Supply Expenses       | \$ -         | \$ -     | \$ -      | \$ 45,606,636 |
|                         | <b>TOTAL POWER PRODUCTION EXPENSES</b>  | \$ -         | \$ -     | \$ -      | \$ 45,606,636 |

| OPERATING EXPENSES 2022 |   |              |          |           |              |
|-------------------------|---|--------------|----------|-----------|--------------|
| Acct. No.               | Account                                     | Total System | ARKANSAS |           |              |
|                         |   |              | Direct   | Allocated | Total        |
|                         | <b>2. TRANSMISSION EXPENSES</b>             |              |          |           |              |
|                         | <b>Operation:</b>                           |              |          |           |              |
| 560                     | Operation Supervision and Engineering       |              |          |           |              |
| 561                     | Load Dispatching                            |              |          |           | -            |
| 562                     | Station Expenses                            |              |          |           | -            |
| 563                     | Overhead Line Expenses                      |              |          |           | -            |
| 564                     | Underground Line Expenses                   |              |          |           | -            |
| 565                     | Transmission of Electricity by Others       |              |          |           | -            |
| 566                     | Miscellaneous Transmission Expenses         |              |          |           | -            |
| 567                     | Rents                                       |              |          |           | -            |
|                         | Total Operation                             | \$ -         | \$ -     | \$ -      | \$ -         |
|                         | <b>Maintenance:</b>                         |              |          |           |              |
| 568                     | Maintenance Supervision and Engineering     |              |          |           | \$ -         |
| 569                     | Maintenance of Structures                   |              |          |           | -            |
| 570                     | Maint. of Station Equipment                 |              |          |           | -            |
| 571                     | Maintenance of Overhead Lines               |              |          |           | 41,106       |
| 572                     | Maintenance of Underground Lines            |              |          |           | -            |
| 573                     | Maintenance of Misc. Transmission Plant     |              |          |           | -            |
|                         | Total Maintenance                           | \$ -         | \$ -     | \$ -      | \$ 41,106    |
|                         | <b>TOTAL TRANSMISSION EXPENSES</b>          | \$ -         | \$ -     | \$ -      | \$ 41,106    |
|                         | <b>3. DISTRIBUTION EXPENSES</b>             |              |          |           |              |
|                         | <b>Operation:</b>                           |              |          |           |              |
| 580                     | Operation Supervision and Engineering       |              |          |           | \$ 98,125    |
| 581                     | Load Dispatching                            |              |          |           |              |
| 582                     | Station Expenses                            |              |          |           | 244,119      |
| 583                     | Overhead Line Expenses                      |              |          |           | 2,449,247    |
| 584                     | Underground Line Expenses                   |              |          |           | 19,254       |
| 585                     | Street Lighting and Signal System Expenses  |              |          |           | -            |
| 586                     | Meter Expenses                              |              |          |           | 739,630      |
| 587                     | Customer Installations Expenses             |              |          |           | 276,637      |
| 588                     | Miscellaneous Distribution Expenses         |              |          |           | 864,167      |
| 589                     | Rents                                       |              |          |           | -            |
|                         | Total Operation                             | \$ -         | \$ -     | \$ -      | \$ 4,691,179 |
|                         | <b>Maintenance:</b>                         |              |          |           |              |
| 590                     | Maintenance Supervision and Engineering     |              |          |           | \$ 87,608    |
| 591                     | Maintenance of Structures                   |              |          |           | -            |
| 592                     | Maint. of Station Equipment                 |              |          |           | 633,071      |
| 593                     | Maintenance of Overhead Lines               |              |          |           | 3,554,560    |
| 594                     | Maintenance of Underground Lines            |              |          |           | 189,481      |
| 595                     | Maintenance of Line Transformers            |              |          |           | 76,319       |
| 596                     | Maint. of street Lighting and Signal System |              |          |           | 5,833        |
| 597                     | Maintenance of Meters                       |              |          |           | 48,992       |
| 598                     | Maintenance of Misc. Distribution Plant     |              |          |           | 79,359       |
|                         | Total Maintenance                           | \$ -         | \$ -     |           | \$ 4,675,223 |
|                         | <b>TOTAL DISTRIBUTION EXPENSES</b>          | \$ -         | \$ -     |           | \$ 9,366,402 |

| OPERATING EXPENSES 2022 |  |              |          |           |              |
|-------------------------|--|--------------|----------|-----------|--------------|
| Acct. No.               | Account  | Total System | ARKANSAS |           |              |
|                         |  |              | Direct   | Allocated | Total        |
|                         | <b>4. CUSTOMER ACCOUNTS EXPENSES</b>                         |              |          |           |              |
| 901                     | Supervision  |              |          |           | \$ -         |
| 902                     | Meter Reading Expenses                                       |              |          |           | 176,409      |
| 903                     | Customer Records and Collection Expenses                     |              |          |           | 2,198,496    |
| 904                     | Uncollectible Accounts                                       |              |          |           | 135,258      |
| 905                     | Misc. Customer Accounts Expenses                             |              |          |           | 42,108       |
|                         | <b>TOTAL CUSTOMER ACCTS EXPENSES</b>                         | \$ -         | \$ -     | \$ -      | \$ 2,552,271 |
|                         | <b>5. CUSTOMER SERVICE &amp; INFO EXPENSES</b>               |              |          |           |              |
| 907                     | Supervision  |              |          |           | \$ -         |
| 908                     | Customer Assistance Expenses                                 |              |          |           | 213,241      |
| 909                     | Informational & Instructional Advertising Exp                |              |          |           | 34,690       |
| 910                     | Misc. Customer Service & Informational Exp                   |              |          |           | 4,237        |
|                         | <b>TOTAL CUST SERV &amp; INFO EXPENSES</b>                   | \$ -         | \$ -     | \$ -      | \$ 252,168   |
|                         | <b>6. SALES EXPENSES</b>                                     |              |          |           |              |
| 911                     | Supervision  |              |          |           | \$ -         |
| 912                     | Demonstrating & Selling Expenses                             |              |          |           | 311,157      |
| 913                     | Advertising Expenses   |              |          |           | 8,963        |
| 914                     | Revenues from Mercandising, Jobbing, and Contract Work (Cr.) |              |          |           | -            |
| 915                     | Costs & Expenses of Merchandising, Jobbing and Contract Work |              |          |           | -            |
| 916                     | Miscellaneous Sales Expenses                                 |              |          |           | 3,599        |
|                         | <b>TOTAL SALES EXPENSES</b>                                  | \$ -         | \$ -     | \$ -      | \$ 323,719   |
|                         | <b>7. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>              |              |          |           |              |
|                         | <b>Operation:</b>  |              |          |           |              |
| 920                     | Administrative and General Salaries                          |              |          |           | \$ 1,980,203 |
| 921                     | Office Supplies and Expenses                                 |              |          |           | 490,060      |
| 922                     | Administrative Expenses Transferred (Cr.)                    |              |          |           | -            |
| 923                     | Outside Services Employed                                    |              |          |           | 386,357      |
| 924                     | Property Insurance   |              |          |           | -            |
| 925                     | Injuries and Damages   |              |          |           | 356,096      |
| 926                     | Employee Pensions and Benefits                               |              |          |           | 68,928       |
| 927                     | Franchise Requirements                                       |              |          |           | -            |
| 928                     | Regulatory Commission Expenses                               |              |          |           | 134,811      |
| 929                     | Duplicate Charges (Cr.)                                      |              |          |           | -            |
| 930                     | Miscellaneous General Expenses                               |              |          |           | 499,587      |
|                         | <b>Total Operation</b>                                       | \$ -         | \$ -     | \$ -      | \$ 3,916,042 |
|                         | <b>Maintenance:</b>  |              |          |           |              |
|                         | Maintenance of General Plant                                 |              |          |           | \$804,509    |
|                         | <b>TOTAL ADM &amp; GENERAL EXPENSES</b>                      | \$ -         | \$ -     |           | \$ 4,720,551 |

| OPERATING EXPENSES 2022                   |  |                 |          |           |               |
|---|--|-----------------|----------|-----------|---------------|
| Acct.<br>No.                              | Account  | Total<br>System | ARKANSAS |           |               |
|   |  |                 | Direct   | Allocated | Total         |
|   | <b>8. DEPRECIATION &amp; AMORTIZATION EXP</b>                        |                 |          |           |               |
|   | <b>Depreciation:</b>   |                 |          |           | \$ -          |
| 403.1                                     | Depr. Exp. - Steam Production Plant                                  |                 |          |           | -             |
| 403.2                                     | Depr. Exp. - Nuclear Production Plant                                |                 |          |           | -             |
| 403.3                                     | Depr. Exp. - Hydraulic Production Plant                              |                 |          |           | -             |
| 403.4                                     | Depr. Exp. - Other Production Plant                                  |                 |          |           | -             |
| 403.5                                     | Depr. Exp. - Transmission Plant                                      |                 |          |           | 167,580       |
| 403.6                                     | Depr. Exp. - Distribution Plant                                      |                 |          |           | 9,020,614     |
| 403.7                                     | Depr. Exp. - General Plant   |                 |          |           | 992,687       |
|   | Total Depreciation Expense   | \$ -            | \$ -     | \$ -      | \$ 10,180,881 |
|   | <b>Amortization:</b>   |                 |          |           |               |
| 404                                       | Amort. of Limited-Term Electric Plant                                |                 |          |           | \$ -          |
| 405                                       | Amort. of Other Electric Plant                                       |                 |          |           | -             |
| 406                                       | Amort. of Electric Plant Acquisition Adjs.                           |                 |          |           | -             |
| 407                                       | Amort. of Property Losses  |                 |          |           | -             |
|   | Total Amortization   | \$ -            | \$ -     | \$ -      | \$ -          |
|   | <b>TOTAL DEPR. &amp; AMORTIZATION EXPS.</b>                          | \$ -            | \$ -     | \$ -      | \$ 10,180,881 |
|   | <b>TOTAL OPERATING EXPENSES<br/>(EXCLUDING TAXES &amp; INTEREST)</b> | \$ -            | \$ -     | \$ -      | \$ 73,043,734 |
| Explain Allocation Methods used:          |  |                 |          |           |               |
| Explain any unusual items included above: |  |                 |          |           |               |

Name of Cooperative CRAIGHEAD ELECTRIC COOP Time Period 2022-2026**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897****C UTILITIES --**

1. Provide the following information relating to generating plants, both existing and proposed, (and associated fuel supply and other facilities) with a capacity of 50 MW or more to be used to supply system demands during the next five (5) calendar years:

| (a & b)                  | Date        |                       | (e)         |                              |
|--------------------------|-------------|-----------------------|-------------|------------------------------|
| Name & Location of Plant | (c)         | (d)                   | Ownership   |                              |
|                          | Const. Beg. | Plant in Service Date | % Ownership | Other Owners (if Applicable) |
| N/A                      |             |                       |             |                              |



Name of Cooperative CRAIGHEAD ELECTRIC COOPTime Period 2022-2026**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

1. Continued

| (f)<br>Plant<br>Capacity<br>(MW) | (g)<br>% Plant Capacity<br>Available to Meet<br>Firm Demands | (h)<br>Plant Type | (i)<br>Fuel Type | (j)<br>Net Heat<br>Rate | (k)<br>Cost of<br>Plant | (l)<br>Plant Cost<br>Per KW<br>Capacity |
|----------------------------------|--|-------------------|------------------|-------------------------|-------------------------|---|
|                                  | NONE   |                   |                  |                         |                         |   |

| (a)<br>Line Size |  | (b)<br>Line Distance | (c)<br>Route of Line | (d)<br>Purpose of Line | (e)<br>Cost of Line | (k)<br>Cost of Plant | Substations<br>(f) Number (g) Location |  |
|------------------|--|----------------------|----------------------|------------------------|---------------------|----------------------|--|--|
|                  |  |                      | NONE                 |                        |                     |                      |  |  |

| Name of Cooperative <u>CRAIGHEAD ELECTRIC COOP</u>   |   | Time Period <u>2022-2026</u> |                              |
|--|---|------------------------------|------------------------------|
| <b>FUTURE SALES, LOADS, &amp; RESOURCES PER DOCKET NO. U-2897</b><br><b>-- ELECTRIC UTILITIES --</b> |   |                              |                              |
| 2. Continued   |   |                              |                              |
| (h)<br>Date Const.<br>Began/Begins   | (i)<br>Date to be<br>Placed in<br>Service | Line Ownership               |                              |
|  |   | (j)                          |                              |
|  |   | % Owned                      | Other Owners (if applicable) |
|  |   |                              |                              |

Name of Cooperative CRAIGHEAD ELECTRIC COOPTime Period 2022-23

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897**  
**-- ELECTRIC UTILITIES --**

3. Provide by consumer classes (include residential or domestic sales, commercial sales, industrial sales, public street and highway lighting sales, other sales to public authorities, sales or resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

| Year | (a)<br>Customer Class | (b)<br>Avg. No. of<br>Customers | (c)<br>Sales Kwh | (d)<br>System Peak<br>Demand (kw) | (e)<br>Non-Coincidental<br>Peak Demand (kw) |
|------|-----------------------|---------------------------------|------------------|-----------------------------------|---|
| 2023 | RESIDENTIAL           | 24,932                          | 398,779,820      | 92,620                            | 135,032                                     |
|      | IRRIGATION            | 653                             | 23,642,207       | 5,491                             | 8,006                                       |
|      | SM COMMERCIAL         | 6,048                           | 119,570,031      | 27,771                            | 40,488                                      |
|      | LG COMMERCIAL         | 26                              | 35,513,458       | 8,248                             | 12,025                                      |
|      | ST LIGHTING           | 31                              | 905,634          |                                   |   |
|      | OWN USE               |                                 | 689,455          |                                   |   |
|      | TOTAL                 | 31,690                          | 579,100,605      | 134,130                           | 195,551                                     |
| 2024 | RESIDENTIAL           | 25,322                          | 405,011,173      | 94,067                            | 137,142                                     |
|      | IRRIGATION            | 663                             | 24,011,641       | 5,577                             | 8,131                                       |
|      | SM COMMERCIAL         | 6,143                           | 121,438,438      | 28,205                            | 41,121                                      |
|      | LG COMMERCIAL         | 26                              | 36,068,393       | 8,377                             | 12,213                                      |
|      | ST LIGHTING           | 31                              | 919,785          |                                   |   |
|      | OWN USE               |                                 | 700,228          |                                   |   |
|      | TOTAL                 | 32,185                          | 588,149,658      | 136,226                           | 198,607                                     |

Name of Cooperative CRAIGHEAD ELECTRIC COOP Time Period 2022-23

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897**

**-- ELECTRIC UTILITIES --**

3. Continued

| (f)   | (g)   | (h)                              |
|---|---|----------------------------------|
| Average Annual Load factor<br>(Based on System Peak Demand) | Average Annual Load factor<br>(Based on Non-Coincidental Peak Demand) | % Line Losses                    |
| 0.49<br>0.49<br>0.49<br>0.49                                | 0.34<br>0.34<br>0.34<br>0.34  | 6.00%<br>6.00%<br>6.00%<br>6.00% |
| 0.49  | 0.34  | 6.00%                            |
| 0.49<br>0.49<br>0.49<br>0.49                                | 0.34<br>0.34<br>0.34<br>0.34  | 6.00%<br>6.00%<br>6.00%<br>6.00% |
| 0.49  | 0.34  | 6.00%                            |



| Name of Cooperative <u>CRAIGHEAD ELECTRIC COOP</u>  |                           | Time Period <u>2022-23</u>                                   |   |
|---|---------------------------|--|---|
| <b>FUTURE SALES, LOADS, &amp; RESOURCES PER DOCKET NO. U-2897</b><br><b>-- ELECTRIC UTILITIES --</b>                              |                           |  |   |
| 4. Provide forecasts of the following for the next two (2) calendar years in kilowatts (beginning January 1):                     |                           |  |   |
| Year  | (a)<br>System Peak Demand | (b)<br>Power Sources to Meet System Peak Demand <sup>1</sup> | (c)<br>Reserves (Average System & at System Peak) |
| 2023  | 195,551                   | AECC   |   |
| 2024  | 198,607                   | AECC   |   |
| <sup>1</sup> To include self-owned generating capability identified by plant, firm and non-firm purchases identified by contract. |                           |  |   |

Name of Cooperative CRAIGHEAD ELECTRIC COOPTime Period 2022-23**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

5. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference Number 3 a - h.

N/A

Reference Number 4a and 4c.

FORECAST FOR SECTION 3 & 4 WAS PREPARED BY USING FORECAST IN THE MOST RECENT POWER REQUIREMENT STUDY PROVIDED BY ARKANSAS ELECTRIC COOPERATIVE CORPORATION AND APPROVED BY RUS, ADJUSTED TO REFLECT THE LATEST DATE AVAILABLE. THE POWER REQUIREMENT STUDY CONSIDERED WEATHER CORRECTED DATA BY UTILIZING HEATING AND COOLING DEGREE DAYS FOR NORTHEAST ARKANSAS SUPPLIED BY THE NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION, POPULATION HISTORY FROM THE BUREAU OF CENSUS, EXPECTED FUTURE POPULATION FROM THE INDUSTRIAL RESEARCH EXTENSION CENTER AT THE UNIVERSITY OF ARKANSAS AND PAST CONSUMPTION PATTERNS. THIS DATA WAS TAKEN IN CONSIDERATION USING LINEAR REGRESSION ANALYSIS AND/OR EXPONENTIAL CURVE FITS. COINCIDENTAL AND NON-COINCIDENTAL DEMAND PROJECTIONS ARE BASED ON DATA FROM THE MOST RECENT RATE CASE BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION. CONSIDERATION WAS ALSO GIVEN TO THE COOPERATIVE'S WORK PLAN.

# REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

## CHECK LIST

Company Name CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION

Instructions: In the spaces provided, please enter the appropriate amounts from the Annual Report to the APSC and the year-end RUS Form 7. Any differences should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

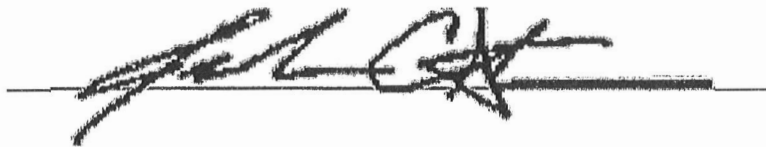
2021

| Description   | Annual<br>Report<br>Amount | RUS Form 7<br>Amount | Difference |
|---|----------------------------|----------------------|------------|
| Total Operating Revenue - System                              | \$ 77,283,012              | \$77,283,012         |            |
| Operating Expenses - System<br>(Excluding Taxes and Interest) | \$73,043,734               | \$73,043,734         |            |
| Total Power Production Expense                                | \$45,606,636               | \$45,606,636         |            |
| Total Transmission Expense                                    | \$41,106                   | \$41,106             |            |
| Total Distribution - Operation Expense                        | \$4,691,179                | \$4,691,179          |            |
| Total Distribution - Maintenance Expense                      | \$4,675,223                | \$4,675,223          |            |
| Total Customer Accounts Expense                               | \$2,552,271                | \$2,552,271          |            |
| Total Customer Service and Informational Expense              | \$252,168                  | \$252,168            |            |
| Total Sales Expense   | \$323,719                  | \$323,719            |            |
| Total Administrative and General Expense                      | \$4,720,551                | \$4,720,551          |            |
| Total Depreciation and Amortization Expense                   | \$10,180,881               | \$10,180,881         |            |

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**STATEMENT OF ACCURACY**

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

A handwritten signature in black ink, appearing to be "J. L. G.", is written over a horizontal line.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**COMPANY CONTACTS**

| Company Information                                       |  |
|---|--|
| <b>Company Name</b>                                       | CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION |
| <b>dba</b>  |  |
| <b>Official Mailing Address</b>                           | P.O. BOX 7503, JONESBORO AR 72403-7503     |
| <b>Mailing Address for APSC Annual Assessment Invoice</b> | ATTN: MINDY SMITH                          |

| AREA                   | PERSON TO CONTACT | PHONE #      | FAX #        | E-MAIL   |
|------------------------|-------------------|--------------|--------------|--|
| Annual Report          | MINDY SMITH       | 870-336-4441 | 870-336-4441 | <a href="mailto:MSMITH@CRAIGHEADELECTRIC.COOP">MSMITH@CRAIGHEADELECTRIC.COOP</a>     |
| APSC Annual Assessment | MINDY SMITH       | 870-336-4441 | 870-336-4441 | <a href="mailto:MSMITH@CRAIGHEADELECTRIC.COOP">MSMITH@CRAIGHEADELECTRIC.COOP</a>     |
| Fuel Adjustment Report | MINDY SMITH       | 870-336-4441 | 870-336-4441 | <a href="mailto:MSMITH@CRAIGHEADELECTRIC.COOP">MSMITH@CRAIGHEADELECTRIC.COOP</a>     |
| Cost of Debt Report    | MINDY SMITH       | 870-336-4441 | 870-336-4441 | <a href="mailto:MSMITH@CRAIGHEADELECTRIC.COOP">MSMITH@CRAIGHEADELECTRIC.COOP</a>     |
| Tariffs                | JUSTIN ETTER      | 870-336-4406 | 870-336-4406 | <a href="mailto:JETTER@CRAIGHEADELECTRIC.COOP">JETTER@CRAIGHEADELECTRIC.COOP</a>     |
| Accounting             | MINDY SMITH       | 870-336-4441 | 870-336-4441 | <a href="mailto:MSMITH@CRAIGHEADELECTRIC.COOP">MSMITH@CRAIGHEADELECTRIC.COOP</a>     |
| Rates                  | JUSTIN ETTER      | 870-336-4406 | 870-336-4406 | <a href="mailto:JETTER@CRAIGHEADELECTRIC.COOP">JETTER@CRAIGHEADELECTRIC.COOP</a>     |
| Engineering            | KEITH BLOCKER     | 870-336-4453 | 870-336-4453 | <a href="mailto:KBLOCKER@CRAIGHEADELECTRIC.COOP">KBLOCKER@CRAIGHEADELECTRIC.COOP</a> |
| Finance                | MINDY SMITH       | 870-336-4441 | 870-336-4441 | <a href="mailto:MSMITH@CRAIGHEADELECTRIC.COOP">MSMITH@CRAIGHEADELECTRIC.COOP</a>     |
| Income Taxes           | MINDY SMITH       | 870-336-4441 | 870-336-4441 | <a href="mailto:MSMITH@CRAIGHEADELECTRIC.COOP">MSMITH@CRAIGHEADELECTRIC.COOP</a>     |
| Property Taxes         | MINDY SMITH       | 870-336-4441 | 870-336-4441 | <a href="mailto:MSMITH@CRAIGHEADELECTRIC.COOP">MSMITH@CRAIGHEADELECTRIC.COOP</a>     |
| Gas Supply             | N/A               |              |              |  |
| Legal                  | JEREMIAH SLOAN    | 870-336-4415 | 870-336-4415 | <a href="mailto:JSLOAN@CRAIGHEADELECTRIC.COOP">JSLOAN@CRAIGHEADELECTRIC.COOP</a>     |
| Data Processing        | MINDY SMITH       | 870-336-4441 | 870-336-4441 | <a href="mailto:MSMITH@CRAIGHEADELECTRIC.COOP">MSMITH@CRAIGHEADELECTRIC.COOP</a>     |

Please list the number of utility employees located in Arkansas

111 .

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**PRINTING INSTRUCTIONS**  
**Electric Cooperatives**

In order for the page numbers in the Excel file to print properly, group select to open all of the General worksheets together and print all together, then ungroup the General sheets. Group and print all of the industry specific pages together, then ungroup. Group and print all of the remaining pages together, then ungroup. (Before entering any data, be sure that the worksheets have all been ungrouped.)

Assemble the completed report in sequence presented in the file (shown below).

| Sequence | Sheet Name                       | Page No.    |
|----------|----------------------------------|-------------|
| 1        | Cover Sheet                      |             |
| 2        | Letter of Transmittal            |             |
| 3        | General Instructions             | General 1   |
| 4        | Report Contact                   |             |
| 5        | Filing Instructions              |             |
| 6        | Identity                         | General 2-3 |
| 7        | D&O                              | General 4   |
| 8        | Revenues                         | Coop 5      |
| 9        | CFC Notes                        | Coop 6      |
| 10       | Construction Projects            | Coop 7      |
| 11       | Expenses                         | Coop 8-12   |
| 12       | Future Sales, Load and Resources | Coop 13-20  |
| 13       | Check List                       |             |
| 14       | Statement of Accuracy            |             |
| 15       | Company Contacts                 |             |
|          | Printing Instructions            |             |

# **ELECTRIC COOPERATIVES**

## **ANNUAL REPORT**

**OF THE**

**NAME** **CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION**

(Here show in full the exact corporate, firm or individual name of the respondent)

**LOCATED AT** **4314 STADIUM BLVD. JONESBORO AR**

(Here give the location, including street and number of the respondent's main business office within the State)

**COMPANY #** **8**

(Here give the APSC-assigned company number)

**TO THE**

**ARKANSAS PUBLIC SERVICE COMMISSION**



## **COVERING ALL OPERATIONS**

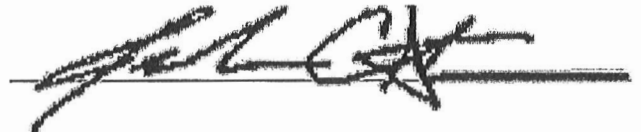
**FOR THE YEAR ENDING DECEMBER 31, 2022**

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission  
Post Office Box 400  
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of CRAIGHEAD ELECTRIC COOPERATIVE CORP  
(Cooperative)  
of 4314 STADIUM BLVD. JONESBORO AR for the year ending December 31, 2022. This report is submitted in  
(Location)  
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.  
The following report has been carefully examined by me, and I have executed the verification given below.



C.E.O.  
(Title)

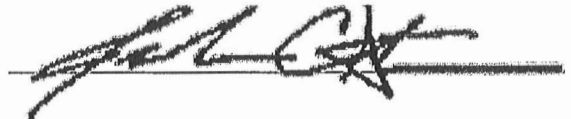
\*\*\*\*\*  
VERIFICATION

STATE OF  
COUNTY OF

I, the undersigned, JEREMIAH SLOAN, CEO of the  
(Name and Title)

CRAIGHEAD ELECTRIC COOPERATIVE CORP, on my oath do say that the following report has  
(Cooperative)

been prepared under my direction from the original books, papers, and records of said utility: that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.



Subscribed and sworn to before me this 27<sup>th</sup>  
day of April  
My Commission Expires 4-29-2032

MINDY SMITH  
CRAIGHEAD COUNTY  
NOTARY PUBLIC - ARKANSAS  
My Commission Expires April 29, 2032  
Commission No. 12719155



(Signature of Notary)



**GENERAL INSTRUCTIONS, DEFINITIONS, ETC.**

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name JEREMIAH SLOAN Title CEO

Address 4314 STADIUM BLVD, JONESBORO AR, 72403-7503

Telephone Number 870-932-8301

E-Mail JSLOAN@CRAIGHEADELECTRIC.COOP

Give the name, address, telephone number and e-mail address of the resident agent:

Name \_\_\_\_\_ Telephone Number \_\_\_\_\_

Address \_\_\_\_\_

E-Mail \_\_\_\_\_

## REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For the purpose of meeting the annual reporting requirements of the Arkansas Public Service Commission, the Electric Cooperatives will file the following forms annually:

1. Pages numbered "General 1-4" and COOP 5-20" provided herein by the Arkansas Public Service Commission.
2. Copies of pages 1 and 2 of RUS Form 7 by month for the calendar year being reported (for AECC file RUS Form 12).
3. Copies of pages 3 through 7, inclusive of RUS Form 7 as filed annually with RUS (for AECC file RUS Form 12).
4. A copy of Form 696, "Statement of Loan Account Transactions", by Quarter for the calendar year being reported (for AECC also file Form 697).
5. If your Cooperative also operates in other states, it is necessary that you also furnish a separate Part E (page 3), RUS Form 7, detailing only Arkansas utility plant information.
6. A copy of your Cooperative's latest Annual Report to Members.

## IDENTITY OF RESPONDENT

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:

CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION

2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

(a) 4314 STADIUM BLVD  
JONESBORO AR

(b) N/A

3. Indicate by an **x** in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) ( ☒ ) Electric, ( ☐ ) Gas, ( ☐ ) Water, ( ☐ ) Telephone, ( ☐ ) Other

(b) ( ☐ ) Proprietorship, ( ☐ ) Partnership, ( ☐ ) Joint Stock Association,  
( ☒ ) Corporation, ( ☐ ) Other (describe below):

4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a) N/A

(b)

5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) ARKANSAS

(b) August 13, 1937

(c) ACT 342, APPROVED MARCH 25, 1937

6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars: NONE OTHER

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:

(a) NO

(b)

(c)

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.

(a) NO

(b)

(c)

(d)

9. Was respondent subject to a receivership or other trust at any time during the year? NO  
If so, state:

(a) Name of receiver or trustee: \_\_\_\_\_

(b) Name of beneficiary or beneficiaries for whom trust was maintained:  
\_\_\_\_\_

(c) Purpose of the trust: \_\_\_\_\_

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition  
of respondent: (1) \_\_\_\_\_ (2) \_\_\_\_\_

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? NO If so,

(a) Indicate the applicable one by an **X** in the proper space:

( ) Guarantor, ( ) Surety, ( ) Principal--obligor to a surety contract,  
( ) Principal--obligor to a guaranty contract.

(b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

**DIRECTORS AND COMPENSATION**

Give the name and office addresses of all directors at the close of the year, dates of beginning and expiration of terms, and total compensation (including payments and cost of other benefits, such as health insurance, etc. and excluding any reimbursements for business travel). Chairman (\*) and Secretary (\*\*) marked by asterisks.

| Item No. | Name of Director      | Office Address | Date of Term |      | Compensation |
|----------|-----------------------|----------------|--------------|------|--------------|
|          |                       |                | Beginning    | End  |              |
| 1        | BOBBY WADE            | JONESBORO, AR  | 2021         | 2027 | \$14,316     |
| 2        | TERRY ROEX * CHAIR    | JONESBORO, AR  | 2022         | 2028 | \$22,974     |
| 3        | BILL ELLIOTT          | JONESBORO, AR  | 2018         | 2024 | \$21,555     |
| 4        | KEITH MOSBEY * VCHAIR | JONESBORO, AR  | 2020         | 2026 | \$22,974     |
| 5        | DWIGHT ENGLAND        | JONESBORO, AR  | 2019         | 2025 | \$20,275     |
| 6        | LEN NALL ** SEC       | JONESBORO, AR  | 2021         | 2027 | \$14,843     |
| 7        | STEVE KUETER          | JONESBORO, AR  | 2022         | 2028 | \$19,739     |

**PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL**

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

| Item No. | Title | Name of person holding office at close of year | Office Address | Annual Salary |
|----------|-------|--|----------------|---------------|
|          | CEO   | JEREMIAH SLOAN                                 | JONESBORO AR   | \$255,000     |
|          | TOTAL |  |                | \$ 255,000    |

| ELECTRIC OPERATING REVENUES -- ARKANSAS 2022 |  |                             |                          |                    |
|--|--|-----------------------------|--------------------------|--------------------|
| Acct. No.                                    | Account                                      | Average Number of Consumers | Number of Kilowatt Hours | Revenue            |
|  | <b>SALES OF ELECTRIC ENERGY</b>              |                             |                          |                    |
| 440  | Residential Sales                            | 24,548                      | 392,644,341              | \$ 48,537,762      |
| 441  | Irrigation Sales                             | 643                         | 23,278,457               | 4,573,936          |
| 442.1  | Com'l & Ind (1000 kVA or less)               | 5,955                       | 117,730,371              | 16,153,746         |
| 442.2  | Com'l & Ind (Over 1000 kVA)                  | 26                          | 34,567,061               | 3,453,229          |
| 444  | Public Street & highway lighting             | 31                          | 891,700                  | 154,601            |
| 445  | Other sales to public authorities            |                             |                          |                    |
| 446  | Sales to railroads and railways              |                             |                          |                    |
| 447  | Sales for resale                             |                             |                          |                    |
| 448  | Interdepartmental sales                      |                             |                          |                    |
|  | Total Electric Energy Sales                  | 31,203                      | 569,111,930              | \$ 72,873,274      |
|  | <b>OTHER ELECTRIC REVENUES</b>               | <b>Gross Revenue</b>        | <b>Expenses</b>          | <b>Net Revenue</b> |
| 450  | Customers' forfeited discounts and penalties | (318)                       | -                        | \$ (318)           |
| 451  | Miscellaneous service revenues               | 481,941                     |                          | 481,941            |
| 453  | Sale of water and water power                |                             |                          | -                  |
| 454  | Rent from electric property                  | 3,928,115                   |                          | 3,928,115          |
| 455  | Interdepartmental rents                      |                             |                          | -                  |
| 456  | Other electric revenue                       |                             |                          | -                  |
|  | Total Other Electric Revenues                | 4,409,738                   | -                        | \$ 4,409,738       |
| <b>TOTAL OPERATING REVENUES--ARKANSAS</b>    |  |                             |                          | 77,283,012         |
| ELECTRIC OPERATING REVENUES -- SYSTEM        |  |                             |                          |                    |
| Acct. No.                                    | Account                                      | Average Number of Consumers | Number of Kilowatt Hours | Revenue            |
|  | <b>SALES OF ELECTRIC ENERGY</b>              |                             |                          |                    |
| 440  | Residential Sales                            | 24,548                      | 392,644,341              | \$ 48,537,762      |
| 441  | Irrigation Sales                             | 643                         | 23,278,457               | 4,573,936          |
| 442.1  | Com'l & Ind (1000 kVA or less)               | 5,955                       | 117,730,371              | 16,153,746         |
| 442.2  | Com'l & Ind (Over 1000 kVA)                  | 26                          | 34,567,061               | 3,453,229          |
| 444  | Public Street & highway lighting             | 31                          | 891,700                  | 154,601            |
| 445  | Other sales to public authorities            |                             |                          |                    |
| 446  | Sales to railroads and railways              |                             |                          |                    |
| 447  | Sales for resale                             |                             |                          |                    |
| 448  | Interdepartmental sales                      |                             |                          |                    |
|  | Total Electric Energy Sales                  | 31,203                      | 569,111,930              | \$ 72,873,274      |
|  | <b>OTHER ELECTRIC REVENUES</b>               | <b>Gross Revenue</b>        | <b>Expenses</b>          | <b>Net Revenue</b> |
| 450  | Customers' forfeited discounts and penalties | (318)                       |                          | \$ (318)           |
| 451  | Miscellaneous service revenues               | 481,941                     |                          | 481,941            |
| 453  | Sale of water and water power                |                             |                          | -                  |
| 454  | Rent from electric property                  | 3,928,115                   |                          | 3,928,115          |
| 455  | Interdepartmental rents                      |                             |                          | -                  |
| 456  | Other electric revenue                       |                             |                          | -                  |
| Indicate                                     | Total Other Electric Revenues                | 4,409,738                   | -                        | \$ 4,409,738       |
| <b>TOTAL OPERATING REVENUES--SYSTEM</b>      |  |                             |                          | \$ 77,283,012      |

## SCHEDULE OF CFC AND OTHER NOTE ISSUES

| Identification Number  | Date Issued | Amount of Issue | Interest Rate | Maturity Date | Amount Outstanding At End of Year | Deferral Notes     |
|--|-------------|-----------------|---------------|---------------|-----------------------------------|--------------------|
| 9001   | Jun-72      | \$168,000       | 3.35%         | 2007          |                                   |                    |
| 9002   | May-73      | \$717,000       | 3.70%         | 2008          |                                   |                    |
| 9005   | Apr-75      | \$675,000       | 4.30%         | 2010          |                                   |                    |
| 9007   | Aug-76      | \$837,000       | 4.30%         | 2010          |                                   |                    |
| 9009   | Apr-78      | \$693,000       | 4.55%         | 2011          |                                   |                    |
| 9012   | Jun-80      | \$1,290,000     | 4.95%         | 2013          |                                   |                    |
| 9015   | Feb-82      | \$1,205,000     | 5.05%         | 2016          |                                   |                    |
| 9018   | Mar-85      | \$1,664,000     | 5.10%         | 2017          |                                   |                    |
| 9019   | Jan-95      | \$1,460,000     | 6.05%         | 2025          | \$270,379                         |                    |
| 9020   | Apr-01      | \$5,986,714     | 4.50%         | 2031          | \$2,555,378                       |                    |
| 9022-1   | Feb-12      | \$494,697       | 2.55%         | 2012          |                                   |                    |
| 9022-2   | Feb-12      | \$665,678       | 2.65%         | 2013          |                                   |                    |
| 9022-3   | Feb-12      | \$491,493       | 2.75%         | 2014          |                                   |                    |
| 9022-4   | Feb-12      | \$505,001       | 3.05%         | 2015          |                                   |                    |
| 9022-5   | Feb-12      | \$440,107       | 3.35%         | 2016          |                                   |                    |
| 9022-6   | Feb-12      | \$374,710       | 3.53%         | 2017          |                                   |                    |
| 9022-7   | Feb-12      | \$214,814       | 3.75%         | 2018          |                                   |                    |
| 9022-8   | Feb-12      | \$165,007       | 3.95%         | 2019          |                                   |                    |
| 9022-9   | Feb-12      | \$171,165       | 4.10%         | 2020          |                                   |                    |
| 9022-10  | Feb-12      | \$177,987       | 4.20%         | 2021          |                                   |                    |
| 9022-11  | Feb-12      | \$185,129       | 4.30%         | 2022          |                                   |                    |
| 9022-12  | Feb-12      | \$192,720       | 4.40%         | 2023          | \$192,720                         |                    |
| 9022-13  | Feb-12      | \$200,739       | 4.45%         | 2024          | \$200,739                         |                    |
| 9022-14  | Feb-12      | \$87,353        | 4.55%         | 2025          | \$87,353                          |                    |
|  |             |                 |               |               | (\$547,805)                       | Current Maturities |
| Totals   |             |                 |               |               | \$2,758,764                       |                    |
| Customer Deposits  |             |                 |               |               | Amount                            |                    |
|  |             |                 |               |               | System                            | Arkansas           |
| Balance Beginning of Year.....   |             |                 |               |               |                                   | \$ (2,096,075)     |
| Credits:   |             |                 |               |               | SAME AS                           | \$ (501,570)       |
| Debits: (Account Credited & Amount)  |             |                 |               |               | ARKANSAS                          | \$782,054          |
| Balance at End of Year.....  |             |                 |               |               |                                   | \$ (1,815,591)     |
| Indicate Amount of Interest Paid to Customers During the Calendar Year @ .8% Interest. |             |                 |               |               |                                   | \$15,989           |



REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Coop 7

In the spaces provided below please furnish brief descriptions of all construction projects associated with log-term debt (referenced by loan numbers or loan designations) shown on Notes page and/or all RUS loans, classified as follows:

- A. Construction projects active during calendar year currently being reported in association with with either previous long-term debt or new loans obtained during calendar year currently being reported.

ROUTINE LINE EXTENTION TO DISTRIBUTION PLANT.

- B. Projected construction projects in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

ROUTINE LINE EXTENTION TO DISTRIBUTION PLANT.

**OPERATING EXPENSES 2022**

Note: If your Cooperative also operates in other states and allocates certain expenses to Arkansas operations, please explain allocation method(s) used for those expenses, e.g. % plant, number of customers, revenues, or other basis in space provided at bottom of report.

| Acct.<br>No. | Account                                    | Total<br>System | ARKANSAS |           |       |
|--------------|--|-----------------|----------|-----------|-------|
|              |  |                 | Direct   | Allocated | Total |
|              | <b>1. POWER PRODUCTION EXPENSES</b>        |                 |          |           |       |
|              | <b>Steam Power Generation</b>              |                 |          |           |       |
|              | <b>Operation:</b>                          |                 |          |           |       |
| 500          | Operation Supervision and Engineering      |                 |          |           | \$ -  |
| 501          | Fuel                                       |                 |          |           | -     |
| 502          | Steam Expenses                             |                 |          |           | -     |
| 503          | Steam From Other Sources                   |                 |          |           | -     |
| 504          | Steam Transferred - Credit                 |                 |          |           | -     |
| 505          | Electric Expenses                          |                 |          |           | -     |
| 506          | Miscellaneous Steam Power Expenses         |                 |          |           | -     |
| 507          | Rents                                      |                 |          |           | -     |
|              | Total Operation                            | \$ -            | \$ -     | \$ -      | \$ -  |
|              | <b>Maintenance:</b>                        |                 |          |           |       |
| 510          | Maintenance Supervision and Engineering    |                 |          |           | \$ -  |
| 511          | Maintenance of Structures                  |                 |          |           | -     |
| 512          | Maintenance of Boiler Plant                |                 |          |           | -     |
| 513          | Maintenance of Electric Plant              |                 |          |           | -     |
| 514          | Maintenance of Miscellaneous Steam Plant   |                 |          |           | -     |
|              | Total Maintenance                          | \$ -            | \$ -     | \$ -      | \$ -  |
|              | Total Steam Power Generation               | \$ -            | \$ -     | \$ -      | \$ -  |
|              | <b>Nuclear Power Generation</b>            |                 |          |           |       |
|              | <b>Operation:</b>                          |                 |          |           |       |
| 517          | Operation Supervision and Engineering      |                 |          |           | \$ -  |
| 518          | Nuclear Fuel Expense                       |                 |          |           | -     |
| 519          | Coolants and Water                         |                 |          |           | -     |
| 520          | Steam Expenses                             |                 |          |           | -     |
| 521          | Steam From Other Sources                   |                 |          |           | -     |
| 522          | Steam Transferred - Credit                 |                 |          |           | -     |
| 523          | Electric Expenses                          |                 |          |           | -     |
| 524          | Miscellaneous Nuclear Power Expenses       |                 |          |           | -     |
| 525          | Rents                                      |                 |          |           | -     |
|              | Total Operation                            | \$ -            | \$ -     | \$ -      | \$ -  |
|              | <b>Maintenance:</b>                        |                 |          |           |       |
| 528          | Maintenance Supervision and Engineering    |                 |          |           | \$ -  |
| 529          | Maintenance of Structures                  |                 |          |           | -     |
| 530          | Maintenance of Reactor Plant Equipment     |                 |          |           | -     |
| 531          | Maintenance of Electric Plant              |                 |          |           | -     |
| 532          | Maintenance of Miscellaneous Nuclear Plant |                 |          |           | -     |
|              | Total Maintenance                          | \$ -            | \$ -     | \$ -      | \$ -  |
|              | Total Nuclear Power Generation             | \$ -            | \$ -     | \$ -      | \$ -  |

| OPERATING EXPENSES 2022 |   |              |          |           |               |
|-------------------------|---|--------------|----------|-----------|---------------|
| Acct. No.               | Account                                 | Total System | ARKANSAS |           |               |
|                         |   |              | Direct   | Allocated | Total         |
|                         | <b>Hydraulic Power Generation</b>       |              |          |           |               |
|                         | <b>Operation:</b>                       |              |          |           |               |
| 535                     | Operation Supervision and Engineering   |              |          |           | \$ -          |
| 536                     | Water for Power                         |              |          |           | -             |
| 537                     | Hydraulic Expenses                      |              |          |           | -             |
| 538                     | Electric Expenses                       |              |          |           | -             |
| 539                     | Miscellaneous Hydraulic Power Expenses  |              |          |           | -             |
| 540                     | Rents                                   |              |          |           | -             |
|                         | Total Operation                         | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | <b>Maintenance:</b>                     |              |          |           |               |
| 541                     | Maintenance Supervision and Engineering |              |          |           | \$ -          |
| 542                     | Maintenance of Structures               |              |          |           | -             |
| 543                     | Maint. of Reservoirs, Dams & Waterways  |              |          |           | -             |
| 544                     | Maintenance of Electric Plant           |              |          |           | -             |
| 545                     | Maintenance of Misc. Hydraulic Plant    |              |          |           | -             |
|                         | Total Maintenance                       | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | Total Hydraulic Power Generation        | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | <b>Other Power Generation</b>           |              |          |           |               |
|                         | <b>Operation:</b>                       |              |          |           |               |
| 546                     | Operation Supervision and Engineering   |              |          |           | \$ -          |
| 547                     | Fuel                                    |              |          |           | -             |
| 548                     | Generation Expenses                     |              |          |           | -             |
| 549                     | Misc. Other Power Generation Expenses   |              |          |           | -             |
| 550                     | Rents                                   |              |          |           | -             |
|                         | Total Operation                         | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | <b>Maintenance:</b>                     |              |          |           |               |
| 551                     | Maintenance Supervision and Engineering |              |          |           | \$ -          |
| 552                     | Maintenance of Structures               |              |          |           | -             |
| 553                     | Maint. of Generation and Electric Plant |              |          |           | -             |
| 554                     | Maint. of Misc. Other Power Gen. Plant  |              |          |           | -             |
|                         | Total Maintenance                       | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | Total Other Power Generation            | \$ -         | \$ -     | \$ -      | \$ -          |
|                         | <b>Other Power Supply Expenses</b>      |              |          |           |               |
| 555                     | Purchased Power                         |              |          |           | \$ 45,606,636 |
| 556                     | System Control and Load Dispatching     |              |          |           | -             |
| 557                     | Other Expenses                          |              |          |           | -             |
|                         | Total Other Power Supply Expenses       | \$ -         | \$ -     | \$ -      | \$ 45,606,636 |
|                         | <b>TOTAL POWER PRODUCTION EXPENSES</b>  | \$ -         | \$ -     | \$ -      | \$ 45,606,636 |

| OPERATING EXPENSES 2022 |   |              |          |           |              |
|-------------------------|---|--------------|----------|-----------|--------------|
| Acct. No.               | Account                                     | Total System | ARKANSAS |           |              |
|                         |   |              | Direct   | Allocated | Total        |
|                         | <b>2. TRANSMISSION EXPENSES</b>             |              |          |           |              |
|                         | <b>Operation:</b>                           |              |          |           |              |
| 560                     | Operation Supervision and Engineering       |              |          |           |              |
| 561                     | Load Dispatching                            |              |          |           | -            |
| 562                     | Station Expenses                            |              |          |           | -            |
| 563                     | Overhead Line Expenses                      |              |          |           | -            |
| 564                     | Underground Line Expenses                   |              |          |           | -            |
| 565                     | Transmission of Electricity by Others       |              |          |           | -            |
| 566                     | Miscellaneous Transmission Expenses         |              |          |           | -            |
| 567                     | Rents                                       |              |          |           | -            |
|                         | Total Operation                             | \$ -         | \$ -     | \$ -      | \$ -         |
|                         | <b>Maintenance:</b>                         |              |          |           |              |
| 568                     | Maintenance Supervision and Engineering     |              |          |           | \$ -         |
| 569                     | Maintenance of Structures                   |              |          |           | -            |
| 570                     | Maint. of Station Equipment                 |              |          |           | -            |
| 571                     | Maintenance of Overhead Lines               |              |          |           | 41,106       |
| 572                     | Maintenance of Underground Lines            |              |          |           | -            |
| 573                     | Maintenance of Misc. Transmission Plant     |              |          |           | -            |
|                         | Total Maintenance                           | \$ -         | \$ -     | \$ -      | \$ 41,106    |
|                         | <b>TOTAL TRANSMISSION EXPENSES</b>          | \$ -         | \$ -     | \$ -      | \$ 41,106    |
|                         | <b>3. DISTRIBUTION EXPENSES</b>             |              |          |           |              |
|                         | <b>Operation:</b>                           |              |          |           |              |
| 580                     | Operation Supervision and Engineering       |              |          |           | \$ 98,125    |
| 581                     | Load Dispatching                            |              |          |           |              |
| 582                     | Station Expenses                            |              |          |           | 244,119      |
| 583                     | Overhead Line Expenses                      |              |          |           | 2,449,247    |
| 584                     | Underground Line Expenses                   |              |          |           | 19,254       |
| 585                     | Street Lighting and Signal System Expenses  |              |          |           | -            |
| 586                     | Meter Expenses                              |              |          |           | 739,630      |
| 587                     | Customer Installations Expenses             |              |          |           | 276,637      |
| 588                     | Miscellaneous Distribution Expenses         |              |          |           | 864,167      |
| 589                     | Rents                                       |              |          |           | -            |
|                         | Total Operation                             | \$ -         | \$ -     | \$ -      | \$ 4,691,179 |
|                         | <b>Maintenance:</b>                         |              |          |           |              |
| 590                     | Maintenance Supervision and Engineering     |              |          |           | \$ 87,608    |
| 591                     | Maintenance of Structures                   |              |          |           | -            |
| 592                     | Maint. of Station Equipment                 |              |          |           | 633,071      |
| 593                     | Maintenance of Overhead Lines               |              |          |           | 3,554,560    |
| 594                     | Maintenance of Underground Lines            |              |          |           | 189,481      |
| 595                     | Maintenance of Line Transformers            |              |          |           | 76,319       |
| 596                     | Maint. of street Lighting and Signal System |              |          |           | 5,833        |
| 597                     | Maintenance of Meters                       |              |          |           | 48,992       |
| 598                     | Maintenance of Misc. Distribution Plant     |              |          |           | 79,359       |
|                         | Total Maintenance                           | \$ -         | \$ -     |           | \$ 4,675,223 |
|                         | <b>TOTAL DISTRIBUTION EXPENSES</b>          | \$ -         | \$ -     |           | \$ 9,366,402 |

| OPERATING EXPENSES 2022 |  |              |          |           |              |
|-------------------------|--|--------------|----------|-----------|--------------|
| Acct. No.               | Account  | Total System | ARKANSAS |           |              |
|                         |  |              | Direct   | Allocated | Total        |
|                         | <b>4. CUSTOMER ACCOUNTS EXPENSES</b>                         |              |          |           |              |
| 901                     | Supervision  |              |          |           | \$ -         |
| 902                     | Meter Reading Expenses                                       |              |          |           | 176,409      |
| 903                     | Customer Records and Collection Expenses                     |              |          |           | 2,198,496    |
| 904                     | Uncollectible Accounts                                       |              |          |           | 135,258      |
| 905                     | Misc. Customer Accounts Expenses                             |              |          |           | 42,108       |
|                         | <b>TOTAL CUSTOMER ACCTS EXPENSES</b>                         | \$ -         | \$ -     | \$ -      | \$ 2,552,271 |
|                         | <b>5. CUSTOMER SERVICE &amp; INFO EXPENSES</b>               |              |          |           |              |
| 907                     | Supervision  |              |          |           | \$ -         |
| 908                     | Customer Assistance Expenses                                 |              |          |           | 213,241      |
| 909                     | Informational & Instructional Advertising Exp                |              |          |           | 34,690       |
| 910                     | Misc. Customer Service & Informational Exp                   |              |          |           | 4,237        |
|                         | <b>TOTAL CUST SERV &amp; INFO EXPENSES</b>                   | \$ -         | \$ -     | \$ -      | \$ 252,168   |
|                         | <b>6. SALES EXPENSES</b>                                     |              |          |           |              |
| 911                     | Supervision  |              |          |           | \$ -         |
| 912                     | Demonstrating & Selling Expenses                             |              |          |           | 311,157      |
| 913                     | Advertising Expenses   |              |          |           | 8,963        |
| 914                     | Revenues from Mercandising, Jobbing, and Contract Work (Cr.) |              |          |           | -            |
| 915                     | Costs & Expenses of Merchandising, Jobbing and Contract Work |              |          |           | -            |
| 916                     | Miscellaneous Sales Expenses                                 |              |          |           | 3,599        |
|                         | <b>TOTAL SALES EXPENSES</b>                                  | \$ -         | \$ -     | \$ -      | \$ 323,719   |
|                         | <b>7. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>              |              |          |           |              |
|                         | <b>Operation:</b>  |              |          |           |              |
| 920                     | Administrative and General Salaries                          |              |          |           | \$ 1,980,203 |
| 921                     | Office Supplies and Expenses                                 |              |          |           | 490,060      |
| 922                     | Administrative Expenses Transferred (Cr.)                    |              |          |           | -            |
| 923                     | Outside Services Employed                                    |              |          |           | 386,357      |
| 924                     | Property Insurance   |              |          |           | -            |
| 925                     | Injuries and Damages   |              |          |           | 356,096      |
| 926                     | Employee Pensions and Benefits                               |              |          |           | 68,928       |
| 927                     | Franchise Requirements                                       |              |          |           | -            |
| 928                     | Regulatory Commission Expenses                               |              |          |           | 134,811      |
| 929                     | Duplicate Charges (Cr.)                                      |              |          |           | -            |
| 930                     | Miscellaneous General Expenses                               |              |          |           | 499,587      |
|                         | Total Operation  | \$ -         | \$ -     | \$ -      | \$ 3,916,042 |
|                         | <b>Maintenance:</b>  |              |          |           |              |
|                         | Maintenance of General Plant                                 |              |          |           | \$804,509    |
|                         | <b>TOTAL ADM &amp; GENERAL EXPENSES</b>                      | \$ -         | \$ -     |           | \$ 4,720,551 |

| OPERATING EXPENSES 2022                   |  |                 |          |           |               |
|---|--|-----------------|----------|-----------|---------------|
| Acct.<br>No.                              | Account  | Total<br>System | ARKANSAS |           |               |
|   |  |                 | Direct   | Allocated | Total         |
|   | <b>8. DEPRECIATION &amp; AMORTIZATION EXP</b>                        |                 |          |           |               |
|   | <b>Depreciation:</b>   |                 |          |           | \$ -          |
| 403.1                                     | Depr. Exp. - Steam Production Plant                                  |                 |          |           | -             |
| 403.2                                     | Depr. Exp. - Nuclear Production Plant                                |                 |          |           | -             |
| 403.3                                     | Depr. Exp. - Hydraulic Production Plant                              |                 |          |           | -             |
| 403.4                                     | Depr. Exp. - Other Production Plant                                  |                 |          |           | -             |
| 403.5                                     | Depr. Exp. - Transmission Plant                                      |                 |          |           | 167,580       |
| 403.6                                     | Depr. Exp. - Distribution Plant                                      |                 |          |           | 9,020,614     |
| 403.7                                     | Depr. Exp. - General Plant   |                 |          |           | 992,687       |
|   | Total Depreciation Expense   | \$ -            | \$ -     | \$ -      | \$ 10,180,881 |
|   | <b>Amortization:</b>   |                 |          |           | \$ -          |
| 404                                       | Amort. of Limited-Term Electric Plant                                |                 |          |           | -             |
| 405                                       | Amort. of Other Electric Plant                                       |                 |          |           | -             |
| 406                                       | Amort. of Electric Plant Acquisition Adjs.                           |                 |          |           | -             |
| 407                                       | Amort. of Property Losses  |                 |          |           | -             |
|   | Total Amortization   | \$ -            | \$ -     | \$ -      | \$ -          |
|   | <b>TOTAL DEPR. &amp; AMORTIZATION EXPS.</b>                          | \$ -            | \$ -     | \$ -      | \$ 10,180,881 |
|   | <b>TOTAL OPERATING EXPENSES<br/>(EXCLUDING TAXES &amp; INTEREST)</b> | \$ -            | \$ -     | \$ -      | \$ 73,043,734 |
| Explain Allocation Methods used:          |  |                 |          |           |               |
| Explain any unusual items included above: |  |                 |          |           |               |

Name of Cooperative CRAIGHEAD ELECTRIC COOP Time Period 2022-2026**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897****C UTILITIES --**

1. Provide the following information relating to generating plants, both existing and proposed, (and associated fuel supply and other facilities) with a capacity of 50 MW or more to be used to supply system demands during the next five (5) calendar years:

| (a & b)                  | Date                  |                                    | (e)            |                                 |
|--------------------------|-----------------------|------------------------------------|----------------|---------------------------------|
| Name & Location of Plant | (c)<br>Const.<br>Beg. | (d)<br>Plant in<br>Service<br>Date | Ownership<br>% | Other Owners<br>(if Applicable) |
| N/A                      |                       |                                    |                |                                 |

Name of Cooperative CRAIGHEAD ELECTRIC COOPTime Period 2022-2026**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

1. Continued

| (f)<br>Plant<br>Capacity<br>(MW) | (g)<br>% Plant Capacity<br>Available to Meet<br>Firm Demands | (h)<br>Plant Type | (i)<br>Fuel Type | (j)<br>Net Heat<br>Rate | (k)<br>Cost of<br>Plant | (l)<br>Plant Cost<br>Per KW<br>Capacity |
|----------------------------------|--|-------------------|------------------|-------------------------|-------------------------|---|
|                                  | NONE   |                   |                  |                         |                         |   |



Time Period 2022-2026

2. Provide the following information relating to electric transmission lines (and associated facilities including substations) of a design voltage of 100 KV or more extending more than 10 miles and /or of 170 KV or more extending 1 mile to be used to supply system demands during the next two (2) calendar years:

| (a)<br>Line Size | (b)<br>Line Distance | (c)<br>Route of Line | (d)<br>Purpose of Line | (e)<br>Cost of Line | (k)<br>Cost of Plant | Substations   |                 |
|------------------|----------------------|----------------------|------------------------|---------------------|----------------------|---------------|-----------------|
|                  |                      |                      |                        |                     |                      | (f)<br>Number | (g)<br>Location |
|                  |                      | NONE                 |                        |                     |                      |               |                 |

| Name of Cooperative <u>CRAIGHEAD ELECTRIC COOP</u>   |   | Time Period <u>2022-2026</u> |                              |
|--|---|------------------------------|------------------------------|
| <b>FUTURE SALES, LOADS, &amp; RESOURCES PER DOCKET NO. U-2897</b><br><b>-- ELECTRIC UTILITIES --</b> |   |                              |                              |
| 2. Continued   |   |                              |                              |
| (h)<br>Date Const.<br>Began/Begins   | (i)<br>Date to be<br>Placed in<br>Service | Line Ownership               |                              |
|  |   | (j)                          |                              |
|  |   | % Owned                      | Other Owners (if applicable) |
|  |   |                              |                              |

Name of Cooperative CRAIGHEAD ELECTRIC COOPTime Period 2022-23

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897**  
**-- ELECTRIC UTILITIES --**

3. Provide by consumer classes (include residential or domestic sales, commercial sales, industrial sales, public street and highway lighting sales, other sales to public authorities, sales or resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

| Year | (a)<br>Customer Class | (b)<br>Avg. No. of<br>Customers | (c)<br>Sales Kwh | (d)<br>System Peak<br>Demand (kw) | (e)<br>Non-Coincidental<br>Peak Demand (kw) |
|------|-----------------------|---------------------------------|------------------|-----------------------------------|---|
| 2023 | RESIDENTIAL           | 24,932                          | 398,779,820      | 92,620                            | 135,032                                     |
|      | IRRIGATION            | 653                             | 23,642,207       | 5,491                             | 8,006                                       |
|      | SM COMMERCIAL         | 6,048                           | 119,570,031      | 27,771                            | 40,488                                      |
|      | LG COMMERCIAL         | 26                              | 35,513,458       | 8,248                             | 12,025                                      |
|      | ST LIGHTING           | 31                              | 905,634          |                                   |   |
|      | OWN USE               |                                 | 689,455          |                                   |   |
|      | TOTAL                 | 31,690                          | 579,100,605      | 134,130                           | 195,551                                     |
| 2024 | RESIDENTIAL           | 25,322                          | 405,011,173      | 94,067                            | 137,142                                     |
|      | IRRIGATION            | 663                             | 24,011,641       | 5,577                             | 8,131                                       |
|      | SM COMMERCIAL         | 6,143                           | 121,438,438      | 28,205                            | 41,121                                      |
|      | LG COMMERCIAL         | 26                              | 36,068,393       | 8,377                             | 12,213                                      |
|      | ST LIGHTING           | 31                              | 919,785          |                                   |   |
|      | OWN USE               |                                 | 700,228          |                                   |   |
|      | TOTAL                 | 32,185                          | 588,149,658      | 136,226                           | 198,607                                     |

[illegible]

## Coop 19

Time Period 2022-23

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897**  
**-- ELECTRIC UTILITIES --**

4. Provide forecasts of the following for the next two (2) calendar years in kilowatts (beginning January 1):

|      | (a)                | (b)   | (c)  |
|------|--------------------|---|--|
| Year | System Peak Demand | Power Sources to Meet System Peak Demand <sup>1</sup> | Reserves (Average System & at System Peak) |
| 2023 | 195,551            | AECC  |  |
| 2024 | 198,607            | AECC  |  |

<sup>1</sup> To include self-owned generating capability identified by plant, firm and non-firm purchases identified by contract.

Name of Cooperative CRAIGHEAD ELECTRIC COOPTime Period 2022-23**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

5. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference Number 3 a - h.

N/A

Reference Number 4a and 4c.

FORECAST FOR SECTION 3 & 4 WAS PREPARED BY USING FORECAST IN THE MOST RECENT POWER REQUIREMENT STUDY PROVIDED BY ARKANSAS ELECTRIC COOPERATIVE CORPORATION AND APPROVED BY RUS, ADJUSTED TO REFLECT THE LATEST DATE AVAILABLE. THE POWER REQUIREMENT STUDY CONSIDERED WEATHER CORRECTED DATA BY UTILIZING HEATING AND COOLING DEGREE DAYS FOR NORTHEAST ARKANSAS SUPPLIED BY THE NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION, POPULATION HISTORY FROM THE BUREAU OF CENSUS, EXPECTED FUTURE POPULATION FROM THE INDUSTRIAL RESEARCH EXTENSION CENTER AT THE UNIVERSITY OF ARKANSAS AND PAST CONSUMPTION PATTERNS. THIS DATA WAS TAKEN IN CONSIDERATION USING LINEAR REGRESSION ANALYSIS AND/OR EXPONENTIAL CURVE FITS. COINCIDENTAL AND NON-COINCIDENTAL DEMAND PROJECTIONS ARE BASED ON DATA FROM THE MOST RECENT RATE CASE BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION. CONSIDERATION WAS ALSO GIVEN TO THE COOPERATIVE'S WORK PLAN.

# REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

## CHECK LIST

Company Name CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION

Instructions: In the spaces provided, please enter the appropriate amounts from the Annual Report to the APSC and the year-end RUS Form 7. Any differences should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

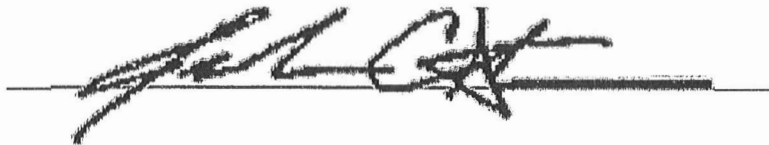
2021

| Description   | Annual<br>Report<br>Amount | RUS Form 7<br>Amount | Difference |
|---|----------------------------|----------------------|------------|
| Total Operating Revenue - System                              | \$ 77,283,012              | \$77,283,012         |            |
| Operating Expenses - System<br>(Excluding Taxes and Interest) | \$73,043,734               | \$73,043,734         |            |
| Total Power Production Expense                                | \$45,606,636               | \$45,606,636         |            |
| Total Transmission Expense                                    | \$41,106                   | \$41,106             |            |
| Total Distribution - Operation Expense                        | \$4,691,179                | \$4,691,179          |            |
| Total Distribution - Maintenance Expense                      | \$4,675,223                | \$4,675,223          |            |
| Total Customer Accounts Expense                               | \$2,552,271                | \$2,552,271          |            |
| Total Customer Service and Informational Expense              | \$252,168                  | \$252,168            |            |
| Total Sales Expense   | \$323,719                  | \$323,719            |            |
| Total Administrative and General Expense                      | \$4,720,551                | \$4,720,551          |            |
| Total Depreciation and Amortization Expense                   | \$10,180,881               | \$10,180,881         |            |

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**STATEMENT OF ACCURACY**

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

A handwritten signature in dark ink, appearing to be "J. L. G.", is written over a horizontal line.



REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**COMPANY CONTACTS**

| Company Information                                |  |
|--|--|
| Company Name                                       | CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION |
| dba  |  |
| Official Mailing Address                           | P.O. BOX 7503, JONESBORO AR 72403-7503     |
| Mailing Address for APSC Annual Assessment Invoice | ATTN: MINDY SMITH                          |

| AREA                   | PERSON TO CONTACT | PHONE #      | FAX #        | E-MAIL                          |
|------------------------|-------------------|--------------|--------------|---------------------------------|
| Annual Report          | MINDY SMITH       | 870-336-4441 | 870-336-4441 | MSMITH@CRAIGHEADELECTRIC.COOP   |
| APSC Annual Assessment | MINDY SMITH       | 870-336-4441 | 870-336-4441 | MSMITH@CRAIGHEADELECTRIC.COOP   |
| Fuel Adjustment Report | MINDY SMITH       | 870-336-4441 | 870-336-4441 | MSMITH@CRAIGHEADELECTRIC.COOP   |
| Cost of Debt Report    | MINDY SMITH       | 870-336-4441 | 870-336-4441 | MSMITH@CRAIGHEADELECTRIC.COOP   |
| Tariffs                | JUSTIN ETTER      | 870-336-4406 | 870-336-4406 | JETTER@CRAIGHEADELECTRIC.COOP   |
| Accounting             | MINDY SMITH       | 870-336-4441 | 870-336-4441 | MSMITH@CRAIGHEADELECTRIC.COOP   |
| Rates                  | JUSTIN ETTER      | 870-336-4406 | 870-336-4406 | JETTER@CRAIGHEADELECTRIC.COOP   |
| Engineering            | KEITH BLOCKER     | 870-336-4453 | 870-336-4453 | KBLOCKER@CRAIGHEADELECTRIC.COOP |
| Finance                | MINDY SMITH       | 870-336-4441 | 870-336-4441 | MSMITH@CRAIGHEADELECTRIC.COOP   |
| Income Taxes           | MINDY SMITH       | 870-336-4441 | 870-336-4441 | MSMITH@CRAIGHEADELECTRIC.COOP   |
| Property Taxes         | MINDY SMITH       | 870-336-4441 | 870-336-4441 | MSMITH@CRAIGHEADELECTRIC.COOP   |
| Gas Supply             | N/A               |              |              |                                 |
| Legal                  | JEREMIAH SLOAN    | 870-336-4415 | 870-336-4415 | JSLOAN@CRAIGHEADELECTRIC.COOP   |
| Data Processing        | MINDY SMITH       | 870-336-4441 | 870-336-4441 | MSMITH@CRAIGHEADELECTRIC.COOP   |

Please list the number of utility employees located in Arkansas

111 .

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**PRINTING INSTRUCTIONS**  
**Electric Cooperatives**

In order for the page numbers in the Excel file to print properly, group select to open all of the General worksheets together and print all together, then ungroup the General sheets. Group and print all of the industry specific pages together, then ungroup. Group and print all of the remaining pages together, then ungroup. (Before entering any data, be sure that the worksheets have all been ungrouped.)

Assemble the completed report in sequence presented in the file (shown below).

| Sequence | Sheet Name                       | Page No.    |
|----------|----------------------------------|-------------|
| 1        | Cover Sheet                      |             |
| 2        | Letter of Transmittal            |             |
| 3        | General Instructions             | General 1   |
| 4        | Report Contact                   |             |
| 5        | Filing Instructions              |             |
| 6        | Identity                         | General 2-3 |
| 7        | D&O                              | General 4   |
| 8        | Revenues                         | Coop 5      |
| 9        | CFC Notes                        | Coop 6      |
| 10       | Construction Projects            | Coop 7      |
| 11       | Expenses                         | Coop 8-12   |
| 12       | Future Sales, Load and Resources | Coop 13-20  |
| 13       | Check List                       |             |
| 14       | Statement of Accuracy            |             |
| 15       | Company Contacts                 |             |
|          | Printing Instructions            |             |

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION AR0009

PERIOD ENDED December 2022 (Prepared with Audited Data)

BORROWER NAME Craighead Electric Cooperative Corporation

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Jeremiah Sloan

4/10/2023

DATE

**PART A. STATEMENT OF OPERATIONS**

| ITEM   | YEAR-TO-DATE     |                  |               | THIS MONTH |
|--|------------------|------------------|---------------|------------|
|  | LAST YEAR<br>(a) | THIS YEAR<br>(b) | BUDGET<br>(c) |            |
| 1. Operating Revenue and Patronage Capital             | 71,410,807       | 77,283,012       | 72,065,847    | 6,258,139  |
| 2. Power Production Expense                            |                  |                  |               |            |
| 3. Cost of Purchased Power                             | 42,045,432       | 45,606,636       | 38,345,159    | 3,502,910  |
| 4. Transmission Expense                                | 30,714           | 41,106           | 26,351        | 2,707      |
| 5. Regional Market Expense                             |                  |                  |               |            |
| 6. Distribution Expense - Operation                    | 4,436,887        | 4,691,179        | 4,698,936     | 385,903    |
| 7. Distribution Expense - Maintenance                  | 3,522,929        | 4,675,223        | 3,843,674     | 472,296    |
| 8. Customer Accounts Expense                           | 2,270,739        | 2,552,271        | 2,204,804     | 234,909    |
| 9. Customer Service and Informational Expense          | 230,375          | 252,168          | 235,437       | 31,379     |
| 10. Sales Expense                                      | 317,883          | 323,719          | 300,960       | 9,189      |
| 11. Administrative and General Expense                 | 4,362,071        | 4,720,551        | 5,072,984     | 478,937    |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 57,217,030       | 62,862,853       | 54,728,305    | 5,118,230  |
| 13. Depreciation and Amortization Expense              | 9,679,249        | 10,180,881       | 10,011,002    | 865,822    |
| 14. Tax Expense - Property & Gross Receipts            |                  |                  |               |            |
| 15. Tax Expense - Other                                | 6,390            | 3,420            | 4,000         | (1,710)    |
| 16. Interest on Long-Term Debt                         | 3,845,010        | 3,950,777        | 3,863,508     | 498,990    |
| 17. Interest Charged to Construction - Credit          |                  |                  |               |            |
| 18. Interest Expense - Other                           | 15,115           | 15,989           | 18,168        | 448        |
| 19. Other Deductions                                   | 27,569           | 5,990            | 27,896        | (175)      |
| 20. Total Cost of Electric Service (12 thru 19)        | 70,790,363       | 77,019,910       | 68,652,879    | 6,481,605  |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 620,444          | 263,102          | 3,412,968     | (223,466)  |
| 22. Non Operating Margins - Interest                   | 2,029,384        | 2,020,584        | 784,560       | 828,113    |
| 23. Allowance for Funds Used During Construction       |                  |                  |               |            |
| 24. Income (Loss) from Equity Investments              |                  | 750,093          |               |            |
| 25. Non Operating Margins - Other                      | 2,114,987        | 63,082           | (39,000)      | 1,474      |
| 26. Generation and Transmission Capital Credits        | 795,492          | 699,863          |               | 699,863    |
| 27. Other Capital Credits and Patronage Dividends      | 351,014          | 207,461          |               | (8,644)    |
| 28. Extraordinary Items                                |                  |                  |               |            |
| 29. Patronage Capital or Margins (21 thru 28)          | 5,911,321        | 4,004,185        | 4,158,528     | 1,297,340  |

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT</b><br><b>ELECTRIC DISTRIBUTION</b> |                  |                  | BORROWER DESIGNATION<br>AR0009   |                  |                  |
|---|------------------|------------------|--|------------------|------------------|
| INSTRUCTIONS - See help in the online application.  |                  |                  | PERIOD ENDED<br>December 2022  |                  |                  |
| <b>PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT</b>  |                  |                  |  |                  |                  |
| ITEM  | YEAR-TO-DATE     |                  | ITEM   | YEAR-TO-DATE     |                  |
|   | LAST YEAR<br>(a) | THIS YEAR<br>(b) |  | LAST YEAR<br>(a) | THIS YEAR<br>(b) |
| 1. New Services Connected   | 634              | 780              | 5. Miles Transmission  | 78.00            | 78.00            |
| 2. Services Retired   | 229              | 2,749            | 6. Miles Distribution – Overhead   | 4,410.00         | 4,413.00         |
| 3. Total Services in Place  | 38,329           | 39,290           | 7. Miles Distribution - Underground                                      | 482.00           | 495.00           |
| 4. Idle Services<br>(Exclude Seasonals)   | 6,244            | 5,194            | 8. Total Miles Energized<br>(5 + 6 + 7)                                  | 4,970.00         | 4,986.00         |
| <b>PART C. BALANCE SHEET</b>  |                  |                  |  |                  |                  |
| <b>ASSETS AND OTHER DEBITS</b>  |                  |                  | <b>LIABILITIES AND OTHER CREDITS</b>                                     |                  |                  |
| 1. Total Utility Plant in Service   | 318,475,850      |                  | 30. Memberships  | 97,564           |                  |
| 2. Construction Work in Progress  | 2,527,922        |                  | 31. Patronage Capital  | 90,088,034       |                  |
| 3. Total Utility Plant (1 + 2)  | 321,003,772      |                  | 32. Operating Margins - Prior Years                                      | 0                |                  |
| 4. Accum. Provision for Depreciation and Amort.   | 75,264,496       |                  | 33. Operating Margins - Current Year                                     | 3,254,092        |                  |
| 5. Net Utility Plant (3 - 4)  | 245,739,276      |                  | 34. Non-Operating Margins  | 18,867,759       |                  |
| 6. Non-Utility Property (Net)   | 0                |                  | 35. Other Margins and Equities   | 10,881,591       |                  |
| 7. Investments in Subsidiary Companies  | (6,275,285)      |                  | 36. Total Margins & Equities (30 thru 35)                                | 123,189,040      |                  |
| 8. Invest. in Assoc. Org. - Patronage Capital   | 19,872,960       |                  | 37. Long-Term Debt - RUS (Net)   | 0                |                  |
| 9. Invest. in Assoc. Org. - Other - General Funds   | 9,922            |                  | 38. Long-Term Debt - FFB - RUS Guaranteed                                | 152,110,186      |                  |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290        |                  | 39. Long-Term Debt - Other - RUS Guaranteed                              | 0                |                  |
| 11. Investments in Economic Development Projects  | 0                |                  | 40. Long-Term Debt Other (Net)   | 21,949,602       |                  |
| 12. Other Investments   | 29,637,162       |                  | 41. Long-Term Debt - RUS - Econ. Devel. (Net)                            | 0                |                  |
| 13. Special Funds   | 0                |                  | 42. Payments – Unapplied   | 0                |                  |
| 14. Total Other Property & Investments<br>(6 thru 13)   | 44,657,049       |                  | 43. Total Long-Term Debt<br>(37 thru 41 - 42)                            | 174,059,788      |                  |
| 15. Cash - General Funds  | 9,346,953        |                  | 44. Obligations Under Capital Leases - Noncurrent                        | 0                |                  |
| 16. Cash - Construction Funds - Trustee   | 0                |                  | 45. Accumulated Operating Provisions<br>and Asset Retirement Obligations | 10,188,106       |                  |
| 17. Special Deposits  | 0                |                  | 46. Total Other Noncurrent Liabilities (44 + 45)                         | 10,188,106       |                  |
| 18. Temporary Investments   | 7,447,017        |                  | 47. Notes Payable  | 0                |                  |
| 19. Notes Receivable (Net)  | 0                |                  | 48. Accounts Payable   | 2,051,292        |                  |
| 20. Accounts Receivable - Sales of Energy (Net)   | 6,112,948        |                  | 49. Consumers Deposits   | 1,850,981        |                  |
| 21. Accounts Receivable - Other (Net)   | 493,874          |                  | 50. Current Maturities Long-Term Debt                                    | 5,743,511        |                  |
| 22. Renewable Energy Credits  | 0                |                  | 51. Current Maturities Long-Term Debt<br>- Economic Development          | 0                |                  |
| 23. Materials and Supplies - Electric & Other   | 5,526,763        |                  | 52. Current Maturities Capital Leases                                    | 0                |                  |
| 24. Prepayments   | 272,979          |                  | 53. Other Current and Accrued Liabilities                                | 4,034,473        |                  |
| 25. Other Current and Accrued Assets  | 35,078           |                  | 54. Total Current & Accrued Liabilities<br>(47 thru 53)                  | 13,680,257       |                  |
| 26. Total Current and Accrued Assets<br>(15 thru 25)  | 29,235,612       |                  | 55. Regulatory Liabilities   | 0                |                  |
| 27. Regulatory Assets   | 0                |                  | 56. Other Deferred Credits   | 0                |                  |
| 28. Other Deferred Debits   | 1,485,254        |                  | 57. Total Liabilities and Other Credits<br>(36 + 43 + 46 + 54 thru 56)   | 321,117,191      |                  |
| 29. Total Assets and Other Debits<br>(5+14+26 thru 28)  | 321,117,191      |                  |  |                  |                  |

|   |                                    |
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| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT</b><br><b>ELECTRIC DISTRIBUTION</b> | BORROWER DESIGNATION<br><br>AR0009 |
| INSTRUCTIONS - See help in the online application.  | PERIOD ENDED<br>December 2022      |
| PART D. NOTES TO FINANCIAL STATEMENTS   |                                    |
| Accumulated Provision for Post Retirement (FAS 106) \$9,851,236   |                                    |
|   |                                    |
| Accumulated Provision for Homestead 457B Retirement \$336,870.01  |                                    |
|   |                                    |
| Accumulated Provision for Post Retirement Employee Benefit Retirement Plan \$0  |                                    |

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| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC DISTRIBUTION</b> | BORROWER DESIGNATION<br><br>AR0009 |
| INSTRUCTIONS - See help in the online application.   | PERIOD ENDED<br>December 2022      |
| <b>PART D. CERTIFICATION LOAN DEFAULT NOTES</b>  |                                    |
|  |                                    |

|  |  |                          |                                   |                                     |                                   |                   |                               |
|--|--|--------------------------|-----------------------------------|-------------------------------------|-----------------------------------|-------------------|-------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE |  |                          |                                   | BORROWER DESIGNATION<br>AR0009      |                                   |                   |                               |
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC DISTRIBUTION            |  |                          |                                   | PERIOD ENDED<br>December 2022       |                                   |                   |                               |
| INSTRUCTIONS - See help in the online application.                 |  |                          |                                   |                                     |                                   |                   |                               |
| PART E. CHANGES IN UTILITY PLANT                                   |  |                          |                                   |                                     |                                   |                   |                               |
| PLANT ITEM   | BALANCE<br>BEGINNING OF YEAR<br>(a)  | ADDITIONS<br>(b)         | RETIREMENTS<br>(c)                | ADJUSTMENTS AND<br>TRANSFERS<br>(d) | BALANCE<br>END OF YEAR<br>(e)     |                   |                               |
| 1. Distribution Plant  | 273,682,666  | 16,453,329               | 3,714,317                         | (133,425)                           | 286,288,253                       |                   |                               |
| 2. General Plant   | 18,146,338   | 1,554,585                | 354,708                           | (298)                               | 19,345,917                        |                   |                               |
| 3. Headquarters Plant  | 5,838,670  | 41,053                   |                                   |                                     | 5,879,723                         |                   |                               |
| 4. Intangibles   | 0  |                          |                                   |                                     | 0                                 |                   |                               |
| 5. Transmission Plant  | 6,494,866  | 366,899                  | 33,243                            | 133,435                             | 6,961,957                         |                   |                               |
| 6. Regional Transmission and Market<br>Operation Plant             |  |                          |                                   |                                     |                                   |                   |                               |
| 7. All Other Utility Plant   | 0  |                          |                                   |                                     | 0                                 |                   |                               |
| 8. Total Utility Plant in Service (1 thru 7)                       | 304,162,540  | 18,415,866               | 4,102,268                         | (288)                               | 318,475,850                       |                   |                               |
| 9. Construction Work in Progress                                   | 5,470,017  | (2,942,095)              |                                   |                                     | 2,527,922                         |                   |                               |
| 10. Total Utility Plant (8 + 9)                                    | 309,632,557  | 15,473,771               | 4,102,268                         | (288)                               | 321,003,772                       |                   |                               |
| PART F. MATERIALS AND SUPPLIES                                     |  |                          |                                   |                                     |                                   |                   |                               |
| ITEM   | BALANCE<br>BEGINNING OF YEAR<br>(a)  | PURCHASED<br>(b)         | SALVAGED<br>(c)                   | USED (NET)<br>(d)                   | SOLD<br>(e)                       | ADJUSTMENT<br>(f) | BALANCE<br>END OF YEAR<br>(g) |
| 1. Electric  | 3,047,739  | 5,856,402                | 35,529                            | 3,346,149                           | 80,736                            | 5,334             | 5,518,119                     |
| 2. Other   | 18,200   | 3,874                    |                                   |                                     | 15,085                            | 1,655             | 8,644                         |
| PART G. SERVICE INTERRUPTIONS                                      |  |                          |                                   |                                     |                                   |                   |                               |
| ITEM   | AVERAGE MINUTES PER CONSUMER BY CAUSE  |                          |                                   |                                     |                                   | TOTAL<br>(e)      |                               |
|  | POWER SUPPLIER<br>(a)  | MAJOR EVENT<br>(b)       | PLANNED<br>(c)                    | ALL OTHER<br>(d)                    |                                   |                   |                               |
| 1. Present Year  | 10.003   | 104.242                  | 4.997                             | 123.108                             | 242.350                           |                   |                               |
| 2. Five-Year Average   | 9.031  | 122.952                  | 5.273                             | 89.094                              | 226.350                           |                   |                               |
| PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS                       |  |                          |                                   |                                     |                                   |                   |                               |
| 1. Number of Full Time Employees                                   | 111  | 4. Payroll - Expensed    | 6,462,046                         |                                     |                                   |                   |                               |
| 2. Employee - Hours Worked - Regular Time                          | 228,824  | 5. Payroll - Capitalized | 3,221,319                         |                                     |                                   |                   |                               |
| 3. Employee - Hours Worked - Overtime                              | 13,730   | 6. Payroll - Other       |                                   |                                     |                                   |                   |                               |
| PART I. PATRONAGE CAPITAL  |  |                          |                                   |                                     |                                   |                   |                               |
| ITEM   | DESCRIPTION  |                          |                                   | THIS YEAR<br>(a)                    | CUMULATIVE<br>(b)                 |                   |                               |
| 1. Capital Credits - Distributions                                 | a. General Retirements   |                          |                                   | 2,399,050                           | 27,149,122                        |                   |                               |
|  | b. Special Retirements   |                          |                                   |                                     |                                   |                   |                               |
|  | c. Total Retirements (a + b)   |                          |                                   | 2,399,050                           | 27,149,122                        |                   |                               |
| 2. Capital Credits - Received                                      | a. Cash Received From Retirement of Patronage Capital by<br>Suppliers of Electric Power                        |                          |                                   | 1,095,894                           |                                   |                   |                               |
|  | b. Cash Received From Retirement of Patronage Capital by<br>Lenders for Credit Extended to the Electric System |                          |                                   | 22,354                              |                                   |                   |                               |
|  | c. Total Cash Received (a + b)   |                          |                                   | 1,118,248                           |                                   |                   |                               |
| PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE                    |  |                          |                                   |                                     |                                   |                   |                               |
| 1. Amount Due Over 60 Days   | \$   | 303,700                  | 2. Amount Written Off During Year | \$                                  | 330,793                           |                   |                               |
| ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM                    |  |                          |                                   |                                     |                                   |                   |                               |
| 1. Anticipated Loan Delinquency %                                  |  |                          |                                   | 4. Anticipated Loan Default %       |                                   |                   |                               |
| 2. Actual Loan Delinquency %                                       |  |                          |                                   | 5. Actual Loan Default %            |                                   |                   |                               |
| 3. Total Loan Delinquency Dollars YTD                              | \$   |                          |                                   |                                     | 6. Total Loan Default Dollars YTD | \$                |                               |

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE |  |                  |  |                           | BORROWER DESIGNATION          |               |                                |  |   |
|--|--|------------------|--|---------------------------|-------------------------------|---------------|--------------------------------|--|---|
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC DISTRIBUTION            |  |                  |  |                           | AR0009                        |               |                                |  |   |
| INSTRUCTIONS - See help in the online application                  |  |                  |  |                           | PERIOD ENDED<br>December 2022 |               |                                |  |   |
| PART K. kWh PURCHASED AND TOTAL COST                               |  |                  |  |                           |                               |               |                                |  |   |
| No   | ITEM                                       | SUPPLIER<br>CODE | RENEWABLE<br>ENERGY<br>PROGRAM<br>NAME | RENEWABLE<br>FUEL<br>TYPE | kWh<br>PURCHASED              | TOTAL<br>COST | AVERAGE<br>COST<br>(Cents/kWh) | INCLUDED IN<br>TOTAL COST -<br>FUEL COST<br>ADJUSTMENT | INCLUDED IN<br>TOTAL COST -<br>WHEELING<br>AND OTHER<br>CHARGES |
|  | (a)  | (b)              | (c)                                    | (d)                       | (e)                           | (f)           | (g)                            | (h)  | (i)   |
| 1  | Arkansas Electric<br>Coop Corp<br>(AR0034) | 807              |  |                           | 621,237,533                   | 45,606,636    | 7.34                           | 13,988,862   | 1,745,915   |
|  | Total                                      |                  |  |                           | 621,237,533                   | 45,606,636    | 7.34                           | 13,988,862   | 1,745,915   |



|  |          |                                    |
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| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC DISTRIBUTION</b> |          | BORROWER DESIGNATION<br><br>AR0009 |
| INSTRUCTIONS - See help in the online application  |          | PERIOD ENDED<br>December 2022      |
| PART K. kWh PURCHASED AND TOTAL COST   |          |                                    |
| No   | Comments |                                    |
| 1  |          |                                    |

|  |                       |                                |                         |
|--|-----------------------|--------------------------------|-------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC DISTRIBUTION</b> |                       | BORROWER DESIGNATION<br>AR0009 |                         |
| INSTRUCTIONS - See help in the online application.   |                       | PERIOD ENDED<br>December 2022  |                         |
| <b>PART L. LONG-TERM LEASES</b>  |                       |                                |                         |
| No   | NAME OF LESSOR<br>(a) | TYPE OF PROPERTY<br>(b)        | RENTAL THIS YEAR<br>(c) |
|  | <b>TOTAL</b>          |                                |                         |

|  |   |   |  |
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| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC DISTRIBUTION</b> |   | BORROWER DESIGNATION<br>AR0009  |  |
| INSTRUCTIONS - See help in the online application.   |   | PERIOD ENDED<br>December 2022   |  |
| <b>PART M. ANNUAL MEETING AND BOARD DATA</b>   |   |   |  |
| 1. Date of Last Annual Meeting<br><br>8/26/2022  | 2. Total Number of Members<br><br>22,741  | 3. Number of Members Present at Meeting<br><br>12                           | 4. Was Quorum Present?<br><br>Y                    |
| 5. Number of Members Voting<br>by Proxy or Mail<br><br>3,820   | 6. Total Number of Board Members<br><br>7 | 7. Total Amount of Fees and Expenses<br>for Board Members<br><br>\$ 248,846 | 8. Does Manager Have<br>Written Contract?<br><br>N |

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|   |   |                               |                                       |  |                                    |
|---|---|-------------------------------|---------------------------------------|--|------------------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br>FINANCIAL AND OPERATING REPORT<br>ELECTRIC DISTRIBUTION |   |                               | BORROWER DESIGNATION<br><br>AR0009    |  |                                    |
| INSTRUCTIONS - See help in the online application.  |   |                               | PERIOD ENDED<br>December 2022         |  |                                    |
| PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS  |   |                               |                                       |  |                                    |
| No  | ITEM  | BALANCE END OF<br>YEAR<br>(a) | INTEREST<br>(Billed This Year)<br>(b) | PRINCIPAL<br>(Billed This Year)<br>(c) | TOTAL<br>(Billed This Year)<br>(d) |
| 1   | Rural Utilities Service (Excludes RUS - Economic Development Loans) |                               |                                       |  |                                    |
| 2   | National Rural Utilities Cooperative Finance Corporation            | 2,758,763                     | 167,753                               | 523,322                                | 691,075                            |
| 3   | CoBank, ACB   | 19,190,839                    | 617,155                               | 1,325,841                              | 1,942,996                          |
| 4   | Federal Financing Bank  | 152,110,186                   | 3,168,680                             | 2,820,634                              | 5,989,314                          |
| 5   | RUS - Economic Development Loans                                    |                               |                                       |  |                                    |
| 6   | Payments Unapplied  |                               |                                       |  |                                    |
| 7   | Principal Payments Received from Ultimate Recipients of IRP Loans   |                               |                                       |  |                                    |
| 8   | Principal Payments Received from Ultimate Recipients of REDL Loans  |                               |                                       |  |                                    |
| 9   | Principal Payments Received from Ultimate Recipients of EE Loans    |                               |                                       |  |                                    |
|   | TOTAL   | 174,059,788                   | 3,953,588                             | 4,669,797                              | 8,623,385                          |

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE |   | BORROWER DESIGNATION<br>AR0009 |  |                              |
|--|---|--------------------------------|--|------------------------------|
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC DISTRIBUTION            |   | PERIOD ENDED<br>December 2022  |  |                              |
| INSTRUCTIONS - See help in the online application.                 |   |                                |  |                              |
| PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY               |   |                                |  |                              |
| CLASSIFICATION   | CONSUMER SALES &<br>REVENUE DATA  | DECEMBER<br>(a)                | AVERAGE NO.<br>CONSUMERS SERVED<br>(b) | TOTAL<br>YEAR TO DATE<br>(c) |
| 1. Residential Sales (excluding seasonal)                          | a. No. Consumers Served   | 24,800                         | 24,548                                 |                              |
|  | b. kWh Sold   |                                |  | 392,644,341                  |
|  | c. Revenue  |                                |  | 48,537,762                   |
| 2. Residential Sales - Seasonal                                    | a. No. Consumers Served   |                                |  |                              |
|  | b. kWh Sold   |                                |  |                              |
|  | c. Revenue  |                                |  |                              |
| 3. Irrigation Sales  | a. No. Consumers Served   | 158                            | 643                                    |                              |
|  | b. kWh Sold   |                                |  | 23,278,457                   |
|  | c. Revenue  |                                |  | 4,573,936                    |
| 4. Comm. and Ind. 1000 KVA or Less                                 | a. No. Consumers Served   | 5,999                          | 5,955                                  |                              |
|  | b. kWh Sold   |                                |  | 117,730,371                  |
|  | c. Revenue  |                                |  | 16,153,746                   |
| 5. Comm. and Ind. Over 1000 KVA                                    | a. No. Consumers Served   | 31                             | 26                                     |                              |
|  | b. kWh Sold   |                                |  | 34,567,061                   |
|  | c. Revenue  |                                |  | 3,453,228                    |
| 6. Public Street & Highway Lighting                                | a. No. Consumers Served   | 32                             | 31                                     |                              |
|  | b. kWh Sold   |                                |  | 891,700                      |
|  | c. Revenue  |                                |  | 154,601                      |
| 7. Other Sales to Public Authorities                               | a. No. Consumers Served   |                                |  |                              |
|  | b. kWh Sold   |                                |  |                              |
|  | c. Revenue  |                                |  |                              |
| 8. Sales for Resale - RUS Borrowers                                | a. No. Consumers Served   |                                |  |                              |
|  | b. kWh Sold   |                                |  |                              |
|  | c. Revenue  |                                |  |                              |
| 9. Sales for Resale - Other  | a. No. Consumers Served   |                                |  |                              |
|  | b. kWh Sold   |                                |  |                              |
|  | c. Revenue  |                                |  |                              |
| 10.  | Total No. of Consumers (lines 1a thru 9a)   | 31,020                         | 31,203                                 |                              |
| 11.  | Total kWh Sold (lines 1b thru 9b)   |                                |  | 569,111,930                  |
| 12.  | Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)   |                                |  | 72,873,273                   |
| 13.  | Transmission Revenue  |                                |  |                              |
| 14.  | Other Electric Revenue  |                                |  | 4,409,738                    |
| 15.  | kWh - Own Use   |                                |  | 678,847                      |
| 16.  | Total kWh Purchased   |                                |  | 621,237,533                  |
| 17.  | Total kWh Generated   |                                |  |                              |
| 18.  | Cost of Purchases and Generation  |                                |  | 45,647,742                   |
| 19.  | Interchange - kWh - Net   |                                |  |                              |
| 20.  | Peak - Sum All kW Input (Metered)<br>Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/> |                                |  | 140,766                      |

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE<br><br><b>FINANCIAL AND OPERATING REPORT<br/>         ELECTRIC DISTRIBUTION</b> |                            |                           |                                   | BORROWER DESIGNATION      AR0009 |                           |                                   |
|--|----------------------------|---------------------------|-----------------------------------|----------------------------------|---------------------------|-----------------------------------|
| INSTRUCTIONS - See help in the online application.   |                            |                           |                                   | PERIOD ENDED      December 2022  |                           |                                   |
| <b>PART P. ENERGY EFFICIENCY PROGRAMS</b>  |                            |                           |                                   |                                  |                           |                                   |
| CLASSIFICATION   | ADDED THIS YEAR            |                           |                                   | TOTAL TO DATE                    |                           |                                   |
|  | No. of<br>Consumers<br>(a) | Amount<br>Invested<br>(b) | Estimated<br>MMBTU Savings<br>(c) | No. of<br>Consumers<br>(d)       | Amount<br>Invested<br>(e) | Estimated<br>MMBTU Savings<br>(f) |
| 1. Residential Sales (excluding seasonal)  | 97                         | 12,950                    | 897                               | 295                              | 156,405                   | 3,761                             |
| 2. Residential Sales - Seasonal  |                            |                           |                                   |                                  |                           |                                   |
| 3. Irrigation Sales  |                            |                           |                                   |                                  |                           |                                   |
| 4. Comm. and Ind. 1000 KVA or Less   |                            |                           |                                   |                                  |                           |                                   |
| 5. Comm. and Ind. Over 1000 KVA  |                            |                           |                                   |                                  |                           |                                   |
| 6. Public Street and Highway Lighting  |                            |                           |                                   |                                  |                           |                                   |
| 7. Other Sales to Public Authorities   |                            |                           |                                   |                                  |                           |                                   |
| 8. Sales for Resale - RUS Borrowers  |                            |                           |                                   |                                  |                           |                                   |
| 9. Sales for Resale - Other  |                            |                           |                                   |                                  |                           |                                   |
| <b>10. Total</b>   | <b>97</b>                  | <b>12,950</b>             | <b>897</b>                        | <b>295</b>                       | <b>156,405</b>            | <b>3,761</b>                      |

RUS Financial and Operating Report Electric Distribution

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| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE   |   | BORROWER DESIGNATION<br>AR0009 |                         |                               |                             |
|--|---|--------------------------------|-------------------------|-------------------------------|-----------------------------|
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC DISTRIBUTION<br>INVESTMENTS, LOAN GUARANTEES AND LOANS  |   | PERIOD ENDED<br>December 2022  |                         |                               |                             |
| INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application. |   |                                |                         |                               |                             |
| PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)  |   |                                |                         |                               |                             |
| No   | DESCRIPTION<br>(a)                                  | INCLUDED<br>(\$)<br>(b)        | EXCLUDED<br>(\$)<br>(c) | INCOME OR LOSS<br>(\$)<br>(d) | RURAL<br>DEVELOPMENT<br>(e) |
| 1  | <b>Non-Utility Property (NET)</b>                   |                                |                         |                               |                             |
|  | Non-Utility Property (net) - None                   |                                |                         |                               |                             |
|  | Totals  |                                |                         |                               |                             |
| 2  | <b>Investments in Associated Organizations</b>      |                                |                         |                               |                             |
|  | AECI- Capital Credits                               | 1,989,038                      |                         |                               |                             |
|  | NRUCFC - Capital Credits                            |                                | 409,300                 |                               |                             |
|  | AECC - G & T Capital Credits                        |                                | 17,465,397              |                               |                             |
|  | NRUCFC - Capital Term Certificates                  |                                | 1,403,772               |                               |                             |
|  | Energy Conservation Elec Coop - Membership          | 1,000                          |                         |                               |                             |
|  | NRUCFC - Membership                                 |                                | 1,000                   |                               |                             |
|  | Missouri & Ark Coop. - Membership                   | 180                            |                         |                               |                             |
|  | NRECA International Foundation - Membership         | 250                            |                         |                               |                             |
|  | Ark Rural Elec Self Ins Trust - Cap Cr - Membership |                                |                         |                               |                             |
|  | National Rural Economic Developers - Membership     | 100                            |                         |                               |                             |
|  | National Rural Telecommunications - Membership      | 1,000                          |                         |                               |                             |
|  | NRUCFC - Zero Term Certificates                     |                                | 8,518                   |                               |                             |
|  | CoBank Cap Credits                                  |                                |                         |                               |                             |
|  | National Cooperative Services Corp - Membership     | 100                            |                         |                               |                             |
|  | Cooperative Response Center Membership              | 6,292                          |                         |                               |                             |
|  | Investment in Subsidiary (2022 Loss)                | (6,275,285)                    |                         |                               |                             |
|  | NISC - Capital Credits                              | 9,225                          |                         |                               |                             |
|  | Totals  | (4,268,100)                    | 19,287,987              |                               |                             |
| 3  | <b>Investments in Economic Development Projects</b> |                                |                         |                               |                             |
|  | Ashley Lighting, Trumann, AR - NONE                 |                                |                         |                               |                             |
|  | Totals  |                                |                         |                               |                             |
| 4  | <b>Other Investments</b>                            |                                |                         |                               |                             |
|  | Craighead Farmers Coop/Membership                   | 100                            |                         |                               |                             |
|  | Federated Rural Elec Ins- Capital Credits           | 567,691                        |                         |                               |                             |
|  | National Rural Telecommunications Co                | 1,004,571                      |                         |                               |                             |
|  | CoBank membership                                   | 1,000                          |                         |                               |                             |
|  | Home Energy Loan Program                            |                                | 36,049                  |                               | X                           |
|  | Coop Response Center                                | 12,500                         |                         |                               |                             |
|  | Homestead Investment                                |                                | 336,870                 |                               |                             |
|  | Empower- Subsidiary                                 | 27,678,281                     |                         |                               |                             |
|  | NISC  | 100                            |                         |                               |                             |
|  | Totals  | 29,264,243                     | 372,919                 |                               |                             |
| 5  | <b>Special Funds</b>                                |                                |                         |                               |                             |
|  | Special Funds - NONE                                |                                |                         |                               |                             |
|  | Totals  |                                |                         |                               |                             |
| 6  | <b>Cash - General</b>                               |                                |                         |                               |                             |
|  | Regions Bank, Jonesboro, AR                         |                                |                         |                               |                             |
|  | Union Planters Bank, EC Dev Loan Fund               |                                |                         |                               |                             |
|  | Regions Bank, Cafeteria Plan                        |                                |                         |                               |                             |
|  | Union Planters Bank, Const Fund Trustee             |                                |                         |                               |                             |
|  | Working Funds - Petty Cash                          |                                | 4,300                   |                               |                             |
|  | Simmons Bank, Jonesboro, AR                         |                                |                         |                               |                             |
|  | First National Bank                                 |                                | 9,342,653               |                               |                             |
|  | Totals  |                                | 9,346,953               |                               |                             |
| 7  | <b>Special Deposits</b>                             |                                |                         |                               |                             |
|  | Special Deposits - NONE                             |                                |                         |                               |                             |

|  |                                     |                                |            |
|--|-------------------------------------|--------------------------------|------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE   |                                     | BORROWER DESIGNATION<br>AR0009 |            |
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC DISTRIBUTION<br>INVESTMENTS, LOAN GUARANTEES AND LOANS  |                                     | PERIOD ENDED<br>December 2022  |            |
| INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application. |                                     |                                |            |
| PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)  |                                     |                                |            |
|  | Totals                              |                                |            |
| 8  | Temporary Investments               |                                |            |
|  | AECC Loan - Promissory Note         | 7,407,811                      |            |
|  | AECI Loan - Promissory Note         | 39,206                         |            |
|  | Totals                              | 7,447,017                      |            |
| 9  | Accounts and Notes Receivable - NET |                                |            |
|  | Accounts Receivable - Various       | 493,874                        |            |
|  | Totals                              | 493,874                        |            |
| 11   | TOTAL INVESTMENTS (1 thru 10)       | 25,490,017                     | 36,454,876 |



|  |                                       |                                |                                |                             |                          |
|--|---------------------------------------|--------------------------------|--------------------------------|-----------------------------|--------------------------|
| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE   |                                       | BORROWER DESIGNATION<br>AR0009 |                                |                             |                          |
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC DISTRIBUTION<br>INVESTMENTS, LOAN GUARANTEES AND LOANS  |                                       | PERIOD ENDED<br>December 2022  |                                |                             |                          |
| INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application. |                                       |                                |                                |                             |                          |
| PART Q. SECTION II. LOAN GUARANTEES  |                                       |                                |                                |                             |                          |
| No   | ORGANIZATION<br>(a)                   | MATURITY DATE<br>(b)           | ORIGINAL AMOUNT<br>(\$)<br>(c) | LOAN BALANCE<br>(\$)<br>(d) | RURAL DEVELOPMENT<br>(e) |
|  | TOTAL                                 |                                |                                |                             |                          |
|  | TOTAL (Included Loan Guarantees Only) |                                |                                |                             |                          |

| UNITED STATES DEPARTMENT OF AGRICULTURE<br>RURAL UTILITIES SERVICE   |                                     | BORROWER DESIGNATION<br>AR0009 |                                |                             |                             |
|--|-------------------------------------|--------------------------------|--------------------------------|-----------------------------|-----------------------------|
| FINANCIAL AND OPERATING REPORT<br>ELECTRIC DISTRIBUTION<br>INVESTMENTS, LOAN GUARANTEES AND LOANS  |                                     | PERIOD ENDED<br>December 2022  |                                |                             |                             |
| INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application. |                                     |                                |                                |                             |                             |
| SECTION III. RATIO   |                                     |                                |                                |                             |                             |
| RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT<br>[Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]   |                                     |                                |                                |                             | 7.94 %                      |
| SECTION IV. LOANS  |                                     |                                |                                |                             |                             |
| No   | ORGANIZATION<br>(a)                 | MATURITY DATE<br>(b)           | ORIGINAL AMOUNT<br>(\$)<br>(c) | LOAN BALANCE<br>(\$)<br>(d) | RURAL<br>DEVELOPMENT<br>(e) |
| 1  | Employees, Officers, Directors      |                                |                                |                             |                             |
| 2  | Energy Resources Conservation Loans |                                |                                |                             |                             |
|  | TOTAL                               |                                |                                |                             |                             |

| CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION          |                                  |              |              |            |                      |              |
|---|----------------------------------|--------------|--------------|------------|----------------------|--------------|
| REA FORM 7  | FINANCIAL AND STATISTICAL REPORT |              |              |            | AR-009 CRAIGHEAD     |              |
| PART A. STATEMENT OF OPERATIONS                     |                                  |              |              |            | MONTH ENDING 1-31-22 |              |
|   | LAST YEAR                        | THIS YEAR    | INC/DECR     | INC/DECR   | BUDGET               | MONTH        |
| OPERATING REVENUE                                   | 5,596,988.51                     | 7,388,210.93 | 1,791,222.42 | 32.003%    | 6,104,270.00         | 7,388,210.93 |
| MISC. SERVICE REVENUES (FEES)                       | 26,401.26                        | 32,906.11    | 6,504.85     | 24.638%    | 35,890.00            | 32,906.11    |
| LEASE OF ELECTRIC PROPERTY-POLE ATTACH.             | 0.00                             | 0.00         | 0.00         | 0.000%     | 400,000.00           | 0.00         |
| LEASE OF ELECTRIC PROP.-SURGE PROTECTOR             | 5,334.00                         | 5,652.00     | 318.00       | 5.962%     | 5,700.00             | 5,652.00     |
| LEASE OF ELECTRIC PROP.-BLDG LEASE                  | 5,200.00                         | 5,200.00     | 0.00         | 0.000%     | 5,200.00             | 5,200.00     |
| LEASE OF ELECTRIC PROP.-NETWORK ACCESS              | 80,533.44                        | 215,120.88   | 134,587.44   | 167.120%   | 215,121.00           | 215,120.88   |
| 1. TL OPERATING REVENUE & PATRONAGE CAP             | 5,714,457.21                     | 7,647,089.92 | 1,932,632.71 | 33.820%    | 6,766,181.00         | 7,647,089.92 |
| 3. COST OF PURCHASED POWER                          | 3,013,682.98                     | 3,207,598.19 | 193,915.21   | 6.434%     | 3,771,287.00         | 3,207,598.19 |
| 4. TRANSMISSION EXPENSE                             | 188.90                           | 5,596.77     | 5,407.87     | 2862.822%  | 514.00               | 5,596.77     |
| 5. DISTRIBUTION EXPENSE--OPERATION                  | 364,157.17                       | 413,856.26   | 49,699.09    | 13.648%    | 390,242.00           | 413,856.26   |
| 6. DISTRIBUTION EXPENSE--MAINTENANCE                | 171,870.65                       | 308,073.46   | 136,202.81   | 79.247%    | 196,368.00           | 308,073.46   |
| 7. CONSUMER ACCOUNTS EXPENSE                        | 215,218.83                       | 220,916.42   | 5,697.59     | 2.647%     | 241,030.00           | 220,916.42   |
| 8. CUSTOMER SERVICE AND INFORMATIONAL EXPENS        | 20,163.32                        | 7,376.01     | -12,787.31   | -63.419%   | 20,591.00            | 7,376.01     |
| 9. SALES EXPENSE                                    | 30,883.20                        | 22,219.38    | -8,663.82    | -28.054%   | 25,080.00            | 22,219.38    |
| 10. ADMINISTRATIVE & GENERAL EXPENSE                | 323,829.09                       | 382,961.98   | 59,132.89    | 18.261%    | 415,363.00           | 382,961.98   |
| 11. TL OPER & MAINTENENACE EXP (2 THRU 10)          | 4,139,994.14                     | 4,568,598.47 | 428,604.33   | 10.353%    | 5,060,475.00         | 4,568,598.47 |
| 12. DEPRECIATION AND AMORTIZATION EXPENSE           | 781,147.24                       | 836,584.26   | 55,437.02    | 7.097%     | 812,736.00           | 836,584.26   |
| 13. TAX EXPENSE--PROPERTY                           | 0.00                             | -0.03        | -0.03        | 100.000%   | 0.00                 | -0.03        |
| 14. TAX EXPENSE--OTHER                              | 2,620.00                         | -54,153.62   | -56,773.62   | -2166.932% | 1,000.00             | -54,153.62   |
| 15. INTEREST ON LONG-TERM DEBT                      | 318,497.52                       | 366,516.57   | 48,019.05    | 15.077%    | 321,959.00           | 366,516.57   |
| 17. INTEREST EXPENSE--OTHER                         | 1,451.29                         | 0.00         | -1,451.29    | -100.000%  | 1,514.00             | 0.00         |
| 18. OTHER DEDUCTIONS                                | 1,100.00                         | 250.00       | -850.00      | -77.273%   | 1,133.00             | 250.00       |
| 19. TL COST OF ELECTRIC SERVICE (11 THUR 18)        | 5,244,810.19                     | 5,717,795.65 | 472,985.46   | 9.018%     | 6,198,817.00         | 5,717,795.65 |
| 20. PATRONAGE CAP & OPER MARGINS (1 MINUS 19)       | 469,647.02                       | 1,929,294.27 | 1,459,647.25 | 0.25       | 567,364.00           | 1,929,294.27 |
| 21. NON OPERATING MARGINS--INTEREST                 | 67,973.34                        | 97,973.93    | 30,000.59    | 44.136%    | 101,070.00           | 97,973.93    |
| 24. NON OPERATING MARGINS--OTHER                    | 2,993.75                         | -67.85       | -3,061.60    | -102.266%  | 0.00                 | -67.85       |
| 25. GENERATION & TRANSMISSION CAPITAL CREDITS       | 0.00                             | 0.00         | 0.00         | 0.000%     | 0.00                 | 0.00         |
| 26. OTHER CAPITAL CREDITS & PATRONAGE DIVIDEND      | 0.00                             | 0.00         | 0.00         | 0.000%     | 0.00                 | 0.00         |
| 27. EXTRAORDINARY ITEMS                             | 0.00                             | 0.00         | 0.00         | 0.000%     | 0.00                 | 0.00         |
| 28. PATRONAGE CAPITAL OR MARGINS (20 THRU 27)       | 540,614.11                       | 2,027,200.35 | 1,486,586.24 | 274.981%   | 668,434.00           | 2,027,200.35 |
| PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT |                                  |              |              |            |                      |              |
|   | LAST YEAR                        | THIS YEAR    |              |            |                      |              |
| NEW SERVICES  | 43                               | 634          |              |            |                      |              |
| SERVICES RETIRED                                    | 17                               | 229          |              |            |                      |              |
| TOTAL SERVICES IN PLACE                             | 37,948                           | 38,329       |              |            |                      |              |
| IDLE SERVICES                                       | 6,166                            | 6,244        |              |            |                      |              |
| MILES TRANSMISSION                                  | 78                               | 78           |              |            |                      |              |
| MILES DISTRIBUTION-OVERHEAD                         | 4,369                            | 4,410        |              |            |                      |              |
| MILES DISTRIBUTION-UNDERGROUND                      | 445                              | 481          |              |            |                      |              |
| TOTAL MILES ENERGIZED                               | 4,892                            | 4,969        |              |            |                      |              |

| <b>CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION</b><br><b>REAR FORM 7</b> <b>FINANCIAL AND STATISTICAL REPORT</b> <b>AR-009 CRAIGHEAD</b> |                              |                             |
|---|------------------------------|-----------------------------|
| <b>PAGE 2</b>   | <b>PART C. BALANCE SHEET</b> | <b>MONTH ENDING 1-31-22</b> |
| 1. TOTAL UTILITY PLANT IN SERVICE   | 304,342,072.35               |                             |
| 2. CONSTRUCTION WORK IN PROGRESS  | 6,147,779.90                 |                             |
| <b>3. TOTAL UTILITY PLANT (1 + 2)</b>   | <b>310,489,852.25</b>        |                             |
| 4. ACCUM PROVISION FOR DEPRECIATION AND AMORT   | 70,279,187.45                |                             |
| <b>5. NET UTILITY PLANT (3 - 4)</b>   | <b>240,210,664.80</b>        |                             |
| 6. NONUTILITY PROPERTY-NET  |                              |                             |
| 7. INVEST IN SUBSIDIARY COMPANIES   |                              |                             |
| 8. INVEST IN ASSOC ORG-PATRONAGE CAPITAL  | 20,276,313.40                |                             |
| 9. INVEST IN ASSOC ORG-OTHER-GENERAL FUNDS  | 8,576.00                     |                             |
| 10. INVEST IN ASSOC ORG-OTHER-NONGENERAL FUNDS  | 1,412,290.20                 |                             |
| 11. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS  | 0.00                         |                             |
| 12. OTHER INVESTMENTS   | 23,565,362.88                |                             |
| 13. SPECIAL FUNDS   | 0.00                         |                             |
| <b>14. TOTAL OTHER PROPERTY AND INVESTMENTS (6 THRU 13)</b>   | <b>45,262,542.48</b>         |                             |
| 15. CASH-GENERAL FUNDS  | 11,872,356.42                |                             |
| 16. CASH-CONSTRUCTION FUND TRUSTEE  | 0.00                         |                             |
| 17. SPECIAL DEPOSITS  | 0.00                         |                             |
| 18. TEMPORARY INVESTMENTS   | 790,797.42                   |                             |
| 19. NOTES RECEIVABLE-NET  | 0.00                         |                             |
| 20. ACCOUNTS RECEIVABLE-NET SALE OF ENERGY  | 8,141,571.31                 |                             |
| 21. ACCOUNTS RECEIVABLE-NET-OTHER   | 1,687,424.02                 |                             |
| 22. MATERIALS & SUPPLIES-ELECTRIC AND OTHER   | 3,135,218.75                 |                             |
| 23. PREPAYMENTS   | 215,050.67                   |                             |
| 24. OTHER CURRENT AND ACCRUED ASSETS  | 746,580.98                   |                             |
| <b>25. TOTAL CURRENT AND ACCRUED ASSETS (15 THRU 24)</b>  | <b>26,588,999.57</b>         |                             |
| 26. REGULATORY ASSETS   | 0.00                         |                             |
| 27. DEFERRED DEBITS   | 1,630,844.35                 |                             |
| <b>28. TOTAL ASSETS AND OTHER DEBITS (5+14+25 THRU 27)</b>  |                              | <b>313,693,051.20</b>       |
|   |                              |                             |

| CRAIGHEAD ELECTRIC COOPERATIVE CORPORATION                       |                                  |                       |
|--|----------------------------------|-----------------------|
| REA FORM 7   | FINANCIAL AND STATISTICAL REPORT | AR-009 CRAIGHEAD      |
| PAGE 2   | PART C. BALANCE SHEET            | MONTH ENDING 1-31-22  |
| <b>LIABILITIES AND OTHER CREDITS</b>                             |                                  |                       |
| 29. MEMBERSHIPS  | 117,821.00                       |                       |
| 30. PATRONAGE CAPITAL  | 99,297,503.28                    |                       |
| 31. OPERATING MARGINS-PRIOR YEARS                                | 0.00                             |                       |
| 32. OPERATING MARGINS-CURRENT YEAR                               | 2,027,200.35                     |                       |
| 33. NON-OPERATING MARGINS  | 18,867,758.83                    |                       |
| 34. OTHER MARGINS & EQUITIES                                     | 5,706,413.93                     |                       |
| <b>35. TOTAL MARGINS AND EQUITIES (29 THRU 35)</b>               | <b>126,016,697.39</b>            |                       |
| 36. LONG TERM DEBT REA (PMTS UNAPPLIED)                          | 0.00                             |                       |
| 37. LONG TERM DEBT OTHER-REA-ECON. DEVEL. (NET)                  | 0.00                             |                       |
| 38. LONG TERM DEBT-FFB--RUS GUARANTEED                           | 138,762,133.48                   |                       |
| 39. LONG TERM DEBT- OTHER-RUS GUARANTEED                         | 0.00                             |                       |
| 40. LONG TERM DEBT-OTHER (NET)                                   | 25,710,962.28                    |                       |
| <b>41. TOTAL LONG-TERM DEBT (36 THRU 40)</b>                     | <b>164,473,095.76</b>            |                       |
| 42. OBLIGATIONS UNDER CAPITAL LEASES                             | 0.00                             |                       |
| 43. ACCUMULATED OPERATING PROVISIONS                             | 12,410,656.37                    |                       |
| <b>44. TOTAL OTHER NONCURRENT LIABILITIES (42+43)</b>            | <b>12,410,656.37</b>             |                       |
| 45. NOTES PAYABLE  | 0.00                             |                       |
| 46. ACCOUNTS PAYABLE   | 576,501.35                       |                       |
| 47. CONSUMER DEPOSITS  | 2,147,811.08                     |                       |
| 48. CURRENT MATURITIES LONG-TERM DEBT                            |                                  |                       |
| 49. CURREDT MATURITIES LONG-TERM DEBT ECON DEV                   |                                  |                       |
| 50. CURRENT MATURITIES CAPITAL LEASES                            |                                  |                       |
| 51. OTHER CURRENT & ACCRUED LIABILITIES                          | 8,068,289.25                     |                       |
| <b>52. TOTAL CURRENT &amp; ACCRUED LIABILITIES (45 THRU 51)</b>  | <b>10,792,601.68</b>             |                       |
| 53. REGULATORY LIABILITIES                                       |                                  |                       |
| 54. DEFERRED CREDITS   | 0.00                             |                       |
| <b>55. TL LIABILITIES &amp; OTHER CREDITS (35+41+44 THRU 54)</b> |                                  | <b>313,693,051.20</b> |
| <b>ESTIMATED CONTRIBUTIONS-IN-AID-OF-CONSTRUCTION</b>            |                                  |                       |
| BALANCE BEGINNING OF YEAR  | 54,233,226.32                    |                       |
| YEAR TO DATE   | 620,411.29                       |                       |
| <b>TOTAL CONTRIBUTIONS-IN-AID-OF CONSTRUCTION</b>                | <b>54,853,637.61</b>             |                       |

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# General Ledger

## Financial And Operating Report Electric Distribution

### BALANCE SHEET FOR FEB 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |               |
| 1. Total Utility Plant in Service                       | 285,753,563.26 | 305,145,389.47 | 19,391,826.21 |
| 2. Construction Work in Progress                        | 10,752,697.12  | 5,840,074.96   | -4,912,622.16 |
| 3. Total Utility Plant (1 + 2)                          | 296,506,260.38 | 310,985,464.43 | 14,479,204.05 |
| 4. Accum. Provision for Depreciation and Amort.         | 64,796,400.60  | 70,835,412.74  | 6,039,012.14  |
| 5. Net Utility Plant (3 - 4)                            | 231,709,859.78 | 240,150,051.69 | 8,440,191.91  |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00          |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00          |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,138,079.57  | 20,276,313.40  | 138,233.83    |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 7,482.00       | 8,576.00       | 1,094.00      |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00          |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00          |
| 12. Other Investments                                   | 17,949,131.10  | 23,550,916.85  | 5,601,785.75  |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00          |
| 14. Total Other Property & Investments (6 thru 13)      | 39,506,982.87  | 45,248,096.45  | 5,741,113.58  |
| 15. Cash - General Funds                                | 3,370,644.67   | 10,987,787.60  | 7,617,142.93  |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00          |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00          |
| 18. Temporary Investments                               | 4,554,415.87   | 791,644.27     | -3,762,771.60 |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00          |
| 20. Accounts Receivable - Sales of Energy (Net)         | 6,714,468.81   | 6,810,129.81   | 95,661.00     |
| 21. Accounts Receivable - Other (Net)                   | 1,013,521.68   | 1,528,737.86   | 515,216.18    |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00          |
| 23. Material and Supplies - Electric & Other            | 2,998,605.54   | 3,237,166.95   | 238,561.41    |
| 24. Prepayments   | 202,843.19     | 199,970.56     | -2,872.63     |
| 25. Other Current and Accrued Assets                    | 242,715.53     | 752,383.35     | 509,667.82    |
| 26. Total Current and Accrued Assets (15 thru 25)       | 19,097,215.29  | 24,307,820.40  | 5,210,605.11  |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00          |
| 28. Other Deferred Debits                               | 2,072,789.29   | 1,553,442.60   | -519,346.69   |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 292,386,847.23 | 311,259,411.14 | 18,872,563.91 |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### BALANCE SHEET FOR FEB 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>LIABILITIES AND OTHER CREDITS</b>                  |                |                |               |
| 30. Memberships                                       | 121,017.00     | 117,745.00     | -3,272.00     |
| 31. Patronage Capital                                 | 93,408,126.82  | 99,304,866.01  | 5,896,739.19  |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |
| 33. Operating Margins - Current Year                  | 1,453,757.37   | 360,893.79     | -1,092,863.58 |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |
| 35. Other Margins and Equities                        | 5,717,844.31   | 5,706,413.93   | -11,430.38    |
| 36. Total Margins & Equities (30 thru 35)             | 119,568,504.33 | 124,357,677.56 | 4,789,173.23  |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 120,568,227.61 | 138,762,133.48 | 18,193,905.87 |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |
| 40. Long-Term Debt - Other (Net)                      | 29,189,452.71  | 25,366,092.44  | -3,823,360.27 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 149,757,680.32 | 164,128,225.92 | 14,370,545.60 |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |
| 45. Accumulated Operating Provisions                  | 12,812,767.24  | 12,420,765.44  | -392,001.80   |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,812,767.24  | 12,420,765.44  | -392,001.80   |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |
| 48. Accounts Payable                                  | 1,176,049.53   | 744,868.84     | -431,180.69   |
| 49. Consumers Deposits                                | 2,206,000.14   | 2,168,260.12   | -37,740.02    |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |
| 53. Other Current and Accrued Liabilities             | 6,865,845.67   | 7,439,613.26   | 573,767.59    |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 10,247,895.34  | 10,352,742.22  | 104,846.88    |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 292,386,847.23 | 311,259,411.14 | 18,872,563.91 |
| Current Assets To Current Liabilities                 | 1.86           | 2.35           | to 1          |
| Margins and Equities To Total Assets                  | 40.89          | 39.95          | %             |
| Long-Term Debt To Total Utility Plant                 | 50.51          | 52.78          | %             |

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## Financial And Operating Report Electric Distribution

### INCOME STATEMENT FOR FEB 2022

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 12,105,777.07    | 12,361,813.40 | 13,292,862.00 | 4,714,723.48       | 6,526,681.00 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 6,081,242.69     | 7,215,750.55  | 7,481,109.00  | 4,008,152.36       | 3,709,822.00 |
| 4. Transmission Expense                                | 407.77           | 9,330.64      | 1,154.00      | 3,733.87           | 640.00       |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 726,410.20       | 759,852.32    | 776,426.10    | 345,996.06         | 386,183.95   |
| 7. Distribution Expense - Maintenance                  | 448,331.48       | 703,500.63    | 524,011.00    | 395,427.17         | 327,643.00   |
| 8. Customer Accounts Expense                           | 394,496.45       | 361,820.29    | 445,747.00    | 140,903.84         | 204,717.00   |
| 9. Customer Service and Informational Expense          | 39,342.38        | 26,216.21     | 40,257.00     | 18,840.20          | 19,666.00    |
| 10. Sales Expense                                      | 55,683.74        | 45,010.07     | 50,160.00     | 22,790.69          | 25,080.00    |
| 11. Administrative and General Expense                 | 886,828.29       | 741,840.76    | 1,403,957.00  | 323,060.14         | 988,594.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 8,632,743.00     | 9,863,321.47  | 10,722,821.10 | 5,258,904.33       | 5,662,345.95 |
| 13. Depreciation & Amortization Expense                | 1,565,227.60     | 1,671,687.56  | 1,628,525.00  | 835,103.30         | 815,789.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.03               | 0.00         |
| 15. Tax Expense - Other                                | 3,720.00         | 1,100.00      | 1,000.00      | 55,253.62          | 0.00         |
| 16. Interest on Long-Term Debt                         | 593,849.22       | 662,798.15    | 643,918.00    | 296,281.58         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 2,800.07         | 0.00          | 3,028.00      | 0.00               | 1,514.00     |
| 19. Other Deductions                                   | 1,700.00         | 650.00        | 1,751.00      | 400.00             | 618.00       |
| 20. Total Cost of Electric Service (12 thru 19)        | 10,800,039.89    | 12,199,557.18 | 13,001,043.10 | 6,445,942.86       | 6,802,225.95 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 1,305,737.18     | 162,256.22    | 291,818.90    | -1,731,219.38      | -275,544.95  |
| 22. Non Operating Margins - Interest                   | 142,497.58       | 206,552.39    | 0.00          | 108,504.60         | -98,070.00   |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 5,522.61         | -7,914.82     | 0.00          | -16,679.83         | -3,000.00    |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 1,453,757.37     | 360,893.79    | 291,818.90    | -1,639,394.61      | -376,614.95  |
| Operating - Margin                                     | 1,453,757.37     | 360,893.79    | 291,818.90    | -1,639,394.61      | -376,614.95  |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 3.20             | 1.24          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 3.45             | 1.54          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 3.45             | 1.54          |               |                    |              |



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Financial And Operating Report Electric Distribution

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**BALANCE SHEET FOR MAR 2022**

|   | Last Year      | This Year      | Variance       |
|---|----------------|----------------|----------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |                |
| 1. Total Utility Plant in Service                       | 287,020,672.27 | 305,870,831.19 | 18,850,158.92  |
| 2. Construction Work in Progress                        | 11,721,007.92  | 6,970,523.38   | -4,750,484.54  |
| 3. Total Utility Plant (1 + 2)                          | 298,741,680.19 | 312,841,354.57 | 14,099,674.38  |
| 4. Accum. Provision for Depreciation and Amort.         | 65,425,797.64  | 71,529,352.72  | 6,103,555.08   |
| 5. Net Utility Plant (3 - 4)                            | 233,315,882.55 | 241,312,001.85 | 7,996,119.30   |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00           |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00           |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,138,079.57  | 20,276,313.40  | 138,233.83     |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 7,482.00       | 8,576.00       | 1,094.00       |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00           |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00           |
| 12. Other Investments                                   | 19,951,167.52  | 24,620,615.93  | 4,669,448.41   |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00           |
| 14. Total Other Property & Investments (6 thru 13)      | 41,509,019.29  | 46,317,795.53  | 4,808,776.24   |
| 15. Cash - General Funds                                | 24,053,761.34  | 9,995,664.52   | -14,058,096.82 |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00           |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00           |
| 18. Temporary Investments                               | 1,047,473.66   | 1,347,187.22   | 299,713.56     |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00           |
| 20. Accounts Receivable - Sales of Energy (Net)         | 6,357,077.46   | 5,633,980.66   | -723,096.80    |
| 21. Accounts Receivable - Other (Net)                   | -76,772.95     | 800,540.67     | 877,313.62     |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00           |
| 23. Material and Supplies - Electric & Other            | 2,899,839.56   | 3,070,293.49   | 170,453.93     |
| 24. Prepayments   | 171,750.03     | 157,407.62     | -14,342.41     |
| 25. Other Current and Accrued Assets                    | 313,800.96     | 759,106.42     | 445,305.46     |
| 26. Total Current and Accrued Assets (15 thru 25)       | 34,766,930.06  | 21,764,180.60  | -13,002,749.46 |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00           |
| 28. Other Deferred Debits                               | 2,023,167.19   | 1,511,443.12   | -511,724.07    |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 311,614,999.09 | 310,905,421.10 | -709,577.99    |

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**BALANCE SHEET FOR MAR 2022**

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>LIABILITIES AND OTHER CREDITS</b>                  |                |                |               |
| 30. Memberships                                       | 120,433.00     | 117,794.00     | -2,639.00     |
| 31. Patronage Capital                                 | 93,408,126.82  | 99,304,866.01  | 5,896,739.19  |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |
| 33. Operating Margins - Current Year                  | 1,459,965.93   | 497,550.21     | -962,415.72   |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |
| 35. Other Margins and Equities                        | 5,717,844.31   | 5,697,413.16   | -20,431.15    |
| 36. Total Margins & Equities (30 thru 35)             | 119,574,128.89 | 124,485,382.21 | 4,911,253.32  |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 140,176,636.56 | 138,209,663.14 | -1,966,973.42 |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |
| 40. Long-Term Debt - Other (Net)                      | 29,078,600.10  | 25,252,390.04  | -3,826,210.06 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 169,255,236.66 | 163,462,053.18 | -5,793,183.48 |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |
| 45. Accumulated Operating Provisions                  | 12,874,432.07  | 12,475,677.64  | -398,754.43   |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,874,432.07  | 12,475,677.64  | -398,754.43   |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |
| 48. Accounts Payable                                  | 1,132,242.35   | 1,222,509.39   | 90,267.04     |
| 49. Consumers Deposits                                | 2,171,052.48   | 2,043,328.17   | -127,724.31   |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |
| 53. Other Current and Accrued Liabilities             | 6,607,906.64   | 7,201,813.88   | 593,907.24    |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 9,911,201.47   | 10,467,651.44  | 556,449.97    |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 311,614,999.09 | 310,890,764.47 | -724,234.62   |
| Current Assets To Current Liabilities                 | 3.51 to 1      | 2.08 to 1      |               |
| Margins and Equities To Total Assets                  | 38.37 %        | 40.04 %        |               |
| Long-Term Debt To Total Utility Plant                 | 56.66 %        | 52.25 %        |               |

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**INCOME STATEMENT FOR MAR 2022**

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 18,114,769.28    | 18,194,943.50 | 19,556,598.00 | 5,833,130.10       | 6,263,736.00 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 10,082,708.10    | 10,669,609.41 | 10,490,432.00 | 3,453,858.86       | 3,009,323.00 |
| 4. Transmission Expense                                | 566.80           | 13,284.20     | 1,536.00      | 3,953.56           | 382.00       |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 913,429.54       | 1,108,776.29  | 1,134,295.83  | 348,923.97         | 357,869.73   |
| 7. Distribution Expense - Maintenance                  | 736,404.20       | 998,442.64    | 842,539.00    | 294,942.01         | 318,528.00   |
| 8. Customer Accounts Expense                           | 563,679.30       | 617,896.18    | 643,683.00    | 256,075.89         | 197,936.00   |
| 9. Customer Service and Informational Expense          | 61,422.56        | 44,945.55     | 56,314.00     | 18,729.34          | 16,057.00    |
| 10. Sales Expense                                      | 82,914.44        | 76,055.15     | 75,240.00     | 31,045.08          | 25,080.00    |
| 11. Administrative and General Expense                 | 1,198,054.03     | 1,176,389.25  | 1,460,850.00  | 434,548.49         | 388,651.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 13,639,178.97    | 14,705,398.67 | 14,704,889.83 | 4,842,077.20       | 4,313,826.73 |
| 13. Depreciation & Amortization Expense                | 2,349,258.73     | 2,510,789.29  | 2,444,202.00  | 839,101.73         | 815,677.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 15. Tax Expense - Other                                | 3,720.00         | 1,100.00      | 1,000.00      | 0.00               | 0.00         |
| 16. Interest on Long-Term Debt                         | 886,031.95       | 923,982.97    | 965,877.00    | 261,184.82         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 4,223.42         | 6,349.58      | 4,542.00      | 6,349.58           | 1,514.00     |
| 19. Other Deductions                                   | 1,875.00         | 675.00        | 1,931.00      | 25.00              | 180.00       |
| 20. Total Cost of Electric Service (12 thru 19)        | 16,884,288.07    | 18,148,295.51 | 18,122,441.83 | 5,948,738.33       | 5,453,156.73 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 1,230,481.21     | 46,647.99     | 1,434,156.17  | -115,608.23        | 810,579.27   |
| 22. Non Operating Margins - Interest                   | 224,319.39       | 317,802.48    | -98,070.00    | 111,250.09         | -98,070.00   |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 5,165.33         | 56,859.74     | -3,000.00     | 64,774.56          | -3,000.00    |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 0.00             | 76,240.00     | 0.00          | 76,240.00          | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 1,459,965.93     | 497,550.21    | 1,333,086.17  | 136,656.42         | 709,509.27   |
| Operating - Margin                                     | 1,459,965.93     | 497,550.21    | 1,333,086.17  | 136,656.42         | 709,509.27   |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 2.39             | 1.05          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 2.65             | 1.54          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 2.65             | 1.46          |               |                    |              |

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## Financial And Operating Report Electric Distribution

### BALANCE SHEET FOR APR 2022

#### ASSETS AND OTHER DEBITS

|   | Last Year      | This Year      | Variance       |
|---|----------------|----------------|----------------|
| 1. Total Utility Plant in Service                       | 294,040,779.56 | 307,305,842.16 | 13,265,062.60  |
| 2. Construction Work in Progress                        | 6,347,930.49   | 6,658,775.30   | 310,844.81     |
| 3. Total Utility Plant (1 + 2)                          | 300,388,710.05 | 313,964,617.46 | 13,575,907.41  |
| 4. Accum. Provision for Depreciation and Amort.         | 65,968,043.94  | 71,897,274.61  | 5,929,230.67   |
| 5. Net Utility Plant (3 - 4)                            | 234,420,666.11 | 242,067,342.85 | 7,646,676.74   |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00           |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00           |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,138,079.57  | 20,276,313.40  | 138,233.83     |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 7,482.00       | 8,576.00       | 1,094.00       |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00           |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00           |
| 12. Other Investments                                   | 20,950,404.80  | 26,618,779.95  | 5,668,375.15   |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00           |
| 14. Total Other Property & Investments (6 thru 13)      | 42,508,256.57  | 48,315,959.55  | 5,807,702.98   |
| 15. Cash - General Funds                                | 20,225,976.66  | 7,563,391.79   | -12,662,584.87 |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00           |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00           |
| 18. Temporary Investments                               | 3,088,248.72   | 507,362.67     | -2,580,886.05  |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00           |
| 20. Accounts Receivable - Sales of Energy (Net)         | 5,027,950.25   | 4,599,208.55   | -428,741.70    |
| 21. Accounts Receivable - Other (Net)                   | 233,977.79     | 1,287,024.49   | 1,053,046.70   |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00           |
| 23. Material and Supplies - Electric & Other            | 2,533,232.47   | 3,022,186.22   | 488,953.75     |
| 24. Prepayments   | 141,398.20     | 155,530.00     | 14,131.80      |
| 25. Other Current and Accrued Assets                    | 208,841.07     | 753,851.25     | 545,010.18     |
| 26. Total Current and Accrued Assets (15 thru 25)       | 31,459,625.16  | 17,888,554.97  | -13,571,070.19 |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00           |
| 28. Other Deferred Debits                               | 1,982,111.52   | 1,479,338.37   | -502,773.15    |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 310,370,659.36 | 309,751,195.74 | -619,463.62    |

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# General Ledger

## Financial And Operating Report Electric Distribution

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## BALANCE SHEET FOR APR 2022

|   | Last Year      |      | This Year      |      | Variance      |
|---|----------------|------|----------------|------|---------------|
| LIABILITIES AND OTHER CREDITS                         |                |      |                |      |               |
| 30. Memberships                                       | 120,208.00     |      | 117,560.00     |      | -2,648.00     |
| 31. Patronage Capital                                 | 93,408,126.82  |      | 99,319,447.75  |      | 5,911,320.93  |
| 32. Operating Margins - Prior Years                   | 0.00           |      | 0.00           |      | 0.00          |
| 33. Operating Margins - Current Year                  | 863,177.42     |      | -303,905.65    |      | -1,167,083.07 |
| 34. Non-Operating Margins                             | 18,867,758.83  |      | 18,867,758.83  |      | 0.00          |
| 35. Other Margins and Equities                        | 5,717,844.31   |      | 5,697,413.16   |      | -20,431.15    |
| 36. Total Margins & Equities (30 thru 35)             | 118,977,115.38 |      | 123,698,274.09 |      | 4,721,158.71  |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           |      | 0.00           |      | 0.00          |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 140,176,636.56 |      | 138,209,663.14 |      | -1,966,973.42 |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           |      | 0.00           |      | 0.00          |
| 40. Long-Term Debt - Other (Net)                      | 28,972,930.20  |      | 25,143,558.04  |      | -3,829,372.16 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           |      | 0.00           |      | 0.00          |
| 42. Payments - Unapplied                              | 0.00           |      | 0.00           |      | 0.00          |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 169,149,566.76 |      | 163,353,221.18 |      | -5,796,345.58 |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           |      | 0.00           |      | 0.00          |
| 45. Accumulated Operating Provisions                  | 12,914,068.37  |      | 12,515,168.34  |      | -398,900.03   |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,914,068.37  |      | 12,515,168.34  |      | -398,900.03   |
| 47. Notes Payable                                     | 0.00           |      | 0.00           |      | 0.00          |
| 48. Accounts Payable                                  | 737,961.95     |      | 1,043,764.21   |      | 305,802.26    |
| 49. Consumers Deposits                                | 2,142,409.89   |      | 1,987,883.06   |      | -154,526.83   |
| 50. Current Maturities Long-Term Debt                 | 0.00           |      | 0.00           |      | 0.00          |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           |      | 0.00           |      | 0.00          |
| 52. Current Maturities Capital Leases                 | 0.00           |      | 0.00           |      | 0.00          |
| 53. Other Current and Accrued Liabilities             | 6,449,537.01   |      | 7,152,884.86   |      | 703,347.85    |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 9,329,908.85   |      | 10,184,532.13  |      | 854,623.28    |
| 55. Regulatory Liabilities                            | 0.00           |      | 0.00           |      | 0.00          |
| 56. Other Deferred Credits                            | 0.00           |      | 0.00           |      | 0.00          |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 310,370,659.36 |      | 309,751,195.74 |      | -619,463.62   |
| Current Assets To Current Liabilities                 | 3.37           | to 1 | 1.76           | to 1 |               |
| Margins and Equities To Total Assets                  | 38.33          | %    | 39.93          | %    |               |
| Long-Term Debt To Total Utility Plant                 | 56.31          | %    | 52.03          | %    |               |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### INCOME STATEMENT FOR APR 2022

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 22,672,591.56    | 22,963,431.10 | 24,022,231.00 | 4,768,487.60       | 4,465,633.00 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 13,033,309.90    | 13,717,611.16 | 13,054,714.00 | 3,048,001.75       | 2,564,282.00 |
| 4. Transmission Expense                                | 677.82           | 15,510.84     | 1,804.00      | 2,226.64           | 268.00       |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 1,234,827.23     | 1,412,921.88  | 1,519,387.95  | 304,145.59         | 385,092.12   |
| 7. Distribution Expense - Maintenance                  | 1,085,250.09     | 1,287,252.24  | 1,239,514.00  | 288,809.60         | 396,975.00   |
| 8. Customer Accounts Expense                           | 754,807.85       | 836,774.41    | 859,951.00    | 218,878.23         | 216,268.00   |
| 9. Customer Service and Informational Expense          | 88,415.59        | 64,644.88     | 77,360.00     | 19,699.33          | 21,046.00    |
| 10. Sales Expense                                      | 116,662.10       | 109,821.17    | 100,320.00    | 33,766.02          | 25,080.00    |
| 11. Administrative and General Expense                 | 1,468,127.28     | 1,556,959.94  | 1,805,997.00  | 380,570.69         | 345,147.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 17,782,077.86    | 19,001,496.52 | 18,659,047.95 | 4,296,097.85       | 3,954,158.12 |
| 13. Depreciation & Amortization Expense                | 3,137,638.03     | 3,351,792.57  | 3,264,415.00  | 841,003.28         | 820,213.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 15. Tax Expense - Other                                | 3,720.00         | 1,100.00      | 1,000.00      | 0.00               | 0.00         |
| 16. Interest on Long-Term Debt                         | 1,195,657.13     | 1,453,588.24  | 1,287,836.00  | 529,605.27         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 5,596.80         | 12,444.45     | 6,056.00      | 6,094.87           | 1,514.00     |
| 19. Other Deductions                                   | 17,225.00        | 1,675.00      | 17,742.00     | 1,000.00           | 15,811.00    |
| 20. Total Cost of Electric Service (12 thru 19)        | 22,141,914.82    | 23,822,096.78 | 23,236,096.95 | 5,673,801.27       | 5,113,655.12 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 530,676.74       | -858,665.68   | 786,134.05    | -905,313.67        | -648,022.12  |
| 22. Non Operating Margins - Interest                   | 325,125.50       | 431,468.93    | 0.00          | 113,666.45         | 98,070.00    |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 7,375.18         | 47,136.60     | -6,000.00     | -9,723.14          | -3,000.00    |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 0.00             | 76,240.00     | 0.00          | 0.00               | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 863,177.42       | -303,820.15   | 780,134.05    | -801,370.36        | -552,952.12  |
| Operating - Margin                                     | 863,177.42       | -303,820.15   | 780,134.05    | -801,370.36        | -552,952.12  |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 1.44             | 0.41          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 1.72             | 0.79          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 1.72             | 0.74          |               |                    |              |

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Financial And Operating Report Electric Distribution

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**BALANCE SHEET FOR MAY 2022**

|   | Last Year      | This Year      | Variance       |
|---|----------------|----------------|----------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |                |
| 1. Total Utility Plant in Service                       | 294,775,526.35 | 308,561,949.08 | 13,786,422.73  |
| 2. Construction Work in Progress                        | 7,117,737.27   | 6,935,568.00   | -182,169.27    |
| 3. Total Utility Plant (1 + 2)                          | 301,893,263.62 | 315,497,517.08 | 13,604,253.46  |
| 4. Accum. Provision for Depreciation and Amort.         | 66,496,256.02  | 72,395,675.64  | 5,899,419.62   |
| 5. Net Utility Plant (3 - 4)                            | 235,397,007.60 | 243,101,841.44 | 7,704,833.84   |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00           |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00           |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,138,079.57  | 20,276,313.40  | 138,233.83     |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 7,482.00       | 8,576.00       | 1,094.00       |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00           |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00           |
| 12. Other Investments                                   | 21,949,639.51  | 26,618,048.17  | 4,668,408.66   |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00           |
| 14. Total Other Property & Investments (6 thru 13)      | 43,507,491.28  | 48,315,227.77  | 4,807,736.49   |
| 15. Cash - General Funds                                | 18,334,299.45  | 5,007,051.95   | -13,327,247.50 |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00           |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00           |
| 18. Temporary Investments                               | 3,363,014.68   | 538,310.53     | -2,824,704.15  |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00           |
| 20. Accounts Receivable - Sales of Energy (Net)         | 4,532,853.65   | 4,255,010.16   | -277,843.49    |
| 21. Accounts Receivable - Other (Net)                   | 86,998.98      | 937,297.99     | 850,299.01     |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00           |
| 23. Material and Supplies - Electric & Other            | 2,441,028.00   | 2,989,385.00   | 548,357.00     |
| 24. Prepayments   | 110,212.37     | 112,316.47     | 2,104.10       |
| 25. Other Current and Accrued Assets                    | 97,088.17      | 679,630.53     | 582,542.36     |
| 26. Total Current and Accrued Assets (15 thru 25)       | 28,965,495.30  | 14,519,002.63  | -14,446,492.67 |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00           |
| 28. Other Deferred Debits                               | 1,940,739.61   | 1,541,873.98   | -398,865.63    |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 309,810,733.79 | 307,477,945.82 | -2,332,787.97  |

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## Financial And Operating Report Electric Distribution

## BALANCE SHEET FOR MAY 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>LIABILITIES AND OTHER CREDITS</b>                  |                |                |               |
| 30. Memberships                                       | 120,008.00     | 117,224.00     | -2,784.00     |
| 31. Patronage Capital                                 | 93,408,126.82  | 96,920,397.40  | 3,512,270.58  |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |
| 33. Operating Margins - Current Year                  | 20,249.52      | -919,883.55    | -940,133.07   |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |
| 35. Other Margins and Equities                        | 5,717,844.31   | 5,936,158.86   | 218,314.55    |
| 36. Total Margins & Equities (30 thru 35)             | 118,133,987.48 | 120,921,655.54 | 2,787,668.06  |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 140,176,636.56 | 138,209,663.14 | -1,966,973.42 |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |
| 40. Long-Term Debt - Other (Net)                      | 28,740,907.66  | 24,902,704.66  | -3,838,203.00 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 168,917,544.22 | 163,112,367.80 | -5,805,176.42 |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |
| 45. Accumulated Operating Provisions                  | 12,952,821.34  | 12,553,963.02  | -398,858.32   |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,952,821.34  | 12,553,963.02  | -398,858.32   |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |
| 48. Accounts Payable                                  | 825,897.27     | 947,904.76     | 122,007.49    |
| 49. Consumers Deposits                                | 2,126,488.59   | 1,977,061.24   | -149,427.35   |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |
| 53. Other Current and Accrued Liabilities             | 6,853,994.89   | 7,964,993.46   | 1,110,998.57  |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 9,806,380.75   | 10,889,959.46  | 1,083,578.71  |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 309,810,733.79 | 307,477,945.82 | -2,332,787.97 |
| Current Assets To Current Liabilities                 | 2.95           | to 1           | 1.33 to 1     |
| Margins and Equities To Total Assets                  | 38.13          | %              | 39.33 %       |
| Long-Term Debt To Total Utility Plant                 | 55.95          | %              | 51.70 %       |



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**INCOME STATEMENT FOR MAY 2022**

| Item   | Year - To - Date |               |               | Period - To - Date |               |
|--|------------------|---------------|---------------|--------------------|---------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget        |
| 1. Operating Revenue and Patronage Capital             | 26,785,108.57    | 27,653,549.96 | 28,010,558.00 | 4,690,118.86       | 3,988,327.00  |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00          |
| 3. Cost of Purchased Power                             | 15,749,302.42    | 16,693,926.52 | 15,736,439.00 | 2,976,315.36       | 2,681,725.00  |
| 4. Transmission Expense                                | 767.58           | 19,512.83     | 2,127.00      | 4,001.99           | 323.00        |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00          |
| 6. Distribution Expense - Operation                    | 1,551,401.97     | 1,669,475.00  | 1,876,155.71  | 256,553.12         | 356,767.76    |
| 7. Distribution Expense - Maintenance                  | 1,325,012.44     | 1,748,176.29  | 1,487,614.00  | 460,924.05         | 248,100.00    |
| 8. Customer Accounts Expense                           | 930,213.60       | 1,037,261.15  | 1,060,194.00  | 200,486.74         | 200,243.00    |
| 9. Customer Service and Informational Expense          | 110,107.51       | 84,686.81     | 96,387.00     | 20,041.93          | 19,027.00     |
| 10. Sales Expense                                      | 146,875.91       | 146,444.67    | 125,400.00    | 36,623.50          | 25,080.00     |
| 11. Administrative and General Expense                 | 1,868,355.68     | 1,856,066.24  | 2,223,422.00  | 299,020.80         | 417,425.00    |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 21,682,037.11    | 23,255,549.51 | 22,607,738.71 | 4,253,967.49       | 3,948,690.76  |
| 13. Depreciation & Amortization Expense                | 3,943,347.25     | 4,196,654.73  | 4,102,762.00  | 844,862.16         | 838,347.00    |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00          |
| 15. Tax Expense - Other                                | 3,720.00         | 1,100.00      | 1,000.00      | 0.00               | 0.00          |
| 16. Interest on Long-Term Debt                         | 1,543,790.22     | 1,758,481.72  | 1,609,795.00  | 304,893.48         | 321,959.00    |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00          |
| 18. Interest Expense - Other                           | 6,978.07         | 18,315.01     | 7,570.00      | 5,870.56           | 1,514.00      |
| 19. Other Deductions                                   | 18,963.98        | 1,675.00      | 19,533.00     | 0.00               | 1,791.00      |
| 20. Total Cost of Electric Service (12 thru 19)        | 27,198,836.63    | 29,231,775.97 | 28,348,398.71 | 5,409,593.69       | 5,112,301.76  |
| 21. Patronage Capital & Operating Margins (1 minus 20) | -413,728.06      | -1,578,226.01 | -337,840.71   | -719,474.83        | -1,123,974.76 |
| 22. Non Operating Margins - Interest                   | 432,583.73       | 529,594.75    | 98,070.00     | 98,125.82          | 98,070.00     |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00          |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00          |
| 25. Non Operating Margins - Other                      | 1,393.85         | 52,507.71     | -9,000.00     | 5,371.11           | -3,000.00     |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00          |
| 27. Other Capital Credits and Patronage Dividends      | 0.00             | 76,240.00     | 0.00          | 0.00               | 0.00          |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00          |
| 29. Patronage Capital or Margins (21 thru 28)          | 20,249.52        | -919,883.55   | -248,770.71   | -615,977.90        | -1,028,904.76 |
| Operating - Margin                                     | 20,249.52        | -919,883.55   | -248,770.71   | -615,977.90        | -1,028,904.76 |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00          |
| Times Interest Earned Ratio - Operating                | 0.73             | 0.10          |               |                    |               |
| Times Interest Earned Ratio - Net                      | 1.01             | 0.48          |               |                    |               |
| Times Interest Earned Ratio - Modified                 | 1.01             | 0.43          |               |                    |               |

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## Financial And Operating Report Electric Distribution

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### BALANCE SHEET FOR JUN 2022

|   | Last Year      | This Year      | Variance       |
|---|----------------|----------------|----------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |                |
| 1. Total Utility Plant in Service                       | 296,647,724.02 | 309,071,981.25 | 12,424,257.23  |
| 2. Construction Work in Progress                        | 5,586,765.36   | 7,138,585.07   | 1,551,819.71   |
| 3. Total Utility Plant (1 + 2)                          | 302,234,489.38 | 316,210,566.32 | 13,976,076.94  |
| 4. Accum. Provision for Depreciation and Amort.         | 66,559,491.42  | 72,891,370.77  | 6,331,879.35   |
| 5. Net Utility Plant (3 - 4)                            | 235,674,997.96 | 243,319,195.55 | 7,644,197.59   |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00           |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00           |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,138,079.57  | 20,276,313.40  | 138,233.83     |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 7,482.00       | 8,576.00       | 1,094.00       |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00           |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00           |
| 12. Other Investments                                   | 21,965,399.11  | 26,595,275.21  | 4,629,876.10   |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00           |
| 14. Total Other Property & Investments (6 thru 13)      | 43,523,250.88  | 48,292,454.81  | 4,769,203.93   |
| 15. Cash - General Funds                                | 15,400,648.88  | 1,628,919.93   | -13,771,728.95 |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00           |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00           |
| 18. Temporary Investments                               | 3,464,219.31   | 540,370.13     | -2,923,849.18  |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00           |
| 20. Accounts Receivable - Sales of Energy (Net)         | 5,417,022.65   | 5,982,353.39   | 565,330.74     |
| 21. Accounts Receivable - Other (Net)                   | 624,106.41     | 852,177.40     | 228,070.99     |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00           |
| 23. Material and Supplies - Electric & Other            | 2,499,717.76   | 3,090,952.14   | 591,234.38     |
| 24. Prepayments   | 81,976.54      | 84,243.32      | 2,266.78       |
| 25. Other Current and Accrued Assets                    | 183,618.51     | 679,736.82     | 496,118.31     |
| 26. Total Current and Accrued Assets (15 thru 25)       | 27,671,310.06  | 12,858,753.13  | -14,812,556.93 |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00           |
| 28. Other Deferred Debits                               | 1,899,987.65   | 1,076,128.86   | -823,858.79    |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 308,769,546.55 | 305,546,532.35 | -3,223,014.20  |

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# General Ledger

## Financial And Operating Report Electric Distribution

### BALANCE SHEET FOR JUN 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>LIABILITIES AND OTHER CREDITS</b>                  |                |                |               |
| 30. Memberships                                       | 119,503.00     | 116,940.00     | -2,563.00     |
| 31. Patronage Capital                                 | 93,408,126.82  | 96,920,397.40  | 3,512,270.58  |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |
| 33. Operating Margins - Current Year                  | 2,146,893.36   | -620,883.43    | -2,767,776.79 |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |
| 35. Other Margins and Equities                        | 5,717,844.31   | 5,936,158.86   | 218,314.55    |
| 36. Total Margins & Equities (30 thru 35)             | 120,260,126.32 | 121,220,371.66 | 960,245.34    |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 139,786,609.86 | 137,675,450.52 | -2,111,159.34 |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |
| 40. Long-Term Debt - Other (Net)                      | 26,611,817.72  | 24,793,337.42  | -1,818,480.30 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 166,398,427.58 | 162,468,787.94 | -3,929,639.64 |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |
| 45. Accumulated Operating Provisions                  | 13,007,410.14  | 12,570,873.16  | -436,536.98   |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 13,007,410.14  | 12,570,873.16  | -436,536.98   |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |
| 48. Accounts Payable                                  | 891,977.12     | 749,610.80     | -142,366.32   |
| 49. Consumers Deposits                                | 2,092,402.34   | 2,036,717.14   | -55,685.20    |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |
| 53. Other Current and Accrued Liabilities             | 6,119,203.05   | 6,500,171.65   | 380,968.60    |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 9,103,582.51   | 9,286,499.59   | 182,917.08    |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 308,769,546.55 | 305,546,532.35 | -3,223,014.20 |
| Current Assets To Current Liabilities                 | 3.04 to 1      | 1.38 to 1      |               |
| Margins and Equities To Total Assets                  | 38.95 %        | 39.67 %        |               |
| Long-Term Debt To Total Utility Plant                 | 55.06 %        | 51.38 %        |               |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### INCOME STATEMENT FOR JUN 2022

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 31,891,591.61    | 34,097,261.11 | 32,910,992.69 | 6,443,711.15       | 4,900,434.98 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 18,637,626.14    | 20,494,711.46 | 18,906,590.00 | 3,800,784.94       | 3,170,151.00 |
| 4. Transmission Expense                                | 864.29           | 26,398.80     | 2,368.00      | 6,885.97           | 241.00       |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 1,922,417.18     | 2,118,980.63  | 2,257,229.04  | 449,505.63         | 381,073.33   |
| 7. Distribution Expense - Maintenance                  | 1,573,894.73     | 2,050,144.88  | 1,721,321.00  | 301,968.59         | 233,707.00   |
| 8. Customer Accounts Expense                           | 1,114,846.15     | 1,254,690.21  | 1,267,273.00  | 217,429.06         | 207,079.00   |
| 9. Customer Service and Informational Expense          | 123,073.29       | 101,467.73    | 119,258.00    | 16,780.92          | 22,871.00    |
| 10. Sales Expense                                      | 170,728.13       | 175,312.23    | 150,480.00    | 28,867.56          | 25,080.00    |
| 11. Administrative and General Expense                 | 2,114,891.85     | 2,312,374.80  | 2,553,304.00  | 456,308.56         | 329,882.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 25,658,341.76    | 28,534,080.74 | 26,977,823.04 | 5,278,531.23       | 4,370,084.33 |
| 13. Depreciation & Amortization Expense                | 4,752,832.02     | 5,044,168.02  | 4,945,024.00  | 847,513.29         | 842,262.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 15. Tax Expense - Other                                | 3,720.00         | 1,100.00      | 1,000.00      | 0.00               | 0.00         |
| 16. Interest on Long-Term Debt                         | 1,857,536.74     | 1,880,600.05  | 1,931,754.00  | 122,118.33         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 8,328.45         | 21,908.60     | 9,084.00      | 3,593.59           | 1,514.00     |
| 19. Other Deductions                                   | 19,963.98        | 1,675.00      | 20,563.00     | 0.00               | 1,030.00     |
| 20. Total Cost of Electric Service (12 thru 19)        | 32,300,722.95    | 35,483,532.41 | 33,885,248.04 | 6,251,756.44       | 5,536,849.33 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | -409,131.34      | -1,386,271.30 | -974,255.35   | 191,954.71         | -636,414.35  |
| 22. Non Operating Margins - Interest                   | 529,552.26       | 636,647.64    | 196,140.00    | 107,052.89         | 98,070.00    |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 2,026,472.44     | 52,500.31     | -17,000.00    | -7.40              | -8,000.00    |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 0.00             | 76,240.00     | 0.00          | 0.00               | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 2,146,893.36     | -620,883.35   | -795,115.35   | 299,000.20         | -546,344.35  |
| Operating - Margin                                     | 2,146,893.36     | -620,883.35   | -795,115.35   | 299,000.20         | -546,344.35  |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 0.78             | 0.26          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 2.16             | 0.67          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 2.16             | 0.63          |               |                    |              |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### BALANCE SHEET FOR JUL 2022

|   | Last Year      | This Year      | Variance       |
|---|----------------|----------------|----------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |                |
| 1. Total Utility Plant in Service                       | 297,283,609.66 | 309,968,176.51 | 12,684,566.85  |
| 2. Construction Work in Progress                        | 5,648,187.45   | 7,469,161.18   | 1,820,973.73   |
| 3. Total Utility Plant (1 + 2)                          | 302,931,797.11 | 317,437,337.69 | 14,505,540.58  |
| 4. Accum. Provision for Depreciation and Amort.         | 66,575,227.34  | 73,601,001.99  | 7,025,774.65   |
| 5. Net Utility Plant (3 - 4)                            | 236,356,569.77 | 243,836,335.70 | 7,479,765.93   |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00           |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00           |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,138,079.57  | 20,276,313.40  | 138,233.83     |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 7,482.00       | 8,576.00       | 1,094.00       |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00           |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00           |
| 12. Other Investments                                   | 21,977,186.00  | 26,594,538.56  | 4,617,352.56   |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00           |
| 14. Total Other Property & Investments (6 thru 13)      | 43,535,037.77  | 48,291,718.16  | 4,756,680.39   |
| 15. Cash - General Funds                                | 13,935,168.63  | 5,117,635.10   | -8,817,533.53  |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00           |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00           |
| 18. Temporary Investments                               | 2,786,648.06   | -4,152,156.84  | -6,938,804.90  |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00           |
| 20. Accounts Receivable - Sales of Energy (Net)         | 7,438,577.12   | 8,979,248.24   | 1,540,671.12   |
| 21. Accounts Receivable - Other (Net)                   | 596,118.35     | 867,852.20     | 271,733.85     |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00           |
| 23. Material and Supplies - Electric & Other            | 2,716,353.42   | 3,410,108.59   | 693,755.17     |
| 24. Prepayments   | 76,799.71      | 69,273.70      | -7,526.01      |
| 25. Other Current and Accrued Assets                    | 271,833.88     | 685,278.90     | 413,445.02     |
| 26. Total Current and Accrued Assets (15 thru 25)       | 27,821,499.17  | 14,977,239.89  | -12,844,259.28 |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00           |
| 28. Other Deferred Debits                               | 1,857,009.23   | 1,052,304.88   | -804,704.35    |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 309,570,115.94 | 308,157,598.63 | -1,412,517.31  |

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# General Ledger

## Financial And Operating Report Electric Distribution

### BALANCE SHEET FOR JUL 2022

|   | Last Year      | This Year      | Variance      |      |
|---|----------------|----------------|---------------|------|
| LIABILITIES AND OTHER CREDITS                         |                |                |               |      |
| 30. Memberships                                       | 119,233.00     | 116,801.00     | -2,432.00     |      |
| 31. Patronage Capital                                 | 93,408,126.82  | 96,920,397.40  | 3,512,270.58  |      |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |      |
| 33. Operating Margins - Current Year                  | 3,502,823.90   | 900,497.78     | -2,602,326.12 |      |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |      |
| 35. Other Margins and Equities                        | 5,717,844.31   | 5,931,438.76   | 213,594.45    |      |
| 36. Total Margins & Equities (30 thru 35)             | 121,615,786.86 | 122,736,893.77 | 1,121,106.91  |      |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |      |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 139,786,609.86 | 137,675,450.52 | -2,111,159.34 |      |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |      |
| 40. Long-Term Debt - Other (Net)                      | 26,503,585.22  | 24,682,022.60  | -1,821,562.62 |      |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |      |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |      |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 166,290,195.08 | 162,357,473.12 | -3,932,721.96 |      |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |      |
| 45. Accumulated Operating Provisions                  | 12,036,379.29  | 12,611,807.99  | 575,428.70    |      |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,036,379.29  | 12,611,807.99  | 575,428.70    |      |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |      |
| 48. Accounts Payable                                  | 626,752.48     | 1,443,505.74   | 816,753.26    |      |
| 49. Consumers Deposits                                | 2,168,523.85   | 2,047,955.51   | -120,568.34   |      |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |      |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |      |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |      |
| 53. Other Current and Accrued Liabilities             | 6,832,478.38   | 6,959,962.50   | 127,484.12    |      |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 9,627,754.71   | 10,451,423.75  | 823,669.04    |      |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |      |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |      |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 309,570,115.94 | 308,157,598.63 | -1,412,517.31 |      |
| Current Assets To Current Liabilities                 | 2.89           | to 1           | 1.43          | to 1 |
| Margins and Equities To Total Assets                  | 39.29          | %              | 39.83         | %    |
| Long-Term Debt To Total Utility Plant                 | 54.89          | %              | 51.15         | %    |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### INCOME STATEMENT FOR JUL 2022

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 39,087,396.50    | 43,164,463.83 | 40,457,892.69 | 9,067,202.72       | 7,546,900.00 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 22,304,754.77    | 25,190,304.29 | 22,538,180.00 | 4,695,592.83       | 3,631,590.00 |
| 4. Transmission Expense                                | 1,350.41         | 29,057.66     | 3,501.00      | 2,658.86           | 1,133.00     |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 2,320,323.30     | 2,526,812.57  | 2,666,008.44  | 407,831.94         | 408,779.40   |
| 7. Distribution Expense - Maintenance                  | 1,791,018.93     | 2,595,481.25  | 1,966,478.00  | 545,336.37         | 245,157.00   |
| 8. Customer Accounts Expense                           | 1,299,029.08     | 1,450,874.00  | 1,473,532.00  | 196,183.79         | 206,259.00   |
| 9. Customer Service and Informational Expense          | 137,592.51       | 129,467.10    | 139,001.00    | 27,999.37          | 19,743.00    |
| 10. Sales Expense                                      | 197,967.88       | 206,912.14    | 175,560.00    | 31,599.91          | 25,080.00    |
| 11. Administrative and General Expense                 | 2,533,583.29     | 2,879,399.66  | 3,080,294.00  | 567,014.41         | 526,990.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 30,585,620.17    | 35,008,308.67 | 32,042,554.44 | 6,474,217.48       | 5,064,731.40 |
| 13. Depreciation & Amortization Expense                | 5,566,100.84     | 5,894,031.17  | 5,789,692.00  | 849,863.15         | 844,668.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 15. Tax Expense - Other                                | 6,390.00         | 1,099.99      | 4,000.00      | -0.01              | 3,000.00     |
| 16. Interest on Long-Term Debt                         | 2,149,927.36     | 2,181,993.01  | 2,253,713.00  | 301,392.96         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 9,686.57         | 22,397.74     | 10,598.00     | 489.14             | 1,514.00     |
| 19. Other Deductions                                   | 19,963.98        | 1,925.00      | 20,563.00     | 250.00             | 0.00         |
| 20. Total Cost of Electric Service (12 thru 19)        | 38,337,688.92    | 43,109,755.58 | 40,121,120.44 | 7,626,212.72       | 6,235,872.40 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 749,707.58       | 54,708.25     | 336,772.25    | 1,440,990.00       | 1,311,027.60 |
| 22. Non Operating Margins - Interest                   | 626,699.61       | 745,890.77    | 294,210.00    | 109,243.13         | 98,070.00    |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 2,108,477.80     | 23,658.76     | -20,000.00    | -28,841.55         | -3,000.00    |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 17,938.91        | 76,240.00     | 0.00          | 0.00               | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 3,502,823.90     | 900,497.78    | 610,982.25    | 1,521,391.58       | 1,406,097.60 |
| Operating - Margin                                     | 3,502,823.90     | 900,497.78    | 610,982.25    | 1,521,391.58       | 1,406,097.60 |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 1.35             | 1.03          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 2.63             | 1.41          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 2.62             | 1.38          |               |                    |              |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### BALANCE SHEET FOR AUG 2022

|   | Last Year      | This Year      | Variance       |
|---|----------------|----------------|----------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |                |
| 1. Total Utility Plant in Service                       | 297,706,190.34 | 310,733,149.94 | 13,026,959.60  |
| 2. Construction Work in Progress                        | 5,912,301.85   | 7,506,039.55   | 1,593,737.70   |
| 3. Total Utility Plant (1 + 2)                          | 303,618,492.19 | 318,239,189.49 | 14,620,697.30  |
| 4. Accum. Provision for Depreciation and Amort.         | 67,263,183.81  | 74,139,148.52  | 6,875,964.71   |
| 5. Net Utility Plant (3 - 4)                            | 236,355,308.38 | 244,100,040.97 | 7,744,732.59   |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00           |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00           |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,138,079.57  | 20,276,313.40  | 138,233.83     |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 7,482.00       | 8,576.00       | 1,094.00       |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00           |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00           |
| 12. Other Investments                                   | 22,976,413.10  | 26,593,799.46  | 3,617,386.36   |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00           |
| 14. Total Other Property & Investments (6 thru 13)      | 44,534,264.87  | 48,290,979.06  | 3,756,714.19   |
| 15. Cash - General Funds                                | 15,841,660.85  | 1,369,368.55   | -14,472,292.30 |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00           |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00           |
| 18. Temporary Investments                               | 639,578.92     | 349,936.47     | -289,642.45    |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00           |
| 20. Accounts Receivable - Sales of Energy (Net)         | 7,929,257.28   | 7,632,207.15   | -297,050.13    |
| 21. Accounts Receivable - Other (Net)                   | 226,319.76     | 915,265.70     | 688,945.94     |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00           |
| 23. Material and Supplies - Electric & Other            | 3,019,171.24   | 4,186,978.70   | 1,167,807.46   |
| 24. Prepayments   | 45,613.84      | 28,708.06      | -16,905.78     |
| 25. Other Current and Accrued Assets                    | 357,955.30     | 690,217.93     | 332,262.63     |
| 26. Total Current and Accrued Assets (15 thru 25)       | 28,059,557.19  | 15,172,682.56  | -12,886,874.63 |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00           |
| 28. Other Deferred Debits                               | 1,763,620.94   | 988,543.21     | -775,077.73    |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 310,712,751.38 | 308,552,245.80 | -2,160,505.58  |



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# General Ledger

## Financial And Operating Report Electric Distribution

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### BALANCE SHEET FOR AUG 2022

#### LIABILITIES AND OTHER CREDITS

|   | Last Year      | This Year      | Variance      |      |
|---|----------------|----------------|---------------|------|
| LIABILITIES AND OTHER CREDITS                         |                |                |               |      |
| 30. Memberships                                       | 118,872.00     | 116,568.00     | -2,304.00     |      |
| 31. Patronage Capital                                 | 93,408,126.82  | 96,920,397.40  | 3,512,270.58  |      |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |      |
| 33. Operating Margins - Current Year                  | 4,698,842.23   | 1,509,782.50   | -3,189,059.73 |      |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |      |
| 35. Other Margins and Equities                        | 5,717,844.31   | 5,931,438.76   | 213,594.45    |      |
| 36. Total Margins & Equities (30 thru 35)             | 122,811,444.19 | 123,345,945.49 | 534,501.30    |      |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |      |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 139,786,609.86 | 137,675,450.52 | -2,111,159.34 |      |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |      |
| 40. Long-Term Debt - Other (Net)                      | 26,271,133.63  | 24,440,535.22  | -1,830,598.41 |      |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |      |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |      |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 166,057,743.49 | 162,115,985.74 | -3,941,757.75 |      |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |      |
| 45. Accumulated Operating Provisions                  | 12,073,914.71  | 12,651,253.35  | 577,338.64    |      |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,073,914.71  | 12,651,253.35  | 577,338.64    |      |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |      |
| 48. Accounts Payable                                  | 642,604.36     | 1,218,698.09   | 576,093.73    |      |
| 49. Consumers Deposits                                | 2,172,076.66   | 1,966,049.30   | -206,027.36   |      |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |      |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |      |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |      |
| 53. Other Current and Accrued Liabilities             | 6,954,967.97   | 7,254,313.83   | 299,345.86    |      |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 9,769,648.99   | 10,439,061.22  | 669,412.23    |      |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |      |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |      |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 310,712,751.38 | 308,552,245.80 | -2,160,505.58 |      |
| Current Assets To Current Liabilities                 | 2.87           | to 1           | 1.45          | to 1 |
| Margins and Equities To Total Assets                  | 39.53          | %              | 39.98         | %    |
| Long-Term Debt To Total Utility Plant                 | 54.69          | %              | 50.94         | %    |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### INCOME STATEMENT FOR AUG 2022

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 46,705,674.88    | 51,480,575.50 | 48,530,375.64 | 8,316,111.67       | 8,072,482.98 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 26,435,408.54    | 30,442,489.79 | 26,003,909.00 | 5,252,185.50       | 3,465,729.00 |
| 4. Transmission Expense                                | 1,506.61         | 30,802.97     | 3,853.00      | 1,745.31           | 352.00       |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 2,752,456.13     | 2,941,290.78  | 3,087,976.59  | 414,478.21         | 421,968.15   |
| 7. Distribution Expense - Maintenance                  | 2,081,334.15     | 3,025,414.82  | 2,259,362.00  | 429,933.57         | 292,884.00   |
| 8. Customer Accounts Expense                           | 1,495,337.79     | 1,674,568.80  | 1,691,668.00  | 223,694.80         | 218,136.00   |
| 9. Customer Service and Informational Expense          | 150,977.18       | 137,121.20    | 153,410.00    | 7,654.10           | 14,409.00    |
| 10. Sales Expense                                      | 219,844.48       | 230,183.46    | 200,640.00    | 23,271.32          | 25,080.00    |
| 11. Administrative and General Expense                 | 2,852,721.21     | 3,197,833.04  | 3,440,255.00  | 318,353.58         | 359,961.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 35,989,586.09    | 41,679,704.86 | 36,841,073.59 | 6,671,316.39       | 4,798,519.15 |
| 13. Depreciation & Amortization Expense                | 6,382,925.71     | 6,746,752.28  | 6,637,997.00  | 852,721.11         | 848,305.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 15. Tax Expense - Other                                | 6,390.00         | 1,100.00      | 4,000.00      | 0.01               | 0.00         |
| 16. Interest on Long-Term Debt                         | 2,443,351.00     | 2,486,671.50  | 2,575,672.00  | 304,678.49         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 11,079.94        | 14,164.16     | 12,112.00     | -8,233.58          | 1,514.00     |
| 19. Other Deductions                                   | 21,063.98        | 3,946.98      | 21,696.00     | 2,021.98           | 1,133.00     |
| 20. Total Cost of Electric Service (12 thru 19)        | 44,854,396.72    | 50,932,339.78 | 46,092,550.59 | 7,822,504.40       | 5,971,430.15 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 1,851,278.16     | 548,235.72    | 2,437,825.05  | 493,607.27         | 2,101,052.83 |
| 22. Non Operating Margins - Interest                   | 729,097.77       | 858,553.43    | 392,280.00    | 112,662.66         | 98,070.00    |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 2,100,527.39     | 26,753.35     | -24,000.00    | 3,094.59           | -4,000.00    |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 17,938.91        | 76,240.00     | 0.00          | 0.00               | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 4,698,842.23     | 1,509,782.50  | 2,806,105.05  | 609,364.52         | 2,195,122.83 |
| Operating - Margin                                     | 4,698,842.23     | 1,509,782.50  | 2,806,105.05  | 609,364.52         | 2,195,122.83 |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 1.76             | 1.22          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 2.92             | 1.61          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 2.92             | 1.58          |               |                    |              |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### BALANCE SHEET FOR SEP 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |               |
| 1. Total Utility Plant in Service                       | 299,629,058.40 | 311,273,374.72 | 11,644,316.32 |
| 2. Construction Work in Progress                        | 4,731,396.34   | 8,039,171.13   | 3,307,774.79  |
| 3. Total Utility Plant (1 + 2)                          | 304,360,454.74 | 319,312,545.85 | 14,952,091.11 |
| 4. Accum. Provision for Depreciation and Amort.         | 67,635,377.43  | 74,715,412.39  | 7,080,034.96  |
| 5. Net Utility Plant (3 - 4)                            | 236,725,077.31 | 244,597,133.46 | 7,872,056.15  |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00          |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00          |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,354,827.73  | 20,367,518.92  | 12,691.19     |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 8,850.00       | 8,576.00       | -274.00       |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00          |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00          |
| 12. Other Investments                                   | 22,975,637.62  | 26,593,057.87  | 3,617,420.25  |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00          |
| 14. Total Other Property & Investments (6 thru 13)      | 44,751,605.55  | 48,381,442.99  | 3,629,837.44  |
| 15. Cash - General Funds                                | 14,684,144.94  | 20,218,528.88  | 5,534,383.94  |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00          |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00          |
| 18. Temporary Investments                               | 1,220,842.50   | 48,229.58      | -1,172,612.92 |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00          |
| 20. Accounts Receivable - Sales of Energy (Net)         | 7,768,325.72   | 7,568,060.59   | -200,265.13   |
| 21. Accounts Receivable - Other (Net)                   | 553,685.65     | 928,935.37     | 375,249.72    |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00          |
| 23. Material and Supplies - Electric & Other            | 2,501,053.12   | 4,113,129.28   | 1,612,076.16  |
| 24. Prepayments   | 370,093.68     | 377,264.87     | 7,171.19      |
| 25. Other Current and Accrued Assets                    | 446,706.94     | 695,796.05     | 249,089.11    |
| 26. Total Current and Accrued Assets (15 thru 25)       | 27,544,852.55  | 33,949,944.62  | 6,405,092.07  |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00          |
| 28. Other Deferred Debits                               | 1,721,012.45   | 766,227.41     | -954,785.04   |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 310,742,547.86 | 327,694,748.48 | 16,952,200.62 |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### BALANCE SHEET FOR SEP 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>LIABILITIES AND OTHER CREDITS</b>                  |                |                |               |
| 30. Memberships                                       | 118,570.00     | 116,245.00     | -2,325.00     |
| 31. Patronage Capital                                 | 93,408,126.82  | 96,900,867.51  | 3,492,740.69  |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |
| 33. Operating Margins - Current Year                  | 5,755,091.33   | 2,427,553.76   | -3,327,537.57 |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |
| 35. Other Margins and Equities                        | 5,717,844.31   | 8,226,531.65   | 2,508,687.34  |
| 36. Total Margins & Equities (30 thru 35)             | 123,867,391.29 | 126,538,956.75 | 2,671,565.46  |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 139,267,815.52 | 156,799,204.70 | 17,531,389.18 |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |
| 40. Long-Term Debt - Other (Net)                      | 26,164,161.10  | 24,330,362.32  | -1,833,798.78 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 165,431,976.62 | 181,129,567.02 | 15,697,590.40 |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |
| 45. Accumulated Operating Provisions                  | 12,111,450.13  | 12,690,698.71  | 579,248.58    |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,111,450.13  | 12,690,698.71  | 579,248.58    |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |
| 48. Accounts Payable                                  | 442,209.31     | 918,547.98     | 476,338.67    |
| 49. Consumers Deposits                                | 2,123,339.35   | 1,906,415.12   | -216,924.23   |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |
| 53. Other Current and Accrued Liabilities             | 6,766,181.16   | 4,510,562.90   | -2,255,618.26 |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 9,331,729.82   | 7,335,526.00   | -1,996,203.82 |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 310,742,547.86 | 327,694,748.48 | 16,952,200.62 |
| Current Assets To Current Liabilities                 | 2.95 to 1      | 4.63 to 1      |               |
| Margins and Equities To Total Assets                  | 39.86 %        | 38.61 %        |               |
| Long-Term Debt To Total Utility Plant                 | 54.35 %        | 56.72 %        |               |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### INCOME STATEMENT FOR SEP 2022

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 54,238,705.66    | 59,233,927.58 | 55,654,150.64 | 7,753,352.08       | 7,123,775.00 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 30,840,933.79    | 34,986,049.83 | 29,140,859.00 | 4,543,560.04       | 3,136,950.00 |
| 4. Transmission Expense                                | 26,814.67        | 33,444.41     | 4,207.00      | 2,641.44           | 354.00       |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 3,229,113.37     | 3,414,269.75  | 3,515,790.00  | 472,978.97         | 427,813.41   |
| 7. Distribution Expense - Maintenance                  | 2,269,382.94     | 3,358,182.80  | 2,586,759.00  | 332,767.98         | 327,397.00   |
| 8. Customer Accounts Expense                           | 1,701,380.53     | 1,870,065.12  | 1,747,731.00  | 195,496.32         | 56,063.00    |
| 9. Customer Service and Informational Expense          | 164,827.67       | 156,947.44    | 173,459.00    | 19,826.24          | 20,049.00    |
| 10. Sales Expense                                      | 246,777.74       | 245,654.92    | 225,720.00    | 15,471.46          | 25,080.00    |
| 11. Administrative and General Expense                 | 3,172,690.78     | 3,493,443.10  | 3,790,891.00  | 295,610.06         | 350,636.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 41,651,921.49    | 47,558,057.37 | 41,185,416.00 | 5,878,352.51       | 4,344,342.41 |
| 13. Depreciation & Amortization Expense                | 7,201,035.64     | 7,601,077.29  | 7,487,560.00  | 854,325.01         | 849,563.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 15. Tax Expense - Other                                | 6,390.00         | 1,100.00      | 4,000.00      | 0.00               | 0.00         |
| 16. Interest on Long-Term Debt                         | 2,844,245.97     | 2,834,037.29  | 2,897,631.00  | 347,365.79         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 12,434.71        | 14,628.95     | 13,626.00     | 464.79             | 1,514.00     |
| 19. Other Deductions                                   | 22,568.57        | 6,164.67      | 23,246.00     | 2,217.69           | 1,550.00     |
| 20. Total Cost of Electric Service (12 thru 19)        | 51,738,596.38    | 58,015,065.57 | 51,611,479.00 | 7,082,725.79       | 5,518,928.41 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 2,500,109.28     | 1,218,862.01  | 4,042,671.64  | 670,626.29         | 1,604,846.59 |
| 22. Non Operating Margins - Interest                   | 831,464.93       | 961,167.52    | 490,350.00    | 102,614.09         | 98,070.00    |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 2,103,404.12     | 33,100.68     | -27,000.00    | 6,347.33           | -3,000.00    |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 320,113.00       | 214,423.55    | 0.00          | 138,183.55         | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 5,755,091.33     | 2,427,553.76  | 4,506,021.64  | 917,771.26         | 1,699,916.59 |
| Operating - Margin                                     | 5,755,091.33     | 2,427,553.76  | 4,506,021.64  | 917,771.26         | 1,699,916.59 |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 1.88             | 1.43          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 3.02             | 1.86          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 2.91             | 1.78          |               |                    |              |

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# General Ledger

## Financial And Operating Report Electric Distribution

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### BALANCE SHEET FOR OCT 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |               |
| 1. Total Utility Plant in Service                       | 299,993,425.99 | 311,897,434.06 | 11,904,008.07 |
| 2. Construction Work in Progress                        | 5,598,557.02   | 7,910,829.07   | 2,312,272.05  |
| 3. Total Utility Plant (1 + 2)                          | 305,591,983.01 | 319,808,263.13 | 14,216,280.12 |
| 4. Accum. Provision for Depreciation and Amort.         | 68,383,132.10  | 75,211,155.90  | 6,828,023.80  |
| 5. Net Utility Plant (3 - 4)                            | 237,208,850.91 | 244,597,107.23 | 7,388,256.32  |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00          |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00          |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,356,212.73  | 20,367,518.92  | 11,306.19     |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 8,576.00       | 8,576.00       | 0.00          |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00          |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00          |
| 12. Other Investments                                   | 23,477,999.73  | 26,580,173.01  | 3,102,173.28  |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00          |
| 14. Total Other Property & Investments (6 thru 13)      | 45,255,078.66  | 48,368,558.13  | 3,113,479.47  |
| 15. Cash - General Funds                                | 13,527,589.96  | 19,790,008.16  | 6,262,418.20  |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00          |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00          |
| 18. Temporary Investments                               | 1,318,271.22   | 84,805.45      | -1,233,465.77 |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00          |
| 20. Accounts Receivable - Sales of Energy (Net)         | 6,890,096.07   | 6,627,722.13   | -262,373.94   |
| 21. Accounts Receivable - Other (Net)                   | 823,795.57     | 1,009,036.41   | 185,240.84    |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00          |
| 23. Material and Supplies - Electric & Other            | 2,791,438.31   | 4,787,817.16   | 1,996,378.85  |
| 24. Prepayments   | 335,765.52     | 338,922.54     | 3,157.02      |
| 25. Other Current and Accrued Assets                    | 539,155.68     | 673,384.60     | 134,228.92    |
| 26. Total Current and Accrued Assets (15 thru 25)       | 26,226,112.33  | 33,311,696.45  | 7,085,584.12  |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00          |
| 28. Other Deferred Debits                               | 1,693,499.61   | 804,551.04     | -888,948.57   |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 310,383,541.51 | 327,081,912.85 | 16,698,371.34 |

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BALANCE SHEET FOR OCT 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>LIABILITIES AND OTHER CREDITS</b>                  |                |                |               |
| 30. Memberships                                       | 118,245.00     | 116,057.00     | -2,188.00     |
| 31. Patronage Capital                                 | 93,408,126.82  | 96,900,867.51  | 3,492,740.69  |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |
| 33. Operating Margins - Current Year                  | 5,678,669.69   | 2,577,669.99   | -3,100,999.70 |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |
| 35. Other Margins and Equities                        | 5,717,844.31   | 8,226,531.65   | 2,508,687.34  |
| 36. Total Margins & Equities (30 thru 35)             | 123,790,644.65 | 126,688,884.98 | 2,898,240.33  |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 139,267,815.52 | 156,799,204.70 | 17,531,389.18 |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |
| 40. Long-Term Debt - Other (Net)                      | 26,055,169.42  | 24,218,265.93  | -1,836,903.49 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 165,322,984.94 | 181,017,470.63 | 15,694,485.69 |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |
| 45. Accumulated Operating Provisions                  | 12,152,996.03  | 12,723,667.36  | 570,671.33    |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,152,996.03  | 12,723,667.36  | 570,671.33    |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |
| 48. Accounts Payable                                  | 947,903.37     | 762,747.10     | -185,156.27   |
| 49. Consumers Deposits                                | 2,116,797.66   | 1,868,796.17   | -248,001.49   |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |
| 53. Other Current and Accrued Liabilities             | 6,052,214.86   | 4,020,346.61   | -2,031,868.25 |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 9,116,915.89   | 6,651,889.88   | -2,465,026.01 |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 310,383,541.51 | 327,081,912.85 | 16,698,371.34 |
| Current Assets To Current Liabilities                 | 2.88 to 1      | 5.01 to 1      |               |
| Margins and Equities To Total Assets                  | 39.88 %        | 38.73 %        |               |
| Long-Term Debt To Total Utility Plant                 | 54.10 %        | 56.60 %        |               |

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### INCOME STATEMENT FOR OCT 2022

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 60,471,649.06    | 65,802,251.14 | 61,613,683.64 | 6,568,323.56       | 5,959,533.00 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 34,731,585.03    | 38,951,640.92 | 32,103,687.00 | 3,965,591.09       | 2,962,828.00 |
| 4. Transmission Expense                                | 27,050.63        | 35,003.80     | 5,421.00      | 1,559.39           | 1,214.00     |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 3,629,691.92     | 3,877,389.72  | 3,909,962.56  | 463,119.97         | 394,172.56   |
| 7. Distribution Expense - Maintenance                  | 2,815,392.22     | 3,643,988.09  | 2,966,246.00  | 285,805.29         | 379,487.00   |
| 8. Customer Accounts Expense                           | 1,753,456.00     | 2,108,160.40  | 1,998,163.00  | 238,095.28         | 250,432.00   |
| 9. Customer Service and Informational Expense          | 183,596.53       | 184,299.01    | 196,197.00    | 27,351.57          | 22,738.00    |
| 10. Sales Expense                                      | 271,987.44       | 286,115.42    | 250,800.00    | 40,460.50          | 25,080.00    |
| 11. Administrative and General Expense                 | 3,504,559.80     | 3,865,440.63  | 4,175,308.00  | 371,997.53         | 384,417.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 46,917,319.57    | 52,952,037.99 | 45,605,784.56 | 5,393,980.62       | 4,420,368.56 |
| 13. Depreciation & Amortization Expense                | 8,024,331.61     | 8,457,041.21  | 8,342,502.00  | 855,963.92         | 854,942.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 15. Tax Expense - Other                                | 6,615.57         | 3,371.86      | 4,000.00      | 2,271.86           | 0.00         |
| 16. Interest on Long-Term Debt                         | 3,172,754.03     | 3,142,265.85  | 3,219,590.00  | 308,228.56         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 13,786.77        | 15,087.85     | 15,140.00     | 458.90             | 1,514.00     |
| 19. Other Deductions                                   | 22,568.57        | 6,164.67      | 23,246.00     | 0.00               | 0.00         |
| 20. Total Cost of Electric Service (12 thru 19)        | 58,157,376.12    | 64,575,969.43 | 57,210,262.56 | 6,560,903.86       | 5,598,783.56 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 2,314,272.94     | 1,226,281.71  | 4,403,421.08  | 7,419.70           | 360,749.44   |
| 22. Non Operating Margins - Interest                   | 938,599.39       | 1,080,207.05  | 588,420.00    | 119,039.53         | 98,070.00    |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 2,105,684.36     | 56,757.68     | -30,000.00    | 23,657.00          | -3,000.00    |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 320,113.00       | 214,423.55    | 0.00          | 0.00               | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 5,678,669.69     | 2,577,669.99  | 4,961,841.08  | 150,116.23         | 455,819.44   |
| Operating - Margin                                     | 5,678,669.69     | 2,577,669.99  | 4,961,841.08  | 150,116.23         | 455,819.44   |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 1.73             | 1.39          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 2.79             | 1.82          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 2.69             | 1.75          |               |                    |              |



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**BALANCE SHEET FOR NOV 2022**

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |               |
| 1. Total Utility Plant in Service                       | 302,662,080.24 | 314,801,571.69 | 12,139,491.45 |
| 2. Construction Work in Progress                        | 3,909,365.11   | 5,489,648.46   | 1,580,283.35  |
| 3. Total Utility Plant (1 + 2)                          | 306,571,445.35 | 320,291,220.15 | 13,719,774.80 |
| 4. Accum. Provision for Depreciation and Amort.         | 69,014,359.78  | 75,239,183.70  | 6,224,823.92  |
| 5. Net Utility Plant (3 - 4)                            | 237,557,085.57 | 245,052,036.45 | 7,494,950.88  |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00          |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00          |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,356,212.73  | 20,367,518.92  | 11,306.19     |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 8,576.00       | 9,922.00       | 1,346.00      |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00          |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00          |
| 12. Other Investments                                   | 23,535,294.85  | 26,579,426.51  | 3,044,131.66  |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00          |
| 14. Total Other Property & Investments (6 thru 13)      | 45,312,373.78  | 48,369,157.63  | 3,056,783.85  |
| 15. Cash - General Funds                                | 12,964,289.61  | 19,872,737.09  | 6,908,447.48  |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00          |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00          |
| 18. Temporary Investments                               | 1,498,076.05   | 941,030.34     | -557,045.71   |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00          |
| 20. Accounts Receivable - Sales of Energy (Net)         | 6,055,661.82   | 5,180,966.01   | -874,695.81   |
| 21. Accounts Receivable - Other (Net)                   | 1,085,716.10   | 998,821.58     | -86,894.52    |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00          |
| 23. Material and Supplies - Electric & Other            | 2,985,918.81   | 4,900,212.34   | 1,914,293.53  |
| 24. Prepayments   | 301,437.36     | 304,160.64     | 2,723.28      |
| 25. Other Current and Accrued Assets                    | 641,888.85     | 679,357.19     | 37,468.34     |
| 26. Total Current and Accrued Assets (15 thru 25)       | 25,532,988.60  | 32,877,285.19  | 7,344,296.59  |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00          |
| 28. Other Deferred Debits                               | 1,652,379.96   | 761,377.39     | -891,002.57   |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 310,054,827.91 | 327,059,856.66 | 17,005,028.75 |

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## Financial And Operating Report Electric Distribution

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### BALANCE SHEET FOR NOV 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>LIABILITIES AND OTHER CREDITS</b>                  |                |                |               |
| 30. Memberships                                       | 117,982.00     | 115,790.00     | -2,192.00     |
| 31. Patronage Capital                                 | 93,408,126.82  | 96,900,867.51  | 3,492,740.69  |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |
| 33. Operating Margins - Current Year                  | 5,210,045.42   | 1,956,751.87   | -3,253,293.55 |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |
| 35. Other Margins and Equities                        | 5,717,844.31   | 8,226,753.41   | 2,508,909.10  |
| 36. Total Margins & Equities (30 thru 35)             | 123,321,757.38 | 126,067,921.62 | 2,746,164.24  |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 139,267,815.52 | 156,799,204.70 | 17,531,389.18 |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |
| 40. Long-Term Debt - Other (Net)                      | 25,820,464.54  | 23,974,420.74  | -1,846,043.80 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 165,088,280.06 | 180,773,625.44 | 15,685,345.38 |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |
| 45. Accumulated Operating Provisions                  | 12,191,301.95  | 12,763,585.31  | 572,283.36    |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,191,301.95  | 12,763,585.31  | 572,283.36    |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |
| 48. Accounts Payable                                  | 896,584.26     | 1,144,291.89   | 247,707.63    |
| 49. Consumers Deposits                                | 2,122,264.65   | 1,854,998.65   | -267,266.00   |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |
| 53. Other Current and Accrued Liabilities             | 6,434,639.61   | 4,455,433.75   | -1,979,205.86 |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 9,453,488.52   | 7,454,724.29   | -1,998,764.23 |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 310,054,827.91 | 327,059,856.66 | 17,005,028.75 |
| Current Assets To Current Liabilities                 | 2.70           | 4.41           |               |
|   | to 1           | to 1           |               |
| Margins and Equities To Total Assets                  | 39.77          | 38.55          |               |
|   | %              | %              |               |
| Long-Term Debt To Total Utility Plant                 | 53.85          | 56.44          |               |
|   | %              | %              |               |

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## Financial And Operating Report Electric Distribution

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### INCOME STATEMENT FOR NOV 2022

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 65,932,745.09    | 71,024,872.56 | 67,083,360.61 | 5,222,621.42       | 5,469,676.97 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 38,541,615.90    | 42,103,725.70 | 35,156,572.00 | 3,152,084.78       | 3,052,885.00 |
| 4. Transmission Expense                                | 27,579.57        | 38,399.11     | 5,909.00      | 3,395.31           | 488.00       |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 3,982,203.00     | 4,305,275.42  | 4,300,337.92  | 427,885.70         | 390,375.36   |
| 7. Distribution Expense - Maintenance                  | 3,136,381.09     | 4,202,927.65  | 3,396,759.00  | 558,939.56         | 430,513.00   |
| 8. Customer Accounts Expense                           | 1,999,396.84     | 2,317,362.72  | 2,214,000.00  | 209,202.32         | 215,837.00   |
| 9. Customer Service and Informational Expense          | 199,763.85       | 220,789.23    | 215,817.00    | 36,490.22          | 19,620.00    |
| 10. Sales Expense                                      | 292,351.08       | 314,529.16    | 275,880.00    | 28,413.74          | 25,080.00    |
| 11. Administrative and General Expense                 | 3,694,908.46     | 4,241,614.72  | 4,604,752.00  | 376,174.09         | 429,444.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 51,874,199.79    | 57,744,623.71 | 50,170,026.92 | 4,792,585.72       | 4,564,242.36 |
| 13. Depreciation & Amortization Expense                | 8,843,390.93     | 9,315,059.41  | 9,176,752.00  | 858,018.20         | 834,250.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 15. Tax Expense - Other                                | 6,390.00         | 5,129.81      | 4,000.00      | 1,757.95           | 0.00         |
| 16. Interest on Long-Term Debt                         | 3,493,075.64     | 3,451,787.58  | 3,541,549.00  | 309,521.73         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 15,114.72        | 15,539.93     | 16,654.00     | 452.08             | 1,514.00     |
| 19. Other Deductions                                   | 22,568.57        | 6,164.67      | 25,571.00     | 0.00               | 2,325.00     |
| 20. Total Cost of Electric Service (12 thru 19)        | 64,254,739.65    | 70,538,305.11 | 62,934,552.92 | 5,962,335.68       | 5,724,290.36 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 1,678,005.44     | 486,567.45    | 4,148,807.69  | -739,714.26        | -254,613.39  |
| 22. Non Operating Margins - Interest                   | 1,045,186.77     | 1,192,470.84  | 686,490.00    | 112,263.79         | 98,070.00    |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 2,108,204.21     | 61,608.03     | -33,000.00    | 4,850.35           | -3,000.00    |
| 26. Generation and Transmission Capital Credits        | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 378,649.00       | 216,105.55    | 0.00          | 1,682.00           | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 5,210,045.42     | 1,956,751.87  | 4,802,297.69  | -620,918.12        | -159,543.39  |
| Operating - Margin                                     | 5,210,045.42     | 1,956,751.87  | 4,802,297.69  | -620,918.12        | -159,543.39  |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 1.48             | 1.14          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 2.49             | 1.57          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 2.38             | 1.50          |               |                    |              |

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## Financial And Operating Report Electric Distribution

### BALANCE SHEET FOR DEC 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>ASSETS AND OTHER DEBITS</b>                          |                |                |               |
| 1. Total Utility Plant in Service                       | 304,162,543.36 | 318,475,849.68 | 14,313,306.32 |
| 2. Construction Work in Progress                        | 5,470,016.57   | 2,527,921.89   | -2,942,094.68 |
| 3. Total Utility Plant (1 + 2)                          | 309,632,559.93 | 321,003,771.57 | 11,371,211.64 |
| 4. Accum. Provision for Depreciation and Amort.         | 69,527,340.79  | 75,264,496.24  | 5,737,155.45  |
| 5. Net Utility Plant (3 - 4)                            | 240,105,219.14 | 245,739,275.33 | 5,634,056.19  |
| 6. Non-Utility Property (Net)                           | 0.00           | 0.00           | 0.00          |
| 7. Invest. in Subsidiary Companies                      | 0.00           | 0.00           | 0.00          |
| 8. Invest. in Assoc. Org. - Patronage Capital           | 20,276,313.40  | 19,872,960.14  | -403,353.26   |
| 9. Invest. in Assoc. Org. - Other - General Funds       | 8,576.00       | 9,922.00       | 1,346.00      |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds   | 1,412,290.20   | 1,412,290.20   | 0.00          |
| 11. Invest. in Economic Development Projects            | 0.00           | 0.00           | 0.00          |
| 12. Other Investments                                   | 23,580,266.53  | 29,637,162.03  | 6,056,895.50  |
| 13. Special Funds                                       | 0.00           | 0.00           | 0.00          |
| 14. Total Other Property & Investments (6 thru 13)      | 45,277,446.13  | 50,932,334.37  | 5,654,888.24  |
| 15. Cash - General Funds                                | 12,863,033.36  | 10,021,888.09  | -2,841,145.27 |
| 16. Cash - Construction Funds - Trustee                 | 0.00           | 0.00           | 0.00          |
| 17. Special Deposits                                    | 0.00           | 0.00           | 0.00          |
| 18. Temporary Investments                               | 986,779.66     | 7,447,016.82   | 6,460,237.16  |
| 19. Notes Receivable (Net)                              | 0.00           | 0.00           | 0.00          |
| 20. Accounts Receivable - Sales of Energy (Net)         | 5,744,309.36   | 6,076,735.76   | 332,426.40    |
| 21. Accounts Receivable - Other (Net)                   | 1,355,457.79   | 486,941.89     | -868,515.90   |
| 22. Renewable Energy Credits                            | 0.00           | 0.00           | 0.00          |
| 23. Material and Supplies - Electric & Other            | 3,065,938.55   | 5,526,658.89   | 2,460,720.34  |
| 24. Prepayments   | 256,602.52     | 269,398.74     | 12,796.22     |
| 25. Other Current and Accrued Assets                    | 741,344.10     | 702,901.30     | -38,442.80    |
| 26. Total Current and Accrued Assets (15 thru 25)       | 25,013,465.34  | 30,531,541.49  | 5,518,076.15  |
| 27. Regulatory Assets                                   | 0.00           | 0.00           | 0.00          |
| 28. Other Deferred Debits                               | 1,613,580.06   | 714,539.39     | -899,040.67   |
| 29. Total Assets and Other Debits (5 + 14 + 26 thru 28) | 312,009,710.67 | 327,917,690.58 | 15,907,979.91 |

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# General Ledger

## Financial And Operating Report Electric Distribution

Page: 2

### BALANCE SHEET FOR DEC 2022

|   | Last Year      | This Year      | Variance      |
|---|----------------|----------------|---------------|
| <b>LIABILITIES AND OTHER CREDITS</b>                  |                |                |               |
| 30. Memberships                                       | 117,899.00     | 115,561.00     | -2,338.00     |
| 31. Patronage Capital                                 | 93,408,126.82  | 96,900,867.51  | 3,492,740.69  |
| 32. Operating Margins - Prior Years                   | 0.00           | 0.00           | 0.00          |
| 33. Operating Margins - Current Year                  | 5,911,320.93   | 3,253,255.92   | -2,658,065.01 |
| 34. Non-Operating Margins                             | 18,867,758.83  | 18,867,758.83  | 0.00          |
| 35. Other Margins and Equities                        | 5,706,413.93   | 8,226,753.41   | 2,520,339.48  |
| 36. Total Margins & Equities (30 thru 35)             | 124,011,519.51 | 127,364,196.67 | 3,352,677.16  |
| 37. Long-Term Debt - RUS (Net)                        | 0.00           | 0.00           | 0.00          |
| 38. Long-Term Debt - FFB - RUS Guaranteed             | 138,762,133.48 | 155,941,499.86 | 17,179,366.38 |
| 39. Long-Term Debt - Other - RUS Guaranteed           | 0.00           | 0.00           | 0.00          |
| 40. Long-Term Debt - Other (Net)                      | 25,710,962.28  | 23,861,798.86  | -1,849,163.42 |
| 41. Long-Term Debt - RUS Econ. Devel. (Net)           | 0.00           | 0.00           | 0.00          |
| 42. Payments - Unapplied                              | 0.00           | 0.00           | 0.00          |
| 43. Total Long-Term Debt (37 thru 41 - 42)            | 164,473,095.76 | 179,803,298.72 | 15,330,202.96 |
| 44. Obligations Under Capital Leases - Noncurrent     | 0.00           | 0.00           | 0.00          |
| 45. Accumulated Operating Provisions                  | 12,372,362.47  | 12,843,554.28  | 471,191.81    |
| 46. Total Other Noncurrent Liabilities (44 + 45)      | 12,372,362.47  | 12,843,554.28  | 471,191.81    |
| 47. Notes Payable                                     | 0.00           | 0.00           | 0.00          |
| 48. Accounts Payable                                  | 2,550,813.48   | 2,051,291.93   | -499,521.55   |
| 49. Consumers Deposits                                | 2,131,464.37   | 1,826,973.69   | -304,490.68   |
| 50. Current Maturities Long-Term Debt                 | 0.00           | 0.00           | 0.00          |
| 51. Current Maturities Long-Term Debt - Econ. Devel.  | 0.00           | 0.00           | 0.00          |
| 52. Current Maturities Capital Leases                 | 0.00           | 0.00           | 0.00          |
| 53. Other Current and Accrued Liabilities             | 6,470,455.08   | 4,028,375.29   | -2,442,079.79 |
| 54. Total Current & Accrued Liabilities (47 thru 53)  | 11,152,732.93  | 7,906,640.91   | -3,246,092.02 |
| 55. Regulatory Liabilities                            | 0.00           | 0.00           | 0.00          |
| 56. Other Deferred Credits                            | 0.00           | 0.00           | 0.00          |
| 57. Total Liab. & Other Credits (36+43+46+54 thru 56) | 312,009,710.67 | 327,917,690.58 | 15,907,979.91 |
| Current Assets To Current Liabilities                 | 2.24 to 1      | 3.86 to 1      |               |
| Margins and Equities To Total Assets                  | 39.75 %        | 38.84 %        |               |
| Long-Term Debt To Total Utility Plant                 | 53.12 %        | 56.01 %        |               |

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General Ledger  
Financial And Operating Report Electric Distribution

Page: 1

INCOME STATEMENT FOR DEC 2022

| Item   | Year - To - Date |               |               | Period - To - Date |              |
|--|------------------|---------------|---------------|--------------------|--------------|
|  | Last Year        | This Year     | Budget        | Current            | Budget       |
| 1. Operating Revenue and Patronage Capital             | 71,410,807.49    | 77,282,921.94 | 72,065,846.58 | 6,258,049.38       | 4,982,485.97 |
| 2. Power Production Expense                            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 3. Cost of Purchased Power                             | 42,045,432.14    | 45,606,635.91 | 38,345,159.00 | 3,502,910.21       | 3,188,587.00 |
| 4. Transmission Expense                                | 30,713.66        | 41,106.09     | 26,351.00     | 2,706.98           | 20,442.00    |
| 5. Regional Market Expense                             | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 6. Distribution Expense - Operation                    | 4,436,886.81     | 4,689,923.81  | 4,698,936.28  | 384,648.39         | 398,598.36   |
| 7. Distribution Expense - Maintenance                  | 3,522,929.46     | 4,675,223.21  | 3,843,674.00  | 472,295.56         | 446,915.00   |
| 8. Customer Accounts Expense                           | 2,270,738.95     | 2,552,271.41  | 2,204,804.00  | 234,908.69         | -9,196.00    |
| 9. Customer Service and Informational Expense          | 230,375.14       | 252,168.02    | 235,437.00    | 31,378.79          | 19,620.00    |
| 10. Sales Expense                                      | 317,883.09       | 323,718.66    | 300,960.00    | 9,189.50           | 25,080.00    |
| 11. Administrative and General Expense                 | 4,362,071.19     | 4,707,260.48  | 5,072,984.00  | 465,645.76         | 468,232.00   |
| 12. Total Operation & Maintenance Expense (2 thru 11)  | 57,217,030.44    | 62,848,307.59 | 54,728,305.28 | 5,103,683.88       | 4,558,278.36 |
| 13. Depreciation & Amortization Expense                | 9,679,249.19     | 10,180,881.34 | 10,011,002.00 | 865,821.93         | 834,250.00   |
| 14. Tax Expense - Property & Gross Receipts            | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 15. Tax Expense - Other                                | 6,390.00         | 3,420.00      | 4,000.00      | -1,709.81          | 0.00         |
| 16. Interest on Long-Term Debt                         | 3,845,010.47     | 3,950,777.49  | 3,863,508.00  | 498,989.91         | 321,959.00   |
| 17. Interest Charged to Construction - Credit          | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 18. Interest Expense - Other                           | 15,114.72        | 15,988.58     | 18,168.00     | 448.65             | 1,514.00     |
| 19. Other Deductions                                   | 27,568.57        | 5,989.67      | 27,896.00     | -175.00            | 2,325.00     |
| 20. Total Cost of Electric Service (12 thru 19)        | 70,790,363.39    | 77,005,364.67 | 68,652,879.28 | 6,467,059.56       | 5,718,326.36 |
| 21. Patronage Capital & Operating Margins (1 minus 20) | 620,444.10       | 277,557.27    | 3,412,967.30  | -209,010.18        | -735,840.39  |
| 22. Non Operating Margins - Interest                   | 2,029,384.44     | 2,005,396.30  | 784,560.00    | 812,925.46         | 98,070.00    |
| 23. Allowance for Funds Used During Construction       | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 24. Income (Loss) from Equity Investments              | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 25. Non Operating Margins - Other                      | 2,114,987.00     | 62,978.03     | -39,000.00    | 1,370.00           | -6,000.00    |
| 26. Generation and Transmission Capital Credits        | 795,491.60       | 699,863.48    | 0.00          | 699,863.48         | 0.00         |
| 27. Other Capital Credits and Patronage Dividends      | 351,013.79       | 207,460.84    | 0.00          | -8,644.71          | 0.00         |
| 28. Extraordinary Items                                | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| 29. Patronage Capital or Margins (21 thru 28)          | 5,911,320.93     | 3,253,255.92  | 4,158,527.30  | 1,296,504.05       | -643,770.39  |
| Operating - Margin                                     | 5,911,320.93     | 3,253,255.92  | 4,158,527.30  | 1,296,504.05       | -643,770.39  |
| Non Operating - Margin                                 | 0.00             | 0.00          | 0.00          | 0.00               | 0.00         |
| Times Interest Earned Ratio - Operating                | 1.16             | 1.07          |               |                    |              |
| Times Interest Earned Ratio - Net                      | 2.54             | 1.82          |               |                    |              |
| Times Interest Earned Ratio - Modified                 | 2.24             | 1.59          |               |                    |              |



6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

00000195 TCBL29851 01 000000  
CRAIGHEAD ELECTRIC COOPERATIVE CORP  
PO BOX 7503  
JONESBORO, AR 72403-7503

## FOR REFERENCE ONLY

### Customer Billing Statement

Customer Number 00057135  
Statement Date 01/31/2022  
Payment Due Date 02/22/2022  
Page 1 of 3

### Customer Service Information

Customer Service  
(800) 255-6190

CoBank National Office  
6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

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## IMPORTANT INFORMATION

Wire Transfer Fees Effective March 1, 2022: Wire In \$14.00 / CoLink Wire Out \$13.00 / Non-CoLink Wire Out \$30.00

## BILLING SUMMARY

Amounts in USD

| Agreement        | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02        | 01 003005227             | INTEREST OWING          | 16,609.03   |                  |
| RI0741T02        | 01 003005227             | PRINCIPAL               | 44,957.21   |                  |
| RI0741T02        | 01 003005227             | LOAN AMOUNT DUE         |             | 61,566.24        |
| RI0741T03        | 01 003005242             | INTEREST OWING          | 9,353.47    |                  |
| RI0741T03        | 01 003005242             | PRINCIPAL               | 17,066.55   |                  |
| RI0741T03        | 01 003005242             | LOAN AMOUNT DUE         |             | 26,420.02        |
| RI0741T04        | 01 003005258             | INTEREST OWING          | 27,654.60   |                  |
| RI0741T04        | 01 003005258             | PRINCIPAL               | 46,267.15   |                  |
| RI0741T04        | 01 003005258             | LOAN AMOUNT DUE         |             | 73,921.75        |
| Grand Total Due: |                          |                         |             | 161,908.01       |

## Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 108,290.91      | 53,617.10      | 0.00       | 0.00        | \$161,908.01    |

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2-28-22

DO NOT PAY - FOR REFERENCE ONLY



Customer Number 00057135  
Statement Date 01/31/2022  
Payment Due Date 02/22/2022  
Grand Total Due (USD) 161,908.01

This statement is for your reference only. Your payment will be deducted from your account via ACH on 02/22/2022.



8340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 01/31/2022  
Payment Due Date 02/22/2022  
Page 2 of 3

### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 7,142,737.63

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 01/01/2022 | 02/01/2022 | 16,609.03   | 0.00     | 16,609.03 |
| PRIN1   | PRINCIPAL      | 01/20/2022 | 02/20/2022 | 44,957.21   | 0.00     | 44,957.21 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,735,115.12

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 01/01/2022 | 02/01/2022 | 9,353.47    | 0.00     | 9,353.47  |
| PRIN1   | PRINCIPAL      | 01/20/2022 | 02/20/2022 | 17,066.55   | 0.00     | 17,066.55 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,895,191.50

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 01/01/2022 | 02/01/2022 | 27,654.60   | 0.00     | 27,654.60 |
| PRIN1   | PRINCIPAL      | 01/20/2022 | 02/20/2022 | 46,267.15   | 0.00     | 46,267.15 |







6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 01/31/2022  
Payment Due Date 02/22/2022  
Page 3

### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

Accrual INT01 LOAN INTEREST From 01/01/2022 To 02/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 01/01/2022 | 01/20/2022 | 19          | 7,187,590.95     | 2.690000      | 10,204.38      |
| 01/20/2022 | 02/01/2022 | 12          | 7,142,737.63     | 2.690000      | 6,404.65       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 01/20/2022 | PRINCIPAL PAYMENT       | 44,853.32         |
| 01/20/2022 | INTEREST PAYMENT        | 16,713.56         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

Accrual INT01 LOAN INTEREST From 01/01/2022 To 02/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 01/01/2022 | 01/20/2022 | 19          | 3,752,139.15     | 2.900000      | 5,742.86       |
| 01/20/2022 | 02/01/2022 | 12          | 3,735,115.12     | 2.900000      | 3,610.61       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 01/20/2022 | INTEREST PAYMENT        | 9,396.38          |
| 01/20/2022 | PRINCIPAL PAYMENT       | 17,024.03         |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

Accrual INT01 LOAN INTEREST From 01/01/2022 To 02/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 01/01/2022 | 01/20/2022 | 19          | 10,941,341.81    | 2.940000      | 16,977.32      |
| 01/20/2022 | 02/01/2022 | 12          | 10,895,191.50    | 2.940000      | 10,677.28      |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 01/20/2022 | INTEREST PAYMENT        | 27,772.65         |
| 01/20/2022 | PRINCIPAL PAYMENT       | 46,150.31         |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

00000197 TCBL29851 01 000000  
CRAIGHEAD ELECTRIC COOPERATIVE CORP  
PO BOX 7503  
JONESBORO, AR 72403-7503

V#17

## FOR REFERENCE ONLY

### Customer Billing Statement

Customer Number 00057135  
Statement Date 02/28/2022  
Payment Due Date 03/21/2022  
Page 1 of 3

### Customer Service Information

Customer Service  
(800) 255-6190

CoBank National Office  
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### IMPORTANT INFORMATION

**\*\*PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS\*\*** Wire Fees Eff Mar 1 In \$14/CoLink Out \$13/Non-CoLink Out \$30

### BILLING SUMMARY

Amounts in USD

| Agreement               | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|-------------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02               | 01 003005227             | INTEREST OWING          | 14,920.68   |                  |
| RI0741T02               | 01 003005227             | PRINCIPAL               | 46,652.44   |                  |
| RI0741T02               | 01 003005227             | LOAN AMOUNT DUE         |             | 61,573.12        |
| RI0741T03               | 01 003005242             | INTEREST OWING          | 8,415.14    |                  |
| RI0741T03               | 01 003005242             | PRINCIPAL               | 18,007.69   |                  |
| RI0741T03               | 01 003005242             | LOAN AMOUNT DUE         |             | 26,422.83        |
| RI0741T04               | 01 003005258             | INTEREST OWING          | 24,887.22   |                  |
| RI0741T04               | 01 003005258             | PRINCIPAL               | 49,042.27   |                  |
| RI0741T04               | 01 003005258             | LOAN AMOUNT DUE         |             | 73,929.49        |
| <b>Grand Total Due:</b> |                          |                         |             | 161,925.44       |

### Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 113,702.40      | 48,223.04      | 0.00       | 0.00        | \$161,925.44    |

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**DO NOT PAY - FOR REFERENCE ONLY**



Customer Number 00057135  
Statement Date 02/28/2022  
Payment Due Date 03/21/2022  
Grand Total Due (USD) 161,925.44

This statement is for your reference only. Your payment will be deducted from your account via ACH on 03/21/2022.



6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 02/28/2022  
Payment Due Date 03/21/2022  
Page 2 of 3

### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 7,097,780.42

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 02/01/2022 | 03/01/2022 | 14,920.68   | 0.00     | 14,920.68 |
| PRIN1   | PRINCIPAL      | 02/20/2022 | 03/20/2022 | 46,652.44   | 0.00     | 46,652.44 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,718,048.57

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 02/01/2022 | 03/01/2022 | 8,415.14    | 0.00     | 8,415.14  |
| PRIN1   | PRINCIPAL      | 02/20/2022 | 03/20/2022 | 18,007.69   | 0.00     | 18,007.69 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,848,924.35

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 02/01/2022 | 03/01/2022 | 24,887.22   | 0.00     | 24,887.22 |
| PRIN1   | PRINCIPAL      | 02/20/2022 | 03/20/2022 | 49,042.27   | 0.00     | 49,042.27 |





6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 02/28/2022  
Payment Due Date 03/21/2022  
Page 3 of 3

### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

Accrual INT01 LOAN INTEREST From 02/01/2022 To 03/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 02/01/2022 | 02/22/2022 | 21          | 7,142,737.63     | 2.690000      | 11,208.15      |
| 02/22/2022 | 03/01/2022 | 7           | 7,097,780.42     | 2.690000      | 3,712.53       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 02/22/2022 | INTEREST PAYMENT        | 18,609.03         |
| 02/22/2022 | PRINCIPAL PAYMENT       | 44,957.21         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

Accrual INT01 LOAN INTEREST From 02/01/2022 To 03/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 02/01/2022 | 02/22/2022 | 21          | 3,735,115.12     | 2.900000      | 6,318.57       |
| 02/22/2022 | 03/01/2022 | 7           | 3,718,048.57     | 2.900000      | 2,096.57       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 02/22/2022 | INTEREST PAYMENT        | 9,353.47          |
| 02/22/2022 | PRINCIPAL PAYMENT       | 17,066.55         |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

Accrual INT01 LOAN INTEREST From 02/01/2022 To 03/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 02/01/2022 | 02/22/2022 | 21          | 10,895,191.50    | 2.940000      | 18,685.26      |
| 02/22/2022 | 03/01/2022 | 7           | 10,848,924.35    | 2.940000      | 6,201.96       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 02/22/2022 | PRINCIPAL PAYMENT       | 46,267.15         |
| 02/22/2022 | INTEREST PAYMENT        | 27,654.60         |

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## FOR REFERENCE ONLY

### Customer Billing Statement

Customer Number 00057135  
Statement Date 03/31/2022  
Payment Due Date 04/20/2022  
Page 1 of 3

### Customer Service Information

Customer Service  
(800) 255-6190

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### IMPORTANT INFORMATION

\*\*PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS\*\* Wire Fees Eff Mar 1 In \$14/CoLink Out \$13/Non-CoLink Out \$30

### BILLING SUMMARY

Amounts in USD

| Agreement        | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02        | 01 003005227             | INTEREST OWING          | 16,402.88   |                  |
| RI0741T02        | 01 003005227             | PRINCIPAL               | 45,169.42   |                  |
| RI0741T02        | 01 003005227             | LOAN AMOUNT DUE         |             | 61,572.30        |
| RI0741T03        | 01 003005242             | INTEREST OWING          | 9,268.83    |                  |
| RI0741T03        | 01 003005242             | PRINCIPAL               | 17,154.14   |                  |
| RI0741T03        | 01 003005242             | LOAN AMOUNT DUE         |             | 26,422.97        |
| RI0741T04        | 01 003005258             | INTEREST OWING          | 27,421.81   |                  |
| RI0741T04        | 01 003005258             | PRINCIPAL               | 46,508.44   |                  |
| RI0741T04        | 01 003005258             | LOAN AMOUNT DUE         |             | 73,930.25        |
| Grand Total Due: |                          |                         |             | 161,925.52       |

### Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 108,832.00      | 53,093.52      | 0.00       | 0.00        | \$161,925.52    |

22416

23729

dr 13102

Chrn Alp

DO NOT PAY - FOR REFERENCE ONLY

Customer Number 00057135  
Statement Date 03/31/2022  
Payment Due Date 04/20/2022  
Grand Total Due (USD) 161,925.52

This statement is for your reference only. Your payment will be deducted from your account via ACH on 04/20/2022.



00000210-0000419-0001-0003-TCBL2985104-01-L



6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 03/31/2022  
Payment Due Date 04/20/2022  
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### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 7,051,127.98

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 03/01/2022 | 04/01/2022 | 16,402.88   | 0.00     | 16,402.88 |
| PRIN1   | PRINCIPAL      | 03/20/2022 | 04/20/2022 | 45,169.42   | 0.00     | 45,169.42 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,700,040.88

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 03/01/2022 | 04/01/2022 | 9,268.83    | 0.00     | 9,268.83  |
| PRIN1   | PRINCIPAL      | 03/20/2022 | 04/20/2022 | 17,154.14   | 0.00     | 17,154.14 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

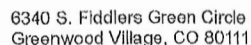
Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,799,882.08

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 03/01/2022 | 04/01/2022 | 27,421.81   | 0.00     | 27,421.81 |
| PRIN1   | PRINCIPAL      | 03/20/2022 | 04/20/2022 | 46,508.44   | 0.00     | 46,508.44 |

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Customer Number 00057135  
Statement Date 03/31/2022  
Payment Due Date 04/20/2022  
Page 3 of 3

No activity for Facility Fees billed during this period

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 03/21/2022 | INTEREST PAYMENT        | 24,887.27         |
| 03/21/2022 | PRINCIPAL PAYMENT       | 49,042.27         |



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### Customer Billing Statement

Customer Number 00057135  
Statement Date 04/29/2022  
Payment Due Date 05/20/2022  
Page 1 of 3

### Customer Service Information

 Customer Service  
(800) 255-6190

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## IMPORTANT INFORMATION

**\*\*PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS\*\***

### BILLING SUMMARY

Amounts in USD

| Agreement        | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02        | 01 003005227             | INTEREST OWING          | 15,769.15   |                  |
| RI0741T02        | 01 003005227             | PRINCIPAL               | 45,797.55   |                  |
| RI0741T02        | 01 003005227             | LOAN AMOUNT DUE         |             | 61,566.70        |
| RI0741T03        | 01 003005242             | INTEREST OWING          | 8,926.57    |                  |
| RI0741T03        | 01 003005242             | PRINCIPAL               | 17,493.65   |                  |
| RI0741T03        | 01 003005242             | LOAN AMOUNT DUE         |             | 26,420.22        |
| RI0741T04        | 01 003005258             | INTEREST OWING          | 26,417.93   |                  |
| RI0741T04        | 01 003005258             | PRINCIPAL               | 47,504.37   |                  |
| RI0741T04        | 01 003005258             | LOAN AMOUNT DUE         |             | 73,922.30        |
| Grand Total Due: |                          |                         |             | 161,909.22       |

### Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 110,795.57      | 51,113.65      | 0.00       | 0.00        | \$161,909.22    |

22419

23729

13102

May

DO NOT PAY - FOR REFERENCE ONLY

Customer Number 00057135  
Statement Date 04/29/2022  
Payment Due Date 05/20/2022  
Grand Total Due (USD) 161,909.22

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## Customer Billing Statement

Customer Number 00057135  
Statement Date 04/29/2022  
Payment Due Date 05/20/2022  
Page 2 of 3

### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 7,005,958.56

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 04/01/2022 | 05/01/2022 | 15,769.15   | 0.00     | 15,769.15 |
| PRIN1   | PRINCIPAL      | 04/20/2022 | 05/20/2022 | 45,797.55   | 0.00     | 45,797.55 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,682,886.74

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 04/01/2022 | 05/01/2022 | 8,926.57    | 0.00     | 8,926.57  |
| PRIN1   | PRINCIPAL      | 04/20/2022 | 05/20/2022 | 17,493.65   | 0.00     | 17,493.65 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,753,373.64

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 04/01/2022 | 05/01/2022 | 26,417.93   | 0.00     | 26,417.93 |
| PRIN1   | PRINCIPAL      | 04/20/2022 | 05/20/2022 | 47,504.37   | 0.00     | 47,504.37 |

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## Customer Billing Statement

Customer Number 00057135  
Statement Date 04/29/2022  
Payment Due Date 05/20/2022  
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### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

Accrual INT01 LOAN INTEREST From 04/01/2022 To 05/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 04/01/2022 | 04/20/2022 | 19          | 7,051,127.98     | 2.690000      | 10,010.64      |
| 04/20/2022 | 05/01/2022 | 11          | 7,005,958.56     | 2.690000      | 5,758.51       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 04/20/2022 | PRINCIPAL PAYMENT       | 45,169.42         |
| 04/20/2022 | INTEREST PAYMENT        | 16,402.88         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

Accrual INT01 LOAN INTEREST From 04/01/2022 To 05/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 04/01/2022 | 04/20/2022 | 19          | 3,700,040.88     | 2.900000      | 5,663.12       |
| 04/20/2022 | 05/01/2022 | 11          | 3,682,886.74     | 2.900000      | 3,263.45       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 04/20/2022 | INTEREST PAYMENT        | 9,268.83          |
| 04/20/2022 | PRINCIPAL PAYMENT       | 17,154.14         |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

Accrual INT01 LOAN INTEREST From 04/01/2022 To 05/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 04/01/2022 | 04/20/2022 | 19          | 10,799,882.08    | 2.940000      | 16,757.82      |
| 04/20/2022 | 05/01/2022 | 11          | 10,753,373.64    | 2.940000      | 9,660.11       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 04/20/2022 | PRINCIPAL PAYMENT       | 46,508.44         |
| 04/20/2022 | INTEREST PAYMENT        | 27,421.81         |



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## FOR REFERENCE ONLY

### Customer Billing Statement

Customer Number 00057135  
Statement Date 05/31/2022  
Payment Due Date 06/21/2022  
Page 1 of 3

### Customer Service Information

**Customer Service**  
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### IMPORTANT INFORMATION

\*\*PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS\*\*

### BILLING SUMMARY

|           |                          |                         |                         | Amounts in USD   |  |
|-----------|--------------------------|-------------------------|-------------------------|------------------|--|
| Agreement | Facility Fee/Loan Number | Fee/Balance Description | Balance Due             | Total Amount Due |  |
| RI0741T02 | 01 003005227             | INTEREST OWING          | 16,187.46               |                  |  |
| RI0741T02 | 01 003005227             | PRINCIPAL               | 45,380.13               |                  |  |
| RI0741T02 | 01 003005227             | LOAN AMOUNT DUE         |                         | 61,567.59        |  |
| RI0741T03 | 01 003005242             | INTEREST OWING          | 9,180.07                |                  |  |
| RI0741T03 | 01 003005242             | PRINCIPAL               | 17,240.66               |                  |  |
| RI0741T03 | 01 003005242             | LOAN AMOUNT DUE         |                         | 26,420.73        |  |
| RI0741T04 | 01 003005258             | INTEREST OWING          | 27,177.40               |                  |  |
| RI0741T04 | 01 003005258             | PRINCIPAL               | 46,746.45               |                  |  |
| RI0741T04 | 01 003005258             | LOAN AMOUNT DUE         |                         | 73,923.85        |  |
|           |                          |                         | <b>Grand Total Due:</b> | 161,912.17       |  |

### Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 109,367.24      | 52,544.93      | 0.00       | 0.00        | \$161,912.17    |
| 22419           | 22724          |            |             | 13102           |

June

DO NOT PAY - FOR REFERENCE ONLY

Customer Number 00057135  
Statement Date 05/31/2022  
Payment Due Date 06/21/2022  
Grand Total Due (USD) 161,912.17

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6340 S. Fiddlers Green Circle  
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## Customer Billing Statement

Customer Number 00057135  
Statement Date 05/31/2022  
Payment Due Date 06/21/2022  
Page 2 of 3

### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 6,960,161.01

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 05/01/2022 | 06/01/2022 | 16,187.46   | 0.00     | 16,187.46 |
| PRIN1   | PRINCIPAL      | 05/20/2022 | 06/20/2022 | 45,380.13   | 0.00     | 45,380.13 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,665,393.09

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 05/01/2022 | 06/01/2022 | 9,180.07    | 0.00     | 9,180.07  |
| PRIN1   | PRINCIPAL      | 05/20/2022 | 06/20/2022 | 17,240.66   | 0.00     | 17,240.66 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,705,869.27

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 05/01/2022 | 06/01/2022 | 27,177.40   | 0.00     | 27,177.40 |
| PRIN1   | PRINCIPAL      | 05/20/2022 | 06/20/2022 | 46,746.45   | 0.00     | 46,746.45 |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 05/31/2022  
Payment Due Date 06/21/2022  
Page 3 of 3

### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

Accrual INT01 LOAN INTEREST From 05/01/2022 To 06/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 05/01/2022 | 05/20/2022 | 19          | 7,005,958.56     | 2.690000      | 9,946.51       |
| 05/20/2022 | 06/01/2022 | 12          | 6,960,161.01     | 2.690000      | 6,240.95       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 05/20/2022 | INTEREST PAYMENT        | 15,769.15         |
| 05/20/2022 | PRINCIPAL PAYMENT       | 45,797.55         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

Accrual INT01 LOAN INTEREST From 05/01/2022 To 06/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 05/01/2022 | 05/20/2022 | 19          | 3,682,886.74     | 2.900000      | 5,636.86       |
| 05/20/2022 | 06/01/2022 | 12          | 3,665,393.09     | 2.900000      | 3,543.21       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 05/20/2022 | PRINCIPAL PAYMENT       | 17,493.65         |
| 05/20/2022 | INTEREST PAYMENT        | 8,926.57          |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

Accrual INT01 LOAN INTEREST From 05/01/2022 To 06/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 05/01/2022 | 05/20/2022 | 19          | 10,753,373.64    | 2.940000      | 16,685.65      |
| 05/20/2022 | 06/01/2022 | 12          | 10,705,869.27    | 2.940000      | 10,491.75      |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 05/20/2022 | PRINCIPAL PAYMENT       | 47,504.37         |
| 05/20/2022 | INTEREST PAYMENT        | 26,417.93         |



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## FOR REFERENCE ONLY

### Customer Billing Statement

Customer Number 00057135  
Statement Date 06/30/2022  
Payment Due Date 07/20/2022  
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### Customer Service Information

Customer Service  
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## IMPORTANT INFORMATION

\*\*PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS\*\*

### BILLING SUMMARY

Amounts in USD

| Agreement        | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02        | 01 003005227             | INTEREST OWING          | 15,568.45   |                  |
| RI0741T02        | 01 003005227             | PRINCIPAL               | 46,001.94   |                  |
| RI0741T02        | 01 003005227             | LOAN AMOUNT DUE         |             | 61,570.39        |
| RI0741T03        | 01 003005242             | INTEREST OWING          | 8,844.15    |                  |
| RI0741T03        | 01 003005242             | PRINCIPAL               | 17,577.59   |                  |
| RI0741T03        | 01 003005242             | LOAN AMOUNT DUE         |             | 26,421.74        |
| RI0741T04        | 01 003005258             | INTEREST OWING          | 26,191.21   |                  |
| RI0741T04        | 01 003005258             | PRINCIPAL               | 47,735.29   |                  |
| RI0741T04        | 01 003005258             | LOAN AMOUNT DUE         |             | 73,926.50        |
| Grand Total Due: |                          |                         |             | 161,918.63       |

### Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 111,314.82      | 50,603.81      | 0.00       | 0.00        | \$161,918.63    |

224,190 - 111,314.82  
237,290 - 50,603.81

DO NOT PAY - FOR REFERENCE ONLY



Customer Number 00057135  
Statement Date 06/30/2022  
Payment Due Date 07/20/2022  
Grand Total Due (USD) 161,918.63

This statement is for your reference only. Your payment will be deducted from your account via ACH on 07/20/2022.

③



6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 06/30/2022  
Payment Due Date 07/20/2022  
Page 2 of 3

### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 6,914,780.88

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 06/01/2022 | 07/01/2022 | 15,568.45   | 0.00     | 15,568.45 |
| PRIN1   | PRINCIPAL      | 06/20/2022 | 07/20/2022 | 46,001.94   | 0.00     | 46,001.94 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,648,152.43

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 06/01/2022 | 07/01/2022 | 8,844.15    | 0.00     | 8,844.15  |
| PRIN1   | PRINCIPAL      | 06/20/2022 | 07/20/2022 | 17,577.59   | 0.00     | 17,577.59 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,659,122.82

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 06/01/2022 | 07/01/2022 | 26,191.21   | 0.00     | 26,191.21 |
| PRIN1   | PRINCIPAL      | 06/20/2022 | 07/20/2022 | 47,735.29   | 0.00     | 47,735.29 |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 06/30/2022  
Payment Due Date 07/20/2022  
Page 3 of 3

### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

Accrual INT01 LOAN INTEREST From 06/01/2022 To 07/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 06/01/2022 | 06/21/2022 | 20          | 6,960,161.01     | 2.690000      | 10,401.67      |
| 06/21/2022 | 07/01/2022 | 10          | 6,914,780.88     | 2.690000      | 5,166.88       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 06/21/2022 | PRINCIPAL PAYMENT       | 45,380.13         |
| 06/21/2022 | INTEREST PAYMENT        | 16,187.46         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

Accrual INT01 LOAN INTEREST From 06/01/2022 To 07/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 06/01/2022 | 06/21/2022 | 20          | 3,665,393.09     | 2.900000      | 5,905.36       |
| 06/21/2022 | 07/01/2022 | 10          | 3,648,152.43     | 2.900000      | 2,938.79       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 06/21/2022 | INTEREST PAYMENT        | 9,180.07          |
| 06/21/2022 | PRINCIPAL PAYMENT       | 17,240.66         |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

Accrual INT01 LOAN INTEREST From 06/01/2022 To 07/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 06/01/2022 | 06/21/2022 | 20          | 10,705,869.27    | 2.940000      | 17,486.26      |
| 06/21/2022 | 07/01/2022 | 10          | 10,659,122.82    | 2.940000      | 8,704.95       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 06/21/2022 | PRINCIPAL PAYMENT       | 46,746.45         |
| 06/21/2022 | INTEREST PAYMENT        | 27,177.40         |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

00000204 TCBL29851 01 000000  
CRAIGHEAD ELECTRIC COOPERATIVE CORP  
PO BOX 7503  
JONESBORO, AR 72403-7503

## FOR REFERENCE ONLY

### Customer Billing Statement

Customer Number 00057135  
Statement Date 07/29/2022  
Payment Due Date 08/22/2022  
Page 1 of 3

### Customer Service Information

Customer Service  
(800) 255-6190

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Greenwood Village, CO 80111

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### IMPORTANT INFORMATION

\*\*PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS\*\*

### BILLING SUMMARY

Amounts in USD

| Agreement        | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02        | 01 003005227             | INTEREST OWING          | 15,976.07   |                  |
| RI0741T02        | 01 003005227             | PRINCIPAL               | 45,591.81   |                  |
| RI0741T02        | 01 003005227             | LOAN AMOUNT DUE         |             | 61,567.88        |
| RI0741T03        | 01 003005242             | INTEREST OWING          | 9,093.25    |                  |
| RI0741T03        | 01 003005242             | PRINCIPAL               | 17,327.61   |                  |
| RI0741T03        | 01 003005242             | LOAN AMOUNT DUE         |             | 26,420.86        |
| RI0741T04        | 01 003005258             | INTEREST OWING          | 26,938.56   |                  |
| RI0741T04        | 01 003005258             | PRINCIPAL               | 46,985.64   |                  |
| RI0741T04        | 01 003005258             | LOAN AMOUNT DUE         |             | 73,924.20        |
| Grand Total Due: |                          |                         |             | 161,912.94       |

### Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 109,905.06      | 52,007.88      | 0.00       | 0.00        | \$161,912.94    |

DO NOT PAY - FOR REFERENCE ONLY



ENTERED

AUG 17 2022

W. D.

Customer Number 00057135  
Statement Date 07/29/2022  
Payment Due Date 08/22/2022  
Grand Total Due (USD) 161,912.94

This statement is for your reference only. Your payment will be deducted from your account via ACH on 08/22/2022.



8340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 07/29/2022  
Payment Due Date 08/22/2022  
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### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 6,868,778.94

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 07/01/2022 | 08/01/2022 | 15,976.07   | 0.00     | 15,976.07 |
| PRIN1   | PRINCIPAL      | 07/20/2022 | 08/20/2022 | 45,591.81   | 0.00     | 45,591.81 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,630,574.84

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 07/01/2022 | 08/01/2022 | 9,093.25    | 0.00     | 9,093.25  |
| PRIN1   | PRINCIPAL      | 07/20/2022 | 08/20/2022 | 17,327.61   | 0.00     | 17,327.61 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,611,387.53

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 07/01/2022 | 08/01/2022 | 26,938.56   | 0.00     | 26,938.56 |
| PRIN1   | PRINCIPAL      | 07/20/2022 | 08/20/2022 | 46,985.64   | 0.00     | 46,985.64 |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 07/29/2022  
Payment Due Date 08/22/2022  
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### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

**AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227** Currency: USD

#### Accrual INT01 LOAN INTEREST

From 07/01/2022 To 08/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 07/01/2022 | 07/20/2022 | 19          | 6,914,780.88     | 2.690000      | 9,817.07       |
| 07/20/2022 | 08/01/2022 | 12          | 6,868,778.94     | 2.690000      | 6,159.00       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 07/20/2022 | PRINCIPAL PAYMENT       | 46,001.94         |
| 07/20/2022 | INTEREST PAYMENT        | 15,568.45         |

**AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242** Currency: USD

#### Accrual INT01 LOAN INTEREST

From 07/01/2022 To 08/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 07/01/2022 | 07/20/2022 | 19          | 3,648,152.43     | 2.900000      | 5,583.70       |
| 07/20/2022 | 08/01/2022 | 12          | 3,630,574.84     | 2.900000      | 3,509.55       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 07/20/2022 | PRINCIPAL PAYMENT       | 17,577.59         |
| 07/20/2022 | INTEREST PAYMENT        | 8,844.15          |

**AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258** Currency: USD

#### Accrual INT01 LOAN INTEREST

From 07/01/2022 To 08/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 07/01/2022 | 07/20/2022 | 19          | 10,659,122.82    | 2.940000      | 16,539.40      |
| 07/20/2022 | 08/01/2022 | 12          | 10,611,387.53    | 2.940000      | 10,399.16      |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 07/20/2022 | PRINCIPAL PAYMENT       | 47,735.29         |
| 07/20/2022 | INTEREST PAYMENT        | 26,191.21         |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111


00000203 TCBL29851 01 000000  
CRAIGHEAD ELECTRIC COOPERATIVE CORP  
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JONESBORO, AR 72403-7503


## FOR REFERENCE ONLY

### Customer Billing Statement

Customer Number 00057135  
Statement Date 08/31/2022  
Payment Due Date 09/20/2022  
Page 1 of 3

### Customer Service Information

 Customer Service  
(800) 255-6190

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## IMPORTANT INFORMATION

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

## BILLING SUMMARY

Amounts in USD

| Agreement        | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02        | 01 003005227             | INTEREST OWING          | 15,876.70   |                  |
| RI0741T02        | 01 003005227             | PRINCIPAL               | 45,697.42   |                  |
| RI0741T02        | 01 003005227             | LOAN AMOUNT DUE         |             | 61,574.12        |
| RI0741T03        | 01 003005242             | INTEREST OWING          | 9,052.40    |                  |
| RI0741T03        | 01 003005242             | PRINCIPAL               | 17,370.88   |                  |
| RI0741T03        | 01 003005242             | LOAN AMOUNT DUE         |             | 26,423.28        |
| RI0741T04        | 01 003005258             | INTEREST OWING          | 26,826.13   |                  |
| RI0741T04        | 01 003005258             | PRINCIPAL               | 47,104.60   |                  |
| RI0741T04        | 01 003005258             | LOAN AMOUNT DUE         |             | 73,930.73        |
| Grand Total Due: |                          |                         |             | 161,928.13       |

## Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 110,172.90      | 51,755.23      | 0.00       | 0.00        | \$161,928.13    |

DO NOT PAY - FOR REFERENCE ONLY



Customer Number 00057135  
Statement Date 08/31/2022  
Payment Due Date 09/20/2022  
Grand Total Due (USD) 161,928.13

This statement is for your reference only. Your payment will be deducted from your account via ACH on 09/20/2022.



6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 08/31/2022  
Payment Due Date 09/20/2022  
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### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 6,823,187.13

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 08/01/2022 | 09/01/2022 | 15,876.70   | 0.00     | 15,876.70 |
| PRIN1   | PRINCIPAL      | 08/20/2022 | 09/20/2022 | 45,697.42   | 0.00     | 45,697.42 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,613,247.23

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 08/01/2022 | 09/01/2022 | 9,052.40    | 0.00     | 9,052.40  |
| PRIN1   | PRINCIPAL      | 08/20/2022 | 09/20/2022 | 17,370.88   | 0.00     | 17,370.88 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,564,401.89

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 08/01/2022 | 09/01/2022 | 26,826.13   | 0.00     | 26,826.13 |
| PRIN1   | PRINCIPAL      | 08/20/2022 | 09/20/2022 | 47,104.60   | 0.00     | 47,104.60 |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 08/31/2022  
Payment Due Date 09/20/2022  
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### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

#### Accrual INT01 LOAN INTEREST

From 08/01/2022 To 09/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 08/01/2022 | 08/22/2022 | 21          | 6,868,778.94     | 2.690000      | 10,778.26      |
| 08/22/2022 | 09/01/2022 | 10          | 6,823,187.13     | 2.690000      | 6,098.44       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 08/22/2022 | PRINCIPAL PAYMENT       | 45,591.81         |
| 08/22/2022 | INTEREST PAYMENT        | 15,976.07         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

#### Accrual INT01 LOAN INTEREST

From 08/01/2022 To 09/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 08/01/2022 | 08/22/2022 | 21          | 3,630,574.84     | 2.900000      | 6,141.73       |
| 08/22/2022 | 09/01/2022 | 10          | 3,613,247.23     | 2.900000      | 2,910.67       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 08/22/2022 | INTEREST PAYMENT        | 9,093.25          |
| 08/22/2022 | PRINCIPAL PAYMENT       | 17,327.61         |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

#### Accrual INT01 LOAN INTEREST

From 08/01/2022 To 09/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 08/01/2022 | 08/22/2022 | 21          | 10,611,387.63    | 2.940000      | 18,198.53      |
| 08/22/2022 | 09/01/2022 | 10          | 10,564,401.89    | 2.940000      | 8,627.60       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 08/22/2022 | INTEREST PAYMENT        | 26,938.56         |
| 08/22/2022 | PRINCIPAL PAYMENT       | 46,985.64         |

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Greenwood Village, CO 80111

00000211 TCBL29851 01 000000  
CRAIGHEAD ELECTRIC COOPERATIVE CORP  
PO BOX 7503  
JONESBORO, AR 72403-7503

**FOR REFERENCE ONLY**  
**Customer Billing Statement**

Customer Number 00057135  
Statement Date 09/30/2022  
Payment Due Date 10/20/2022  
Page 1 of 3

**Customer Service Information**

**Customer Service**  
(800) 255-6190

**CoBank National Office**  
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Greenwood Village, CO 80111

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**IMPORTANT INFORMATION**

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

**BILLING SUMMARY**

Amounts in USD

| Agreement               | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|-------------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02               | 01 003005227             | INTEREST OWING          | 15,257.75   |                  |
| RI0741T02               | 01 003005227             | PRINCIPAL               | 46,309.70   |                  |
| RI0741T02               | 01 003005227             | LOAN AMOUNT DUE         |             | 61,567.45        |
| RI0741T03               | 01 003005242             | INTEREST OWING          | 8,716.62    |                  |
| RI0741T03               | 01 003005242             | PRINCIPAL               | 17,703.93   |                  |
| RI0741T03               | 01 003005242             | LOAN AMOUNT DUE         |             | 26,420.55        |
| RI0741T04               | 01 003005258             | INTEREST OWING          | 25,840.47   |                  |
| RI0741T04               | 01 003005258             | PRINCIPAL               | 48,082.76   |                  |
| RI0741T04               | 01-003005258             | LOAN AMOUNT DUE         |             | 73,923.23        |
| <b>Grand Total Due:</b> |                          |                         |             | 161,911.23       |

**Balances Due Summary**

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 112,096.39      | 49,814.84      | 0.00       | 0.00        | \$161,911.23    |

**DO NOT PAY - FOR REFERENCE ONLY**



Customer Number 00057135  
Statement Date 09/30/2022  
Payment Due Date 10/20/2022  
Grand Total Due (USD) 161,911.23

This statement is for your reference only. Your payment will be deducted from your account via ACH on 10/20/2022.



6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 09/30/2022  
Payment Due Date 10/20/2022  
Page 2 of 3

### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 6,777,489.71

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 09/01/2022 | 10/01/2022 | 15,257.75   | 0.00     | 15,257.75 |
| PRIN1   | PRINCIPAL      | 09/20/2022 | 10/20/2022 | 46,309.70   | 0.00     | 46,309.70 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,595,876.35

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 09/01/2022 | 10/01/2022 | 8,716.62    | 0.00     | 8,716.62  |
| PRIN1   | PRINCIPAL      | 09/20/2022 | 10/20/2022 | 17,703.93   | 0.00     | 17,703.93 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,517,297.29

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 09/01/2022 | 10/01/2022 | 25,840.47   | 0.00     | 25,840.47 |
| PRIN1   | PRINCIPAL      | 09/20/2022 | 10/20/2022 | 48,082.76   | 0.00     | 48,082.76 |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 09/30/2022  
Payment Due Date 10/20/2022  
Page 3 of 3

### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

Accrual INT01 LOAN INTEREST From 09/01/2022 To 10/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 09/01/2022 | 09/20/2022 | 19          | 6,823,187.13     | 2.690000      | 9,687.03       |
| 09/20/2022 | 10/01/2022 | 11          | 6,777,489.71     | 2.690000      | 5,570.72       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 09/20/2022 | PRINCIPAL PAYMENT       | 45,697.42         |
| 09/20/2022 | INTEREST PAYMENT        | 15,876.70         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

Accrual INT01 LOAN INTEREST From 09/01/2022 To 10/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 09/01/2022 | 09/20/2022 | 19          | 3,613,247.23     | 2.900000      | 5,530.27       |
| 09/20/2022 | 10/01/2022 | 11          | 3,595,876.35     | 2.900000      | 3,186.35       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 09/20/2022 | INTEREST PAYMENT        | 9,052.40          |
| 09/20/2022 | PRINCIPAL PAYMENT       | 17,370.88         |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

Accrual INT01 LOAN INTEREST From 09/01/2022 To 10/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 09/01/2022 | 09/20/2022 | 19          | 10,564,401.89    | 2.940000      | 16,392.43      |
| 09/20/2022 | 10/01/2022 | 11          | 10,517,297.29    | 2.940000      | 9,448.04       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 09/20/2022 | INTEREST PAYMENT        | 26,826.13         |
| 09/20/2022 | PRINCIPAL PAYMENT       | 47,104.60         |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111


00000196 TCBL29851 01 000000  
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PO BOX 7503  
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### Customer Billing Statement

Customer Number 00057135  
Statement Date 10/31/2022  
Payment Due Date 11/21/2022  
Page 1 of 3

### Customer Service Information

 **Customer Service**  
(800) 255-6190

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## IMPORTANT INFORMATION

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

## BILLING SUMMARY

Amounts in USD

| Agreement        | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02        | 01 003005227             | INTEREST OWING          | 15,657.78   |                  |
| RI0741T02        | 01 003005227             | PRINCIPAL               | 45,910.54   |                  |
| RI0741T02        | 01 003005227             | LOAN AMOUNT DUE         |             | 61,568.32        |
| RI0741T03        | 01 003005242             | INTEREST OWING          | 8,962.59    |                  |
| RI0741T03        | 01 003005242             | PRINCIPAL               | 17,458.47   |                  |
| RI0741T03        | 01 003005242             | LOAN AMOUNT DUE         |             | 26,421.06        |
| RI0741T04        | 01 003005258             | INTEREST OWING          | 26,579.16   |                  |
| RI0741T04        | 01 003005258             | PRINCIPAL               | 47,345.58   |                  |
| RI0741T04        | 01 003005258             | LOAN AMOUNT DUE         |             | 73,924.74        |
| Grand Total Due: |                          |                         |             | 161,914.12       |

## Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 110,714.69      | 51,199.53      | 0.00       | 0.00        | \$161,914.12    |

DO NOT PAY - FOR REFERENCE ONLY



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W. D.

Customer Number 00057135  
Statement Date 10/31/2022  
Payment Due Date 11/21/2022  
Grand Total Due (USD) 161,914.12

This statement is for your reference only. Your payment will be deducted from your account via ACH on 11/21/2022.



6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 10/31/2022  
Payment Due Date 11/21/2022  
Page 2 of 3

### LOAN BILLING DETAIL

Amounts in USD

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

#### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 6,731,180.01

#### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 10/01/2022 | 11/01/2022 | 15,657.78   | 0.00     | 15,657.78 |
| PRIN1   | PRINCIPAL      | 10/20/2022 | 11/20/2022 | 45,910.54   | 0.00     | 45,910.54 |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

#### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,578,172.42

#### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 10/01/2022 | 11/01/2022 | 8,962.59    | 0.00     | 8,962.59  |
| PRIN1   | PRINCIPAL      | 10/20/2022 | 11/20/2022 | 17,458.47   | 0.00     | 17,458.47 |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

#### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,469,214.53

#### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 10/01/2022 | 11/01/2022 | 26,579.16   | 0.00     | 26,579.16 |
| PRIN1   | PRINCIPAL      | 10/20/2022 | 11/20/2022 | 47,345.58   | 0.00     | 47,345.58 |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 10/31/2022  
Payment Due Date 11/21/2022  
Page 3 of 3

### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

Accrual INT01 LOAN INTEREST From 10/01/2022 To 11/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 10/01/2022 | 10/20/2022 | 19          | 6,777,489.71     | 2.690000      | 9,622.15       |
| 10/20/2022 | 11/01/2022 | 12          | 6,731,180.01     | 2.690000      | 6,035.63       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 10/20/2022 | PRINCIPAL PAYMENT       | 46,309.70         |
| 10/20/2022 | INTEREST PAYMENT        | 15,257.75         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

Accrual INT01 LOAN INTEREST From 10/01/2022 To 11/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 10/01/2022 | 10/20/2022 | 19          | 3,595,876.35     | 2.900000      | 5,503.69       |
| 10/20/2022 | 11/01/2022 | 12          | 3,578,172.42     | 2.900000      | 3,458.90       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 10/20/2022 | INTEREST PAYMENT        | 8,716.62          |
| 10/20/2022 | PRINCIPAL PAYMENT       | 17,703.93         |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

Accrual INT01 LOAN INTEREST From 10/01/2022 To 11/01/2022

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 10/01/2022 | 10/20/2022 | 19          | 10,517,297.29    | 2.940000      | 16,319.33      |
| 10/20/2022 | 11/01/2022 | 12          | 10,469,214.53    | 2.940000      | 10,259.83      |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 10/20/2022 | INTEREST PAYMENT        | 25,840.47         |
| 10/20/2022 | PRINCIPAL PAYMENT       | 48,082.76         |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

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JONESBORO, AR 72403-7503

## FOR REFERENCE ONLY

### Customer Billing Statement

Customer Number 00057135  
Statement Date 11/30/2022  
Payment Due Date 12/20/2022  
Page 1 of 3

### Customer Service Information

Customer Service  
(800) 255-6190

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### IMPORTANT INFORMATION

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

### BILLING SUMMARY

Amounts in USD

| Agreement | Facility Fee/Loan Number | Fee/Balance Description | Balance Due             | Total Amount Due  |
|-----------|--------------------------|-------------------------|-------------------------|-------------------|
| RI0741T02 | 01 003005227             | INTEREST OWING          | 15,054.75               |                   |
| RI0741T02 | 01 003005227             | PRINCIPAL               | 46,516.42               |                   |
| RI0741T02 | 01 003005227             | LOAN AMOUNT DUE         |                         | 61,571.17         |
| RI0741T03 | 01 003005242             | INTEREST OWING          | 8,633.18                |                   |
| RI0741T03 | 01 003005242             | PRINCIPAL               | 17,788.90               |                   |
| RI0741T03 | 01 003005242             | LOAN AMOUNT DUE         |                         | 26,422.08         |
| RI0741T04 | 01 003005258             | INTEREST OWING          | 25,610.91               |                   |
| RI0741T04 | 01 003005258             | PRINCIPAL               | 48,316.56               |                   |
| RI0741T04 | 01 003005258             | LOAN AMOUNT DUE         |                         | 73,927.47         |
|           |                          |                         | <b>Grand Total Due:</b> | <b>161,920.72</b> |

### Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 112,621.88      | 49,298.84      | 0.00       | 0.00        | \$161,920.72    |

DO NOT PAY - FOR REFERENCE ONLY

Customer Number 00057135  
Statement Date 11/30/2022  
Payment Due Date 12/20/2022  
Grand Total Due (USD) 161,920.72

This statement is for your reference only. Your payment will be deducted from your account via ACH on 12/20/2022.





8340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 11/30/2022  
Payment Due Date 12/20/2022  
Page 2 of 3

### LOAN BILLING DETAIL

Amounts in USD

#### AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 6,685,269.47

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 11/01/2022 | 12/01/2022 | 15,054.75   | 0.00     | 15,054.75 |
| PRIN1   | PRINCIPAL      | 11/20/2022 | 12/20/2022 | 46,516.42   | 0.00     | 46,516.42 |

#### AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,560,713.95

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 11/01/2022 | 12/01/2022 | 8,633.18    | 0.00     | 8,633.18  |
| PRIN1   | PRINCIPAL      | 11/20/2022 | 12/20/2022 | 17,788.90   | 0.00     | 17,788.90 |

#### AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

##### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,421,868.95

##### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 11/01/2022 | 12/01/2022 | 25,610.91   | 0.00     | 25,610.91 |
| PRIN1   | PRINCIPAL      | 11/20/2022 | 12/20/2022 | 48,316.56   | 0.00     | 48,316.56 |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 11/30/2022  
Payment Due Date 12/20/2022  
Page 3 of 3

### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

| Accrual INT01 LOAN INTEREST |            |             |                  |               |                | From 11/01/2022 To 12/01/2022 |
|-----------------------------|------------|-------------|------------------|---------------|----------------|-------------------------------|
| From                        | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |                               |
| 11/01/2022                  | 11/21/2022 | 20          | 6,731,180.01     | 2.690000      | 10,059.37      |                               |
| 11/21/2022                  | 12/01/2022 | 10          | 6,685,269.47     | 2.690000      | 4,995.38       |                               |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 11/21/2022 | PRINCIPAL PAYMENT       | 45,910.54         |
| 11/21/2022 | INTEREST PAYMENT        | 15,657.78         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

| Accrual INT01 LOAN INTEREST |            |             |                  |               |                | From 11/01/2022 To 12/01/2022 |
|-----------------------------|------------|-------------|------------------|---------------|----------------|-------------------------------|
| From                        | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |                               |
| 11/01/2022                  | 11/21/2022 | 20          | 3,578,172.42     | 2.900000      | 5,764.83       |                               |
| 11/21/2022                  | 12/01/2022 | 10          | 3,560,713.95     | 2.900000      | 2,868.35       |                               |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 11/21/2022 | PRINCIPAL PAYMENT       | 17,458.47         |
| 11/21/2022 | INTEREST PAYMENT        | 8,962.59          |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

| Accrual INT01 LOAN INTEREST |            |             |                  |               |                | From 11/01/2022 To 12/01/2022 |
|-----------------------------|------------|-------------|------------------|---------------|----------------|-------------------------------|
| From                        | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |                               |
| 11/01/2022                  | 11/21/2022 | 20          | 10,469,214.53    | 2.940000      | 17,099.72      |                               |
| 11/21/2022                  | 12/01/2022 | 10          | 10,421,868.95    | 2.940000      | 8,511.19       |                               |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 11/21/2022 | INTEREST PAYMENT        | 26,579.16         |
| 11/21/2022 | PRINCIPAL PAYMENT       | 47,345.58         |

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PO BOX 7503  
JONESBORO, AR 72403-7503


## FOR REFERENCE ONLY

### Customer Billing Statement

Customer Number 00057135  
Statement Date 12/30/2022  
Payment Due Date 01/20/2023  
Page 1 of 3

### Customer Service Information

 **Customer Service**  
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## IMPORTANT INFORMATION

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

## BILLING SUMMARY

Amounts in USD

| Agreement        | Facility Fee/Loan Number | Fee/Balance Description | Balance Due | Total Amount Due |
|------------------|--------------------------|-------------------------|-------------|------------------|
| RI0741T02        | 01 003005227             | INTEREST OWING          | 15,443.98   |                  |
| RI0741T02        | 01 003005227             | PRINCIPAL               | 46,124.63   |                  |
| RI0741T02        | 01 003005227             | LOAN AMOUNT DUE         |             | 61,568.61        |
| RI0741T03        | 01 003005242             | INTEREST OWING          | 8,874.70    |                  |
| RI0741T03        | 01 003005242             | PRINCIPAL               | 17,546.49   |                  |
| RI0741T03        | 01 003005242             | LOAN AMOUNT DUE         |             | 26,421.19        |
| RI0741T04        | 01 003005258             | INTEREST OWING          | 26,337.35   |                  |
| RI0741T04        | 01 003005258             | PRINCIPAL               | 47,587.76   |                  |
| RI0741T04        | 01 003005258             | LOAN AMOUNT DUE         |             | 73,925.11        |
| Grand Total Due: |                          |                         |             | 161,914.91       |

## Balances Due Summary

| Total Principal | Total Interest | Total Fees | Total Other | Grand Total Due |
|-----------------|----------------|------------|-------------|-----------------|
| 111,258.88      | 50,656.03      | 0.00       | 0.00        | \$161,914.91    |

DO NOT PAY - FOR REFERENCE ONLY



Customer Number 00057135  
Statement Date 12/30/2022  
Payment Due Date 01/20/2023  
Grand Total Due (USD) 161,914.91

This statement is for your reference only. Your payment will be deducted from your account via ACH on 01/20/2023.





6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 12/30/2022  
Payment Due Date 01/20/2023  
Page 2 of 3

### LOAN BILLING DETAIL

Amounts in USD

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227

#### Loan Information

Effective Date 10/24/2016  
Maturity Date 04/20/2033  
Interest Rate Maturity Date 04/20/2033  
Currency USD  
Principal Balance 6,638,753.05

#### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 12/01/2022 | 01/01/2023 | 15,443.98   | 0.00     | 15,443.98 |
| PRIN1   | PRINCIPAL      | 12/20/2022 | 01/20/2023 | 46,124.63   | 0.00     | 46,124.63 |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242

#### Loan Information

Effective Date 10/24/2016  
Maturity Date 07/20/2036  
Interest Rate Maturity Date 07/20/2036  
Currency USD  
Principal Balance 3,542,925.05

#### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 12/01/2022 | 01/01/2023 | 8,874.70    | 0.00     | 8,874.70  |
| PRIN1   | PRINCIPAL      | 12/20/2022 | 01/20/2023 | 17,546.49   | 0.00     | 17,546.49 |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258

#### Loan Information

Effective Date 10/24/2016  
Maturity Date 05/20/2037  
Interest Rate Maturity Date 05/20/2037  
Currency USD  
Principal Balance 10,373,552.39

#### Balances Due

| Balance | Description    | From       | To         | Current Due | Past Due | Total Due |
|---------|----------------|------------|------------|-------------|----------|-----------|
| INT     | INTEREST OWING | 12/01/2022 | 01/01/2023 | 26,337.35   | 0.00     | 26,337.35 |
| PRIN1   | PRINCIPAL      | 12/20/2022 | 01/20/2023 | 47,587.76   | 0.00     | 47,587.76 |

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6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111

## Customer Billing Statement

Customer Number 00057135  
Statement Date 12/30/2022  
Payment Due Date 01/20/2023  
Page 3 of 3

### FACILITY STATEMENT OF ACTIVITY

No activity for Facility Fees billed during this period

### LOAN STATEMENT OF ACTIVITY

AGREEMENT RI0741T02 FACILITY 01 0000293984 LOAN 01 003005227 Currency: USD

Accrual INT01 LOAN INTEREST From 12/01/2022 To 01/01/2023

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 12/01/2022 | 12/20/2022 | 19          | 6,685,269.47     | 2.690000      | 9,491.23       |
| 12/20/2022 | 01/01/2023 | 12          | 6,638,753.05     | 2.690000      | 5,952.75       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 12/20/2022 | PRINCIPAL PAYMENT       | 46,516.42         |
| 12/20/2022 | INTEREST PAYMENT        | 15,054.75         |

AGREEMENT RI0741T03 FACILITY 01 0000293997 LOAN 01 003005242 Currency: USD

Accrual INT01 LOAN INTEREST From 12/01/2022 To 01/01/2023

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 12/01/2022 | 12/20/2022 | 19          | 3,560,713.95     | 2.900000      | 5,449.88       |
| 12/20/2022 | 01/01/2023 | 12          | 3,542,925.05     | 2.900000      | 3,424.82       |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 12/20/2022 | PRINCIPAL PAYMENT       | 17,788.90         |
| 12/20/2022 | INTEREST PAYMENT        | 8,633.18          |

AGREEMENT RI0741T04 FACILITY 01 0000294008 LOAN 01 003005258 Currency: USD

Accrual INT01 LOAN INTEREST From 12/01/2022 To 01/01/2023

| From       | To         | No. of Days | Accruing Balance | Accruing Rate | Amount Accrued |
|------------|------------|-------------|------------------|---------------|----------------|
| 12/01/2022 | 12/20/2022 | 19          | 10,421,868.95    | 2.940000      | 16,171.27      |
| 12/20/2022 | 01/01/2023 | 12          | 10,373,552.39    | 2.940000      | 10,166.08      |

#### Transaction Activity Since Last Statement

| Date       | Transaction Description | Transaction Value |
|------------|-------------------------|-------------------|
| 12/20/2022 | PRINCIPAL PAYMENT       | 48,316.56         |
| 12/20/2022 | INTEREST PAYMENT        | 25,610.91         |

00000219-0000438-0003-0003-TCBL2985112-01-L



**National Rural Utilities  
Cooperative Finance Corporation**  
SERVICE | INTEGRITY | EXCELLENCE

20701 Cooperative Way  
Dulles, Virginia 20166  
703-467-1800 | www.nrucfc.coop

**COOPERATIVE**

CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 11/30/2021 to 3/1/2022  
PREPARATION DATE 2/13/22  
Page 1 of 4

**Interest:**

|                           |             |
|---------------------------|-------------|
| Previously Billed, Unpaid | \$0.00      |
| Current Charges           | \$44,245.90 |
| Prior Accrual Adjustment  | \$0.00      |
| Overpayments Applied      | \$0.00      |
| Performance Discount      | \$-111.92   |
| Collateral Discount       | \$0.00      |
| Volume Discount           | \$0.00      |
| Interest Waivers          | \$0.00      |

**Total Interest Due**

23720 - \$44,133.98

**Principal:**

|                           |              |
|---------------------------|--------------|
| Previously Billed, Unpaid | \$0.00       |
| Current Charges           | \$128,551.27 |

**Total Principal Due**

\$128,551.27

22412

**Remit This Amount By: 2/28/22**

\$172,685.25

Please remit payment to the account of NRUCFC #5297214 at JP Morgan Chase,

by wire transfer ABA #021000021, New York, NY; or by ACH ABA #071000013, Chicago, IL

If you find it necessary to make payment by check, please remit to:

**NRUCFC, Attn: Loan Accounting**  
20701 Cooperative Way  
Dulles, VA 20166

For questions, please contact Loan Accounting at  
CFC\_Loan\_Accounting@nrucfc.coop or (800) 424-2954.

The amount due includes all discounts.

If you are an AutoPay customer, your payment will be  
automatically withdrawn on February 28, 2022.

pd thru  
A/P



**COOPERATIVE**

CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 11/30/2021 to 3/1/2022  
PREPARATION DATE 2/13/22  
Page 2 of 4

**Interest and Principal Detail**

| Loan ID      | Basis   | Int Rate | Prin Balance                      | From           | To     | Days | Interest           | Principal /Fees    |
|--------------|---------|----------|-----------------------------------|----------------|--------|------|--------------------|--------------------|
| AR0099019001 | 360/360 | 6.050000 | 358,143.06                        | 12/1/21        | 3/1/22 | 90   | \$5,416.91         |                    |
|              |         |          | <b>Performance Discount:</b>      | <b>0.12500</b> |        |      | -\$111.92          |                    |
|              |         |          | <b>Previously Billed, Unpaid:</b> |                |        |      | \$0.00             | \$0.00             |
|              |         |          | <b>Prior Accrual Adjustment:</b>  |                |        |      | \$0.00             |                    |
|              |         |          | <b>Collateral Discount:</b>       |                |        |      | \$0.00             |                    |
|              |         |          | <b>Volume Discount:</b>           |                |        |      | \$0.00             |                    |
|              |         |          | <b>Interest Waivers:</b>          |                |        |      | \$0.00             |                    |
|              |         |          | <b>Overpayments Applied:</b>      |                |        |      | \$0.00             |                    |
|              |         |          | <b>One Time Fee:</b>              |                |        |      |                    | \$0.00             |
|              |         |          | <b>Conversion Fee Due:</b>        |                |        |      |                    | \$0.00             |
|              |         |          | <b>Principal Due:</b>             |                |        |      |                    | <b>\$21,449.46</b> |
|              |         |          | <b>Total Due:</b>                 |                |        |      | <b>\$5,304.99</b>  | <b>\$21,449.46</b> |
| AR0099020001 | 360/360 | 4.500000 | 2,805,807.14                      | 12/1/21        | 3/1/22 | 90   | \$31,565.33        |                    |
|              |         |          | <b>Performance Discount:</b>      | <b>0.00000</b> |        |      | \$0.00             |                    |
|              |         |          | <b>Previously Billed, Unpaid:</b> |                |        |      | \$0.00             | \$0.00             |
|              |         |          | <b>Prior Accrual Adjustment:</b>  |                |        |      | \$0.00             |                    |
|              |         |          | <b>Collateral Discount:</b>       |                |        |      | \$0.00             |                    |
|              |         |          | <b>Volume Discount:</b>           |                |        |      | \$0.00             |                    |
|              |         |          | <b>Interest Waivers:</b>          |                |        |      | \$0.00             |                    |
|              |         |          | <b>Overpayments Applied:</b>      |                |        |      | \$0.00             |                    |
|              |         |          | <b>One Time Fee:</b>              |                |        |      |                    | \$0.00             |
|              |         |          | <b>Conversion Fee Due:</b>        |                |        |      |                    | \$0.00             |
|              |         |          | <b>Principal Due:</b>             |                |        |      |                    | <b>\$61,560.69</b> |
|              |         |          | <b>Total Due:</b>                 |                |        |      | <b>\$31,565.33</b> | <b>\$61,560.69</b> |
| AR0099022011 | 360/360 | 4.300000 | 185,128.57                        | 12/1/21        | 3/1/22 | 90   | \$1,990.13         |                    |



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CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

|                  |                        |
|------------------|------------------------|
| ID               | AR009                  |
| PERIOD           | 11/30/2021 to 3/1/2022 |
| PREPARATION DATE | 2/13/22                |

Page 3 of 4

| Loan ID      | Basis      | Int Rate | Prin Balance | From    | To     | Days | Interest                   | Principal /Fees |            |             |
|--------------|------------|----------|--------------|---------|--------|------|----------------------------|-----------------|------------|-------------|
| AR0099022012 | Actual/365 | 4.400000 | 192,719.51   | 12/1/21 | 3/1/22 | 90   | Performance Discount:      | 0.00000         | \$0.00     |             |
|              |            |          |              |         |        |      | Previously Billed, Unpaid: |                 | \$0.00     | \$0.00      |
|              |            |          |              |         |        |      | Prior Accrual Adjustment:  |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Collateral Discount:       |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Volume Discount:           |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Interest Waivers:          |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Overpayments Applied:      |                 | \$0.00     |             |
|              |            |          |              |         |        |      | One Time Fee:              |                 |            | \$0.00      |
|              |            |          |              |         |        |      | Conversion Fee Due:        |                 |            | \$0.00      |
|              |            |          |              |         |        |      | Principal Due:             |                 |            | \$45,541.12 |
|              |            |          |              |         |        |      | Total Due:                 |                 |            | \$45,541.12 |
|              |            |          |              |         |        |      |                            |                 | \$1,990.13 |             |
|              |            |          |              |         |        |      |                            |                 | \$2,090.87 |             |
| AR0099022013 | Actual/365 | 4.450000 | 200,738.81   | 12/1/21 | 3/1/22 | 90   | Performance Discount:      | 0.00000         | \$0.00     |             |
|              |            |          |              |         |        |      | Previously Billed, Unpaid: |                 | \$0.00     | \$0.00      |
|              |            |          |              |         |        |      | Prior Accrual Adjustment:  |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Collateral Discount:       |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Volume Discount:           |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Interest Waivers:          |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Overpayments Applied:      |                 | \$0.00     |             |
|              |            |          |              |         |        |      | One Time Fee:              |                 |            | \$0.00      |
|              |            |          |              |         |        |      | Conversion Fee Due:        |                 |            | \$0.00      |
|              |            |          |              |         |        |      | Principal Due:             |                 |            | \$0.00      |
|              |            |          |              |         |        |      | Total Due:                 |                 |            | \$0.00      |
|              |            |          |              |         |        |      |                            |                 | \$2,090.87 |             |
|              |            |          |              |         |        |      |                            |                 | \$2,202.63 |             |
| AR0099022014 | Actual/365 | 4.450000 | 200,738.81   | 12/1/21 | 3/1/22 | 90   | Performance Discount:      | 0.00000         | \$0.00     |             |
|              |            |          |              |         |        |      | Previously Billed, Unpaid: |                 | \$0.00     | \$0.00      |
|              |            |          |              |         |        |      | Prior Accrual Adjustment:  |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Collateral Discount:       |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Volume Discount:           |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Interest Waivers:          |                 | \$0.00     |             |
|              |            |          |              |         |        |      | Overpayments Applied:      |                 | \$0.00     |             |
|              |            |          |              |         |        |      | One Time Fee:              |                 |            | \$0.00      |
|              |            |          |              |         |        |      | Conversion Fee Due:        |                 |            | \$0.00      |
|              |            |          |              |         |        |      | Principal Due:             |                 |            | \$0.00      |
|              |            |          |              |         |        |      | Total Due:                 |                 |            | \$0.00      |
|              |            |          |              |         |        |      |                            |                 | \$2,202.63 |             |
|              |            |          |              |         |        |      |                            |                 | \$2,202.63 |             |



**National Rural Utilities  
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SERVICE | INTEGRITY | EXCELLENCE

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## COOPERATIVE

CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 11/30/2021 to 3/1/2022  
PREPARATION DATE 2/13/22  
Page 4 of 4

### Interest and Principal Detail

| Loan ID      | Basis      | Int Rate | Prin Balance                      | From           | To     | Days | Interest        | Principal /Fees |
|--------------|------------|----------|-----------------------------------|----------------|--------|------|-----------------|-----------------|
| AR0099022014 | Actual/365 | 4.550000 | 87,353.28                         | 12/1/21        | 3/1/22 | 90   | \$980.03        |                 |
|              |            |          | <b>Performance Discount:</b>      | <b>0.00000</b> |        |      | \$0.00          |                 |
|              |            |          | <b>Previously Billed, Unpaid:</b> |                |        |      | \$0.00          | \$0.00          |
|              |            |          | <b>Prior Accrual Adjustment:</b>  |                |        |      | \$0.00          |                 |
|              |            |          | <b>Collateral Discount:</b>       |                |        |      | \$0.00          |                 |
|              |            |          | <b>Volume Discount:</b>           |                |        |      | \$0.00          |                 |
|              |            |          | <b>Interest Waivers:</b>          |                |        |      | \$0.00          |                 |
|              |            |          | <b>Overpayments Applied:</b>      |                |        |      | \$0.00          |                 |
|              |            |          | <b>One Time Fee:</b>              |                |        |      |                 | \$0.00          |
|              |            |          | <b>Conversion Fee Due:</b>        |                |        |      |                 | \$0.00          |
|              |            |          | <b>Principal Due:</b>             |                |        |      |                 | \$0.00          |
|              |            |          | <b>Total Due:</b>                 |                |        |      | <b>\$980.03</b> | <b>\$0.00</b>   |

### Loan Activity

|              | Date     | Type         | Interest   | Principal/Fees | Principal Balance |
|--------------|----------|--------------|------------|----------------|-------------------|
| AR0099019001 | 11/30/21 | Loan Payment | -5,617.98  | -21,129.87     | 358,143.06        |
| AR0099020001 | 11/30/21 | Loan Payment | -32,250.18 | -60,875.84     | 2,805,807.14      |
| AR0099022010 | 11/30/21 | Loan Payment | -469.33    | -45,200.35     | 0.00              |
| AR0099022011 | 11/30/21 | Loan Payment | -1,984.68  | 0.00           | 185,128.57        |
| AR0099022012 | 11/30/21 | Loan Payment | -2,114.11  | 0.00           | 192,719.51        |
| AR0099022013 | 11/30/21 | Loan Payment | -2,227.10  | 0.00           | 200,738.81        |
| AR0099022014 | 11/30/21 | Loan Payment | -990.92    | 0.00           | 87,353.28         |



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SERVICE | INTEGRITY | EXCELLENCE

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**COOPERATIVE**

CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 3/1/2022 to 6/1/2022  
PREPARATION DATE 5/13/22  
Page 1 of 4

**Interest:**

|                           |             |
|---------------------------|-------------|
| Previously Billed, Unpaid | \$0.00      |
| Current Charges           | \$42,856.55 |
| Prior Accrual Adjustment  | \$0.00      |
| Overpayments Applied      | \$0.00      |
| Performance Discount      | \$-105.22   |
| Collateral Discount       | \$0.00      |
| Volume Discount           | \$0.00      |
| Interest Waivers          | \$0.00      |

**Total Interest Due**

*de 23720* **\$42,751.33**

**Principal:**

|                           |              |
|---------------------------|--------------|
| Previously Billed, Unpaid | \$0.00       |
| Current Charges           | \$130,057.81 |

**Total Principal Due**

*de 22412* **\$130,057.81**

**Remit This Amount By: 5/31/22**

*cr 13102* **\$172,809.14**

Remit payment to the account of NRUCFC #\*\*\*\*7214 at JP Morgan Chase by ACH (ABA #071000013, Chicago, IL)  
or by wire transfer (ABA #021000021, New York, NY).

Please include in the remarks section of the ACH or wire remittance your 5-character Member ID in the following format:  
MEMBERID=XX999

If you find it necessary to make payment by check, please remit to:

**NRUCFC, Attn: Loan Accounting**  
20701 Cooperative Way  
Dulles, VA 20166

*\*Enter thru AP*  
For questions, please contact Loan Accounting at  
800-424-2954 or CFC\_Loan\_Accounting@nrucfc.coop.  
Participants in ACH AutoPay will have payment automatically  
withdrawn on the invoice due date or the previous business day  
if the due date falls on a weekend or observed federal holiday.



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**COOPERATIVE**

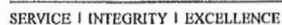
CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 3/1/2022 to 6/1/2022  
PREPARATION DATE 5/13/22  
Page 2 of 4

**Interest and Principal Detail**

| Loan ID      | Basis   | Int Rate | Prin Balance                      | From           | To     | Days | Interest           | Principal /Fees    |
|--------------|---------|----------|-----------------------------------|----------------|--------|------|--------------------|--------------------|
| AR0099019001 | 360/360 | 6.050000 | 336,693.60                        | 3/1/22         | 6/1/22 | 90   | \$5,092.49         |                    |
|              |         |          | <b>Performance Discount:</b>      | <b>0.12500</b> |        |      | -\$105.22          |                    |
|              |         |          | <b>Previously Billed, Unpaid:</b> |                |        |      | \$0.00             | \$0.00             |
|              |         |          | <b>Prior Accrual Adjustment:</b>  |                |        |      | \$0.00             |                    |
|              |         |          | <b>Collateral Discount:</b>       |                |        |      | \$0.00             |                    |
|              |         |          | <b>Volume Discount:</b>           |                |        |      | \$0.00             |                    |
|              |         |          | <b>Interest Waivers:</b>          |                |        |      | \$0.00             |                    |
|              |         |          | <b>Overpayments Applied:</b>      |                |        |      | \$0.00             |                    |
|              |         |          | <b>One Time Fee:</b>              |                |        |      |                    | \$0.00             |
|              |         |          | <b>Conversion Fee Due:</b>        |                |        |      |                    | \$0.00             |
|              |         |          | <b>Principal Due:</b>             |                |        |      |                    | <b>\$21,773.88</b> |
|              |         |          | <b>Total Due:</b>                 |                |        |      | <b>\$4,987.27</b>  | <b>\$21,773.88</b> |
| AR0099020001 | 360/360 | 4.500000 | 2,744,246.45                      | 3/1/22         | 6/1/22 | 90   | \$30,872.77        |                    |
|              |         |          | <b>Performance Discount:</b>      | <b>0.00000</b> |        |      | \$0.00             |                    |
|              |         |          | <b>Previously Billed, Unpaid:</b> |                |        |      | \$0.00             | \$0.00             |
|              |         |          | <b>Prior Accrual Adjustment:</b>  |                |        |      | \$0.00             |                    |
|              |         |          | <b>Collateral Discount:</b>       |                |        |      | \$0.00             |                    |
|              |         |          | <b>Volume Discount:</b>           |                |        |      | \$0.00             |                    |
|              |         |          | <b>Interest Waivers:</b>          |                |        |      | \$0.00             |                    |
|              |         |          | <b>Overpayments Applied:</b>      |                |        |      | \$0.00             |                    |
|              |         |          | <b>One Time Fee:</b>              |                |        |      |                    | \$0.00             |
|              |         |          | <b>Conversion Fee Due:</b>        |                |        |      |                    | \$0.00             |
|              |         |          | <b>Principal Due:</b>             |                |        |      |                    | <b>\$62,253.25</b> |
|              |         |          | <b>Total Due:</b>                 |                |        |      | <b>\$30,872.77</b> | <b>\$62,253.25</b> |
| AR0099022011 | 360/360 | 4.300000 | 139,587.45                        | 3/1/22         | 6/1/22 | 90   | \$1,500.57         |                    |





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CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

PREPARATION DATE 5/13/22

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**National Rural Utilities  
Cooperative Finance Corporation**  
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**COOPERATIVE**

CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 3/1/2022 to 6/1/2022  
PREPARATION DATE 5/13/22  
Page 4 of 4

**Interest and Principal Detail**

| Loan ID      | Basis      | Int Rate | Prin Balance                      | From           | To     | Days | Interest          | Principal /Fees |
|--------------|------------|----------|-----------------------------------|----------------|--------|------|-------------------|-----------------|
| AR0099022014 | Actual/365 | 4.550000 | 87,353.28                         | 3/1/22         | 6/1/22 | 92   | \$1,001.81        |                 |
|              |            |          | <b>Performance Discount:</b>      | <b>0.00000</b> |        |      | \$0.00            |                 |
|              |            |          | <b>Previously Billed, Unpaid:</b> |                |        |      | \$0.00            | \$0.00          |
|              |            |          | <b>Prior Accrual Adjustment:</b>  |                |        |      | \$0.00            |                 |
|              |            |          | <b>Collateral Discount:</b>       |                |        |      | \$0.00            |                 |
|              |            |          | <b>Volume Discount:</b>           |                |        |      | \$0.00            |                 |
|              |            |          | <b>Interest Waivers:</b>          |                |        |      | \$0.00            |                 |
|              |            |          | <b>Overpayments Applied:</b>      |                |        |      | \$0.00            |                 |
|              |            |          | <b>One Time Fee:</b>              |                |        |      |                   | \$0.00          |
|              |            |          | <b>Conversion Fee Due:</b>        |                |        |      |                   | \$0.00          |
|              |            |          | <b>Principal Due:</b>             |                |        |      |                   | <b>\$0.00</b>   |
|              |            |          | <b>Total Due:</b>                 |                |        |      | <b>\$1,001.81</b> | <b>\$0.00</b>   |

**Loan Activity**

|              | Date    | Type         | Interest   | Principal/Fees | Principal Balance |
|--------------|---------|--------------|------------|----------------|-------------------|
| AR0099019001 | 2/28/22 | Loan Payment | -5,304.99  | -21,449.46     | 336,693.60        |
| AR0099020001 | 2/28/22 | Loan Payment | -31,565.33 | -61,560.69     | 2,744,246.45      |
| AR0099022011 | 2/28/22 | Loan Payment | -1,990.13  | -45,541.12     | 139,587.45        |
| AR0099022012 | 2/28/22 | Loan Payment | -2,090.87  | 0.00           | 192,719.51        |
| AR0099022013 | 2/28/22 | Loan Payment | -2,202.63  | 0.00           | 200,738.81        |
| AR0099022014 | 2/28/22 | Loan Payment | -980.03    | 0.00           | 87,353.28         |



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**COOPERATIVE**

CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 6/1/2022 to 9/1/2022  
PREPARATION DATE 8/13/22  
Page 1 of 4

**Interest:**

|                           |             |
|---------------------------|-------------|
| Previously Billed, Unpaid | \$0.00      |
| Current Charges           | \$41,332.04 |
| Prior Accrual Adjustment  | \$0.00      |
| Overpayments Applied      | \$0.00      |
| Performance Discount      | \$-98.41    |
| Collateral Discount       | \$0.00      |
| Volume Discount           | \$0.00      |
| Interest Waivers          | \$0.00      |

**Total Interest Due** *237.80* **\$41,233.63**

**Principal:**

|                           |              |
|---------------------------|--------------|
| Previously Billed, Unpaid | \$0.00       |
| Current Charges           | \$131,582.32 |

**Total Principal Due** *224.12* **\$131,582.32**

**Remit This Amount By: 8/31/22 \$172,815.95**

Remit payment to the account of NRUCFC #\*\*\*\*7214 at JP Morgan Chase by ACH (ABA #071000013, Chicago, IL)  
or by wire transfer (ABA #021000021, New York, NY).

Please include in the remarks section of the ACH or wire remittance your 5-character Member ID in the following format:  
MEMBERID=XX999

If you find it necessary to make payment by check, please remit to:

NRUCFC, Attn: Loan Accounting  
20701 Cooperative Way  
Dulles, VA 20166

For questions, please contact Loan Accounting at  
800-424-2954 or CFC\_Loan\_Accounting@nrucfc.coop.  
Participants in ACH AutoPay will have payment automatically  
withdrawn on the invoice due date or the previous business day  
if the due date falls on a weekend or observed federal holiday.

**ENTERED**

**AUG 29 2022**

**W. D.**



**National Rural Utilities  
Cooperative Finance Corporation**

SERVICE | INTEGRITY | EXCELLENCE

20701 Cooperative Way  
Dulles, Virginia 20166  
703-467-1800 | www.nrucfc.coop

**COOPERATIVE**

CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 6/1/2022 to 9/1/2022  
PREPARATION DATE 8/13/22  
Page 2 of 4

**Interest and Principal Detail**

| Loan ID      | Basis   | Int Rate | Prin Balance                      | From           | To     | Days | Interest           | Principal /Fees    |
|--------------|---------|----------|-----------------------------------|----------------|--------|------|--------------------|--------------------|
| AR0099019001 | 360/360 | 6.050000 | 314,919.72                        | 6/1/22         | 9/1/22 | 90   | \$4,763.16         |                    |
|              |         |          | <b>Performance Discount:</b>      | <b>0.12500</b> |        |      | <b>-\$98.41</b>    |                    |
|              |         |          | <b>Previously Billed, Unpaid:</b> |                |        |      | <b>\$0.00</b>      | <b>\$0.00</b>      |
|              |         |          | <b>Prior Accrual Adjustment:</b>  |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>Collateral Discount:</b>       |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>Volume Discount:</b>           |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>Interest Waivers:</b>          |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>Overpayments Applied:</b>      |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>One Time Fee:</b>              |                |        |      |                    | <b>\$0.00</b>      |
|              |         |          | <b>Conversion Fee Due:</b>        |                |        |      |                    | <b>\$0.00</b>      |
|              |         |          | <b>Principal Due:</b>             |                |        |      |                    | <b>\$22,103.21</b> |
|              |         |          | <b>Total Due:</b>                 |                |        |      | <b>\$4,664.75</b>  | <b>\$22,103.21</b> |
| AR0099020001 | 360/360 | 4.500000 | 2,681,993.20                      | 6/1/22         | 9/1/22 | 90   | \$30,172.42        |                    |
|              |         |          | <b>Performance Discount:</b>      | <b>0.00000</b> |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>Previously Billed, Unpaid:</b> |                |        |      | <b>\$0.00</b>      | <b>\$0.00</b>      |
|              |         |          | <b>Prior Accrual Adjustment:</b>  |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>Collateral Discount:</b>       |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>Volume Discount:</b>           |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>Interest Waivers:</b>          |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>Overpayments Applied:</b>      |                |        |      | <b>\$0.00</b>      |                    |
|              |         |          | <b>One Time Fee:</b>              |                |        |      |                    | <b>\$0.00</b>      |
|              |         |          | <b>Conversion Fee Due:</b>        |                |        |      |                    | <b>\$0.00</b>      |
|              |         |          | <b>Principal Due:</b>             |                |        |      |                    | <b>\$62,953.60</b> |
|              |         |          | <b>Total Due:</b>                 |                |        |      | <b>\$30,172.42</b> | <b>\$62,953.60</b> |
| AR0099022011 | 360/360 | 4.300000 | 93,556.77                         | 6/1/22         | 9/1/22 | 90   | \$1,005.74         |                    |



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CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

|                  |                      |
|------------------|----------------------|
| ID               | AR009                |
| PERIOD           | 6/1/2022 to 9/1/2022 |
| PREPARATION DATE | 8/13/22              |

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| Loan ID      | Basis      | Int Rate | Prin Balance | From   | To     | Days | Interest                   | Principal /Fees |             |             |
|--------------|------------|----------|--------------|--------|--------|------|----------------------------|-----------------|-------------|-------------|
| AR0099022012 | Actual/365 | 4.400000 | 192,719.51   | 6/1/22 | 9/1/22 | 92   | Performance Discount:      | 0.000000        | \$0.00      |             |
|              |            |          |              |        |        |      | Previously Billed, Unpaid: | \$0.00          | \$0.00      |             |
|              |            |          |              |        |        |      | Prior Accrual Adjustment:  | \$0.00          |             |             |
|              |            |          |              |        |        |      | Collateral Discount:       | \$0.00          |             |             |
|              |            |          |              |        |        |      | Volume Discount:           | \$0.00          |             |             |
|              |            |          |              |        |        |      | Interest Waivers:          | \$0.00          |             |             |
|              |            |          |              |        |        |      | Overpayments Applied:      | \$0.00          |             |             |
|              |            |          |              |        |        |      | One Time Fee:              |                 | \$0.00      |             |
|              |            |          |              |        |        |      | Conversion Fee Due:        |                 | \$0.00      |             |
|              |            |          |              |        |        |      | Principal Due:             |                 | \$46,525.51 |             |
|              |            |          |              |        |        |      | Total Due:                 |                 | \$46,525.51 |             |
|              |            |          |              |        |        |      |                            |                 | \$1,005.74  | \$46,525.51 |
|              |            |          |              |        |        |      |                            |                 | \$2,137.34  |             |
| AR0099022012 | Actual/365 | 4.400000 | 192,719.51   | 6/1/22 | 9/1/22 | 92   | Performance Discount:      | 0.000000        | \$0.00      |             |
|              |            |          |              |        |        |      | Previously Billed, Unpaid: | \$0.00          | \$0.00      |             |
|              |            |          |              |        |        |      | Prior Accrual Adjustment:  | \$0.00          |             |             |
|              |            |          |              |        |        |      | Collateral Discount:       | \$0.00          |             |             |
|              |            |          |              |        |        |      | Volume Discount:           | \$0.00          |             |             |
|              |            |          |              |        |        |      | Interest Waivers:          | \$0.00          |             |             |
|              |            |          |              |        |        |      | Overpayments Applied:      | \$0.00          |             |             |
|              |            |          |              |        |        |      | One Time Fee:              |                 | \$0.00      |             |
|              |            |          |              |        |        |      | Conversion Fee Due:        |                 | \$0.00      |             |
|              |            |          |              |        |        |      | Principal Due:             |                 | \$0.00      |             |
|              |            |          |              |        |        |      | Total Due:                 |                 | \$0.00      |             |
|              |            |          |              |        |        |      |                            |                 | \$2,137.34  | \$0.00      |
|              |            |          |              |        |        |      |                            |                 | \$2,137.34  |             |
| AR0099022013 | Actual/365 | 4.450000 | 200,738.81   | 6/1/22 | 9/1/22 | 92   | Performance Discount:      | 0.000000        | \$0.00      |             |
|              |            |          |              |        |        |      | Previously Billed, Unpaid: | \$0.00          | \$0.00      |             |
|              |            |          |              |        |        |      | Prior Accrual Adjustment:  | \$0.00          |             |             |
|              |            |          |              |        |        |      | Collateral Discount:       | \$0.00          |             |             |
|              |            |          |              |        |        |      | Volume Discount:           | \$0.00          |             |             |
|              |            |          |              |        |        |      | Interest Waivers:          | \$0.00          |             |             |
|              |            |          |              |        |        |      | Overpayments Applied:      | \$0.00          |             |             |
|              |            |          |              |        |        |      | One Time Fee:              |                 | \$0.00      |             |
|              |            |          |              |        |        |      | Conversion Fee Due:        |                 | \$0.00      |             |
|              |            |          |              |        |        |      | Principal Due:             |                 | \$0.00      |             |
|              |            |          |              |        |        |      | Total Due:                 |                 | \$0.00      |             |
|              |            |          |              |        |        |      |                            |                 | \$2,251.57  | \$0.00      |
|              |            |          |              |        |        |      |                            |                 | \$2,251.57  |             |



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**COOPERATIVE**

CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 6/1/2022 to 9/1/2022  
PREPARATION DATE 8/13/22  
Page 4 of 4

**Interest and Principal Detail**

| Loan ID      | Basis      | Int Rate | Prin Balance                      | From           | To     | Days | Interest          | Principal /Fees |
|--------------|------------|----------|-----------------------------------|----------------|--------|------|-------------------|-----------------|
| AR0099022014 | Actual/365 | 4.550000 | 87,353.28                         | 6/1/22         | 9/1/22 | 92   | \$1,001.81        |                 |
|              |            |          | <b>Performance Discount:</b>      | <b>0.00000</b> |        |      | \$0.00            |                 |
|              |            |          | <b>Previously Billed, Unpaid:</b> |                |        |      | \$0.00            | \$0.00          |
|              |            |          | <b>Prior Accrual Adjustment:</b>  |                |        |      | \$0.00            |                 |
|              |            |          | <b>Collateral Discount:</b>       |                |        |      | \$0.00            |                 |
|              |            |          | <b>Volume Discount:</b>           |                |        |      | \$0.00            |                 |
|              |            |          | <b>Interest Waivers:</b>          |                |        |      | \$0.00            |                 |
|              |            |          | <b>Overpayments Applied:</b>      |                |        |      | \$0.00            |                 |
|              |            |          | <b>One Time Fee:</b>              |                |        |      |                   | \$0.00          |
|              |            |          | <b>Conversion Fee Due:</b>        |                |        |      |                   | \$0.00          |
|              |            |          | <b>Principal Due:</b>             |                |        |      |                   | <b>\$0.00</b>   |
|              |            |          | <b>Total Due:</b>                 |                |        |      | <b>\$1,001.81</b> | <b>\$0.00</b>   |

**Loan Activity**

|              | Date    | Type         | Interest   | Principal/Fees | Principal Balance |
|--------------|---------|--------------|------------|----------------|-------------------|
| AR0099019001 | 5/31/22 | Loan Payment | -4,987.27  | -21,773.88     | 314,919.72        |
| AR0099020001 | 5/31/22 | Loan Payment | -30,872.77 | -62,253.25     | 2,681,993.20      |
| AR0099022011 | 5/31/22 | Loan Payment | -1,500.57  | -46,030.68     | 93,556.77         |
| AR0099022012 | 5/31/22 | Loan Payment | -2,137.34  | 0.00           | 192,719.51        |
| AR0099022013 | 5/31/22 | Loan Payment | -2,251.57  | 0.00           | 200,738.81        |
| AR0099022014 | 5/31/22 | Loan Payment | -1,001.81  | 0.00           | 87,353.28         |



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**COOPERATIVE**

CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 9/1/2022 to 12/1/2022  
PREPARATION DATE 11/13/22  
Page 1 of 4

**Interest:**

|                           |             |
|---------------------------|-------------|
| Previously Billed, Unpaid | \$0.00      |
| Current Charges           | \$39,725.15 |
| Prior Accrual Adjustment  | \$0.00      |
| Overpayments Applied      | \$0.00      |
| Performance Discount      | \$-91.51    |
| Collateral Discount       | \$0.00      |
| Volume Discount           | \$0.00      |
| Interest Waivers          | \$0.00      |

**Total Interest Due** *237.20* **\$39,633.64**

**Principal:**

|                           |              |
|---------------------------|--------------|
| Previously Billed, Unpaid | \$0.00       |
| Current Charges           | \$133,130.60 |

**Total Principal Due** *224.12* **\$133,130.60**

**Remit This Amount By: 11/30/22 \$172,764.24**

Remit payment to the account of NRUCFC #\*\*\*\*7214 at JP Morgan Chase by ACH (ABA #071000013, Chicago, IL)  
or by wire transfer (ABA #021000021, New York, NY).

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if the due date falls on a weekend or observed federal holiday.

**ENTERED**

**NOV 30 2022**

**W. D.**



**National Rural Utilities  
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CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

ID AR009  
PERIOD 9/1/2022 to 12/1/2022  
PREPARATION DATE 11/13/22  
Page 2 of 4

**Interest and Principal Detail**

| Loan ID      | Basis   | Int Rate | Prin Balance                      | From           | To       | Days | Interest           | Principal /Fees    |
|--------------|---------|----------|-----------------------------------|----------------|----------|------|--------------------|--------------------|
| AR0099019001 | 360/360 | 6.050000 | 292,816.51                        | 9/1/22         | 12/1/22  | 90   | \$4,428.85         |                    |
|              |         |          | <b>Performance Discount:</b>      | <b>0.12500</b> |          |      | -\$91.51           |                    |
|              |         |          | <b>Previously Billed, Unpaid:</b> |                |          |      | \$0.00             | \$0.00             |
|              |         |          | <b>Prior Accrual Adjustment:</b>  |                |          |      | \$0.00             |                    |
|              |         |          | <b>Collateral Discount:</b>       |                |          |      | \$0.00             |                    |
|              |         |          | <b>Volume Discount:</b>           |                |          |      | \$0.00             |                    |
|              |         |          | <b>Interest Waivers:</b>          |                |          |      | \$0.00             |                    |
|              |         |          | <b>Overpayments Applied:</b>      |                |          |      | \$0.00             |                    |
|              |         |          | <b>One Time Fee:</b>              |                |          |      |                    | \$0.00             |
|              |         |          | <b>Conversion Fee Due:</b>        |                |          |      |                    | \$0.00             |
|              |         |          | <b>Principal Due:</b>             |                |          |      |                    | <b>\$22,437.52</b> |
|              |         |          | <b>Total Due:</b>                 |                |          |      | <b>\$4,337.34</b>  | <b>\$22,437.52</b> |
| AR0099020001 | 360/360 | 4.500000 | 2,619,039.60                      | 9/1/22         | 12/1/22  | 90   | \$29,464.20        |                    |
|              |         |          | <b>Performance Discount:</b>      | <b>0.00000</b> |          |      | \$0.00             |                    |
|              |         |          | <b>Previously Billed, Unpaid:</b> |                |          |      | \$0.00             | \$0.00             |
|              |         |          | <b>Prior Accrual Adjustment:</b>  |                |          |      | \$0.00             |                    |
|              |         |          | <b>Collateral Discount:</b>       |                |          |      | \$0.00             |                    |
|              |         |          | <b>Volume Discount:</b>           |                |          |      | \$0.00             |                    |
|              |         |          | <b>Interest Waivers:</b>          |                |          |      | \$0.00             |                    |
|              |         |          | <b>Overpayments Applied:</b>      |                |          |      | \$0.00             |                    |
|              |         |          | <b>One Time Fee:</b>              |                |          |      |                    | \$0.00             |
|              |         |          | <b>Conversion Fee Due:</b>        |                |          |      |                    | \$0.00             |
|              |         |          | <b>Principal Due:</b>             |                |          |      |                    | <b>\$63,661.82</b> |
|              |         |          | <b>Total Due:</b>                 |                |          |      | <b>\$29,464.20</b> | <b>\$63,661.82</b> |
| AR0099022011 | 360/360 | 4.300000 | 47,031.26                         | 9/1/22         | 11/30/22 | 89   | \$499.97           |                    |





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CRAIGHEAD ELECTRIC COOPERATIVE CORP.  
PO BOX 7503  
JONESBORO, AR 72403-7503

|                  |                        |
|------------------|------------------------|
| ID               | AR009                  |
| PERIOD           | 9/1/2022 to 11/30/2022 |
| PREPARATION DATE | 11/13/22               |
| Page 3 of 4      |                        |

| Loan ID      | Basis      | Int Rate | Prin Balance | From   | To      | Days | Interest                   | Principal /Fees |        |             |
|--------------|------------|----------|--------------|--------|---------|------|----------------------------|-----------------|--------|-------------|
| AR0099022012 | Actual/365 | 4.400000 | 192,719.51   | 9/1/22 | 12/1/22 | 91   | Performance Discount:      | 0.00000         | \$0.00 |             |
|              |            |          |              |        |         |      | Previously Billed, Unpaid: | \$0.00          | \$0.00 |             |
|              |            |          |              |        |         |      | Prior Accrual Adjustment:  | \$0.00          |        |             |
|              |            |          |              |        |         |      | Collateral Discount:       | \$0.00          |        |             |
|              |            |          |              |        |         |      | Volume Discount:           | \$0.00          |        |             |
|              |            |          |              |        |         |      | Interest Waivers:          | \$0.00          |        |             |
|              |            |          |              |        |         |      | Overpayments Applied:      | \$0.00          |        |             |
|              |            |          |              |        |         |      | One Time Fee:              |                 |        | \$0.00      |
|              |            |          |              |        |         |      | Conversion Fee Due:        |                 |        | \$0.00      |
|              |            |          |              |        |         |      | Principal Due:             |                 |        | \$47,031.26 |
|              |            |          |              |        |         |      | Total Due:                 |                 |        | \$47,031.26 |
|              |            |          |              |        |         |      |                            | \$499.97        |        |             |
|              |            |          |              |        |         |      |                            | \$2,114.11      |        |             |
| AR0099022013 | Actual/365 | 4.450000 | 200,738.81   | 9/1/22 | 12/1/22 | 91   | Performance Discount:      | 0.00000         | \$0.00 |             |
|              |            |          |              |        |         |      | Previously Billed, Unpaid: | \$0.00          | \$0.00 |             |
|              |            |          |              |        |         |      | Prior Accrual Adjustment:  | \$0.00          |        |             |
|              |            |          |              |        |         |      | Collateral Discount:       | \$0.00          |        |             |
|              |            |          |              |        |         |      | Volume Discount:           | \$0.00          |        |             |
|              |            |          |              |        |         |      | Interest Waivers:          | \$0.00          |        |             |
|              |            |          |              |        |         |      | Overpayments Applied:      | \$0.00          |        |             |
|              |            |          |              |        |         |      | One Time Fee:              |                 |        | \$0.00      |
|              |            |          |              |        |         |      | Conversion Fee Due:        |                 |        | \$0.00      |
|              |            |          |              |        |         |      | Principal Due:             |                 |        | \$0.00      |
|              |            |          |              |        |         |      | Total Due:                 |                 |        | \$0.00      |
|              |            |          |              |        |         |      |                            | \$2,114.11      |        |             |
|              |            |          |              |        |         |      |                            | \$2,227.10      |        |             |
| AR0099022013 | Actual/365 | 4.450000 | 200,738.81   | 9/1/22 | 12/1/22 | 91   | Performance Discount:      | 0.00000         | \$0.00 |             |
|              |            |          |              |        |         |      | Previously Billed, Unpaid: | \$0.00          | \$0.00 |             |
|              |            |          |              |        |         |      | Prior Accrual Adjustment:  | \$0.00          |        |             |
|              |            |          |              |        |         |      | Collateral Discount:       | \$0.00          |        |             |
|              |            |          |              |        |         |      | Volume Discount:           | \$0.00          |        |             |
|              |            |          |              |        |         |      | Interest Waivers:          | \$0.00          |        |             |
|              |            |          |              |        |         |      | Overpayments Applied:      | \$0.00          |        |             |
|              |            |          |              |        |         |      | One Time Fee:              |                 |        | \$0.00      |
|              |            |          |              |        |         |      | Conversion Fee Due:        |                 |        | \$0.00      |
|              |            |          |              |        |         |      | Principal Due:             |                 |        | \$0.00      |
|              |            |          |              |        |         |      | Total Due:                 |                 |        | \$0.00      |
|              |            |          |              |        |         |      |                            | \$2,227.10      |        |             |
|              |            |          |              |        |         |      |                            | \$2,227.10      |        |             |



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**COOPERATIVE**

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**PO BOX 7503**  
**JONESBORO, AR 72403-7503**

ID AR009  
PERIOD 9/1/2022 to 12/1/2022  
PREPARATION DATE 11/13/22  
Page 4 of 4

**Interest and Principal Detail**

| Loan ID      | Basis      | Int Rate | Prin Balance                      | From           | To      | Days | Interest        | Principal /Fees |
|--------------|------------|----------|-----------------------------------|----------------|---------|------|-----------------|-----------------|
| AR0099022014 | Actual/365 | 4.550000 | 87,353.28                         | 9/1/22         | 12/1/22 | 91   | \$990.92        |                 |
|              |            |          | <b>Performance Discount:</b>      | <b>0.00000</b> |         |      | \$0.00          |                 |
|              |            |          | <b>Previously Billed, Unpaid:</b> |                |         |      | \$0.00          | \$0.00          |
|              |            |          | <b>Prior Accrual Adjustment:</b>  |                |         |      | \$0.00          |                 |
|              |            |          | <b>Collateral Discount:</b>       |                |         |      | \$0.00          |                 |
|              |            |          | <b>Volume Discount:</b>           |                |         |      | \$0.00          |                 |
|              |            |          | <b>Interest Waivers:</b>          |                |         |      | \$0.00          |                 |
|              |            |          | <b>Overpayments Applied:</b>      |                |         |      | \$0.00          |                 |
|              |            |          | <b>One Time Fee:</b>              |                |         |      |                 | \$0.00          |
|              |            |          | <b>Conversion Fee Due:</b>        |                |         |      |                 | \$0.00          |
|              |            |          | <b>Principal Due:</b>             |                |         |      |                 | <b>\$0.00</b>   |
|              |            |          | <b>Total Due:</b>                 |                |         |      | <b>\$990.92</b> | <b>\$0.00</b>   |

**Loan Activity**

|              | Date    | Type         | Interest   | Principal/Fees | Principal Balance |
|--------------|---------|--------------|------------|----------------|-------------------|
| AR0099019001 | 8/31/22 | Loan Payment | -4,664.75  | -22,103.21     | 292,816.51        |
| AR0099020001 | 8/31/22 | Loan Payment | -30,172.42 | -62,953.60     | 2,619,039.60      |
| AR0099022011 | 8/31/22 | Loan Payment | -1,005.74  | -46,525.51     | 47,031.26         |
| AR0099022012 | 8/31/22 | Loan Payment | -2,137.34  | 0.00           | 192,719.51        |
| AR0099022013 | 8/31/22 | Loan Payment | -2,251.57  | 0.00           | 200,738.81        |
| AR0099022014 | 8/31/22 | Loan Payment | -1,001.81  | 0.00           | 87,353.28         |

**BILLING OF INTEREST AND PRINCIPAL DUE**

050009

03/31/2022

\$1,278,362.89

Page 1 of 2

REFERENCE

DATE DUE

\* NET TOTAL DUE

NUMBER

**CRAIGHEAD ELEC COOP CORP  
P O BOX 7503  
JONESBORO, AR 72403-7503**

**QUESTIONS ABOUT THIS BILLING SHOULD BE DIRECTED TO:**

USDA / RURAL DEVELOPMENT  
TELEPHONE AND ELECTRIC SERVICES BRANCH  
FC - 1314  
4300 Goodfellow Blvd.  
ST. LOUIS, MISSOURI 63120-1703  
VOICE: (314) 457-4049  
EMAIL: RD.NFAOC.TESB@USDA.GOV

**REMITTANCE INSTRUCTIONS**

**FEDWIRE BANK ROUTING**  
ROUTING TRANSIT NO. 021030004 TREAS NYC  
ACCOUNT (ALC) 12200408  
**CUSTOMER INITIATED PAYMENTS (CIP)**  
Go to: <https://rdupclp.sc.egov.usda.gov> and follow on-line information.  
Your payments must be scheduled by 8:00P.M. Eastern Time the  
business day before it is due.  
For questions about CIP contact the Cash Management Branch (CMB) at  
(314) 457-4023.

**SUMMARY LIST OF BILLING**

| <u>Program</u>   | <u>Total Amount Due</u> | <u>Overdue Amount</u> |
|--|-------------------------|-----------------------|
| Federal Financing Bank   | \$1,278,362.89          | \$0.00                |
| <b>GRAND TOTAL DUE</b>   | <b>\$1,278,362.89</b>   |                       |
| <b>PROJECTED EARNED INTEREST CREDIT</b>                            | <b>(\$0.00)</b>         |                       |
| <b>NET TOTAL DUE</b>   | <b>\$1,278,362.89</b>   |                       |
| <b><u>Projected Cushion of Credit Balance through Due Date</u></b> |                         |                       |
| Cushion of Credit Balance  | \$0.00                  |                       |
| Projected Earned Interest  | \$0.00                  |                       |
| Total Projected Cushion of Credit Available                        | \$0.00                  |                       |

\* Per Regulation 7 CFR 1785.67 Net Total Due reflects the Grand Total Due less Projected Earned Interest Credit on Cushion of Credit up to the amount of the Grand Total Due.  
Projected Earned Interest amount is subject to change due to Cushion of Credit activity after bill generation.

\*\*Overdue amounts are included in the "Total Amount Due" for the program.

**BILLING OF INTEREST AND PRINCIPAL DUE**

|               |                   |                       |
|---------------|-------------------|-----------------------|
| <b>050009</b> | <b>03/31/2022</b> | <b>\$1,278,362.89</b> |
|---------------|-------------------|-----------------------|

REFERENCE  
NUMBER

DATE DUE

NET TOTAL DUE

**CRAIGHEAD ELEC COOP CORP  
P O BOX 7503  
JONESBORO, AR 72403-7503**

**DETAILED LIST OF BILLING**

**PROGRAM: Federal  
Financing Bank**

**TOTAL DUE = \$1,278,362.89**

| Acct No       | Note<br>Desg | Outstanding<br>Principal | Principal<br>Due    | Current<br>Interest | Other<br>Billing Item | Other<br>Amount Due | Payment<br>Due        |
|---------------|--------------|--------------------------|---------------------|---------------------|-----------------------|---------------------|-----------------------|
| FFB-2-2       | AX8          | \$4,737,956.02           | \$36,164.11         | \$37,979.07         | Note Section 9 Fee    | \$1,411.65          | \$75,554.83           |
| FFB-2-3       | AX8          | \$7,148,589.93           | \$66,155.35         | \$66,827.37         | Note Section 9 Fee    | \$2,129.89          | \$135,112.61          |
| FFB-3-1       | AY8          | \$5,274,316.77           | \$41,332.43         | \$32,661.17         | Note Section 9 Fee    | \$1,571.46          | \$75,565.06           |
| FFB-3-2       | AY8          | \$5,750,839.17           | \$46,803.72         | \$30,924.07         | Note Section 9 Fee    | \$1,713.43          | \$79,441.22           |
| FFB-3-3       | AY8          | \$4,121,944.41           | \$31,313.17         | \$28,285.91         | Note Section 9 Fee    | \$1,228.11          | \$60,827.19           |
| FFB-3-4       | AY8          | \$809,796.85             | \$6,298.45          | \$5,145.92          | Note Section 9 Fee    | \$241.28            | \$11,685.65           |
| FFB-4-1       | AZ8          | \$16,123,355.89          | \$108,407.06        | \$72,096.58         | Note Section 9 Fee    | \$4,803.88          | \$185,307.52          |
| FFB-4-2       | AZ8          | \$12,479,389.20          | \$76,056.97         | \$77,605.73         | Note Section 9 Fee    | \$3,718.17          | \$157,380.87          |
| FFB-4-3       | AZ8          | \$205,032.11             | \$1,380.59          | \$911.44            | Note Section 9 Fee    | \$61.09             | \$2,353.12            |
| FFB-6-1       | BA48         | \$24,110,913.13          | \$138,558.49        | \$120,341.86        | Note Section 9 Fee    | \$7,183.73          | \$266,084.08          |
| FFB-7-1       | BB48         | \$38,000,000.00          | \$0.00              | \$110,230.19        | Note Section 9 Fee    | \$11,321.92         | \$121,552.11          |
| FFB-7-2       | BB48         | \$20,000,000.00          | \$0.00              | \$101,539.73        | Note Section 9 Fee    | \$5,958.90          | \$107,498.63          |
| <b>TOTALS</b> |              | <b>\$138,762,133.48</b>  | <b>\$552,470.34</b> | <b>\$684,549.04</b> |                       | <b>\$41,343.51</b>  | <b>\$1,278,362.89</b> |

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*Recurring  
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⑥ Pd 6/23 for 6/30

UPS433080  
Conf. #

# BILLING OF INTEREST AND PRINCIPAL DUE

050009

06/30/2022

\$1,289,854.56

Page 1 of 2

REFERENCE

DATE DUE

\* NET TOTAL DUE

NUMBER

CRAIGHEAD ELEC COOP CORP  
P O BOX 7503  
JONESBORO, AR 72403-7503

## QUESTIONS ABOUT THIS BILLING SHOULD BE DIRECTED TO:

USDA / RURAL DEVELOPMENT  
TELEPHONE AND ELECTRIC SERVICES BRANCH  
FC - 1314  
4300 Goodfellow Blvd.  
ST. LOUIS, MISSOURI 63120-1703  
VOICE: (314) 457-4049  
EMAIL: RD.NFAOC.TESB@USDA.GOV

## REMITTANCE INSTRUCTIONS

FEDWIRE BANK ROUTING  
ROUTING TRANSIT NO. 021030004 TREAS NYC  
ACCOUNT (ALC) 12200408  
CUSTOMER INITIATED PAYMENTS (CIP)  
Go to: <https://rdupcip.sc.egov.usda.gov> and follow on-line information.  
Your payments must be scheduled by 8:00P.M. Eastern Time the business day before it is due.  
For questions about CIP contact the Cash Management Branch (CMB) at (314) 457-4023.

## SUMMARY LIST OF BILLING

| <u>Program</u>   | <u>Total Amount Due</u> | <u>Overdue Amount</u> |
|--|-------------------------|-----------------------|
| Federal Financing Bank   | \$1,289,854.56          | \$26.42**             |
| <b>GRAND TOTAL DUE</b>   | <b>\$1,289,854.56</b>   |                       |
| <b>PROJECTED EARNED INTEREST CREDIT</b>                            | <b>(\$0.00)</b>         |                       |
| <b>NET TOTAL DUE</b>   | <b>\$1,289,854.56</b>   |                       |
| <b><u>Projected Cushion of Credit Balance through Due Date</u></b> |                         |                       |
| Cushion of Credit Balance  | \$0.00                  |                       |
| Projected Earned Interest  | \$0.00                  |                       |
| Total Projected Cushion of Credit Available                        | \$0.00                  |                       |

\* Per Regulation 7 CFR 1785.67 Net Total Due reflects the Grand Total Due less Projected Earned Interest Credit on Cushion of Credit up to the amount of the Grand Total Due.  
Projected Earned Interest amount is subject to change due to Cushion of Credit activity after bill generation.

\*\*Overdue amounts are included in the "Total Amount Due" for the program.

RLS8717

**BILLING OF INTEREST AND PRINCIPAL DUE**

050009

06/30/2022

\$1,289,854.56

Page 2 of 2

REFERENCE  
NUMBER

DATE DUE

NET TOTAL DUE

CRAIGHEAD ELEC COOP CORP  
P O BOX 7503  
JONESBORO, AR 72403-7503

**DETAILED LIST OF BILLING**

**PROGRAM: Federal  
Financing Bank**

**TOTAL DUE = \$1,289,854.56**

| Acct No       | Note<br>Desc | Outstanding<br>Principal | Principal<br>Due | Current<br>Interest | Other<br>Billing Item | Other<br>Amount Due | Payment<br>Due |
|---------------|--------------|--------------------------|------------------|---------------------|-----------------------|---------------------|----------------|
| FFB-2-2       | AX8          | \$4,701,791.91           | \$34,721.17      | \$39,422.01         | Note Section 9 Fee    | \$1,465.28          | \$75,608.46    |
| FFB-2-3       | AX8          | \$7,082,434.58           | \$63,729.70      | \$69,253.02         | Note Section 9 Fee    | \$2,207.20          | \$135,189.92   |
| FFB-3-1       | AY8          | \$5,232,984.34           | \$40,098.49      | \$33,895.11         | Note Section 9 Fee    | \$1,630.83          | \$75,624.43    |
| FFB-3-2       | AY8          | \$5,704,035.45           | \$45,645.17      | \$32,082.62         | Note Section 9 Fee    | \$1,777.63          | \$79,505.42    |
| FFB-3-3       | AY8          | \$4,090,631.24           | \$30,237.43      | \$29,361.65         | Note Section 9 Fee    | \$1,274.82          | \$60,873.90    |
| FFB-3-4       | AY8          | \$803,498.40             | \$6,103.73       | \$5,340.64          | Note Section 9 Fee    | \$250.41            | \$11,694.78    |
| FFB-4-1       | AZ8          | \$16,014,948.83          | \$105,599.31     | \$74,904.33         | Note Section 9 Fee    | \$4,990.96          | \$185,494.60   |
| FFB-4-2       | AZ8          | \$12,403,332.23          | \$72,983.61      | \$80,679.09         | Note Section 9 Fee    | \$3,891.84          | \$157,554.54   |
| FFB-4-3       | AZ8          | \$203,651.52             | \$1,345.11       | \$946.92            | Note Section 9 Fee    | \$63.47             | \$2,355.50     |
| FFB-6-1       | BA48         | \$23,972,354.64          | \$133,748.90     | \$125,151.45        | Note Section 9 Fee    | \$7,470.84          | \$266,371.19   |
| FFB-7-1       | BB48         | \$38,000,000.00          | \$0.00           | \$115,298.25        | Note Section 9 Fee    | \$11,842.47         | \$127,140.72   |
| FFB-7-2       | BB48         | \$20,000,000.00          | \$0.00           | \$106,208.22        | Note Section 9 Fee    | \$6,232.88          | \$112,441.10   |
| <b>TOTALS</b> |              | \$138,209,663.14         | \$534,212.62     | \$712,543.31        |                       | \$43,098.63         | \$1,289,854.56 |

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## BILLING OF INTEREST AND PRINCIPAL DUE

050009

09/30/2022

\$1,636,598.02

Page 1 of 2

REFERENCE  
NUMBER

DATE DUE

\* NET TOTAL DUE

CRAIGHEAD ELEC COOP CORP  
P O BOX 7503  
JONESBORO, AR 72403-7503

## QUESTIONS ABOUT THIS BILLING SHOULD BE DIRECTED TO:

USDA / RURAL DEVELOPMENT  
TELEPHONE AND ELECTRIC SERVICES BRANCH  
FC - 1314  
4300 Goodfellow Blvd.  
ST. LOUIS, MISSOURI 63120-1703  
VOICE (314) 457-4049  
EMAIL: RD.NFAOC.TESB@STL.USDA.GOV

## REMITTANCE INSTRUCTIONS

FEDWIRE BANK ROUTING  
ROUTING TRANSIT NO. 021030004 TREAS NYC  
ACCOUNT (ALC) 12200408

## CUSTOMER INITIATED PAYMENTS (CIP)

Go to: <https://rdupclp.sc.egov.usda.gov> and follow on-line information.  
Your payments must be scheduled by 8:00 P.M. Eastern Time the business day before it is due.

For questions about CIP contact the Cash Management Branch (CMB) at (314) 457-4023.

## SUMMARY LIST OF BILLING

| <u>Program</u>                          |    | <u>Total Amount Due</u> | <u>Overdue Amount</u> |
|---|----|-------------------------|-----------------------|
| Federal Financing Bank                  | \$ | 1,636,598.02            |                       |
| <br><b>GRAND TOTAL DUE</b>              | \$ | 1,636,598.02            |                       |
| <b>PROJECTED EARNED INTEREST CREDIT</b> | \$ | 0.00                    |                       |
| <b>NET TOTAL DUE</b>                    | \$ | 1,636,598.02            |                       |

Projected Cushion of Credit Balance through Due Date

|   |    |     |
|---|----|-----|
| Cushion of Credit Balance                   | \$ | .00 |
| Projected Earned Interest                   | \$ | .00 |
| Total Projected Cushion of Credit Available | \$ | .00 |

\* Per Regulation 7 CFR 1785.67 Net Total Due reflects the Grand Total Due less Projected Earned Interest Credit on Cushion of Credit up to the amount of the Grand Total Due.

Projected Earned Interest amount is subject to change due to Cushion of Credit activity after bill generation.

\*\* Overdue amounts are included in the "Total Amount Due" for the program.

**BILLING OF INTEREST AND PRINCIPAL DUE**

050009

09/30/2022

\$1,636,598.02

REFERENCE  
NUMBER

DATE DUE

NET TOTAL DUE

Page 2 of 2

CRAIGHEAD ELEC COOP CORP  
P O BOX 7503  
JONESBORO, AR 72403-7503

**DETAILED LIST OF BILLING**

**PROGRAM: Federal Financing Bank**

**TOTAL DUE =\$1,636,598.02**

| Acct No       | Note<br>Desg | Outstanding<br>Principal | Principal<br>Due    | Current<br>Interest | Other<br>Billing Item | Other<br>Amount Due | Payment<br>Due        |
|---------------|--------------|--------------------------|---------------------|---------------------|-----------------------|---------------------|-----------------------|
| FFB-2-2       | AX8          | \$4,667,070.74           | \$34,582.28         | \$39,560.90         | Note Section 9 Fee    | \$1,470.45          | \$75,613.63           |
| FFB-2-3       | AX8          | \$7,018,704.88           | \$63,598.69         | \$69,384.03         | Note Section 9 Fee    | \$2,211.37          | \$135,194.09          |
| FFB-3-1       | AY8          | \$5,192,885.85           | \$39,988.59         | \$34,005.01         | Note Section 9 Fee    | \$1,636.11          | \$75,629.71           |
| FFB-3-2       | AY8          | \$5,658,390.28           | \$45,552.17         | \$32,175.62         | Note Section 9 Fee    | \$1,782.78          | \$79,510.57           |
| FFB-3-3       | AY8          | \$4,060,393.81           | \$30,134.19         | \$29,464.89         | Note Section 9 Fee    | \$1,279.30          | \$60,878.38           |
| FFB-3-4       | AY8          | \$797,394.67             | \$6,086.05          | \$5,358.32          | Note Section 9 Fee    | \$251.23            | \$11,695.60           |
| FFB-4-1       | AZ8          | \$15,909,349.52          | \$105,275.52        | \$75,228.12         | Note Section 9 Fee    | \$5,012.53          | \$185,516.17          |
| FFB-4-2       | AZ8          | \$12,330,348.62          | \$72,576.98         | \$81,085.72         | Note Section 9 Fee    | \$3,884.90          | \$157,547.60          |
| FFB-4-3       | AZ8          | \$202,306.41             | \$1,341.02          | \$951.01            | Note Section 9 Fee    | \$63.74             | \$2,355.77            |
| FFB-6-1       | BA48         | \$23,838,605.74          | \$133,079.54        | \$125,820.81        | Note Section 9 Fee    | \$7,510.79          | \$266,411.14          |
| FFB-7-1       | BB48         | \$38,000,000.00          | \$237,805.02        | \$116,565.26        | Note Section 9 Fee    | \$11,972.60         | \$366,342.88          |
| FFB-7-2       | BB48         | \$20,000,000.00          | \$106,225.77        | \$107,375.34        | Note Section 9 Fee    | \$6,301.37          | \$219,902.48          |
| <b>TOTALS</b> |              | <b>\$137,675,450.52</b>  | <b>\$876,245.82</b> | <b>\$716,975.03</b> |                       | <b>\$43,377.17</b>  | <b>\$1,636,598.02</b> |

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W. D.



**BILLING OF INTEREST AND PRINCIPAL DUE**

050009

01/03/2023

\$1,784,498.19

Page 1 of 2

REFERENCE  
NUMBER

DATE DUE

\* NET TOTAL DUE

**CRAIGHEAD ELEC COOP CORP  
P O BOX 7503  
JONESBORO, AR 72403-7503**

**QUESTIONS ABOUT THIS BILLING SHOULD BE DIRECTED TO:**

USDA / RURAL DEVELOPMENT  
TELEPHONE AND ELECTRIC SERVICES BRANCH  
FC - 1314  
4300 Goodfellow Blvd.  
ST. LOUIS, MISSOURI 63120-1703  
VOICE (314) 457-4049  
EMAIL: RD.NFAOC.TESB@STL.USDA.GOV

**REMITTANCE INSTRUCTIONS**

**FEDWIRE BANK ROUTING**  
ROUTING TRANSIT NO. 021030004 TREAS NYC  
ACCOUNT (ALC) 12200408

**CUSTOMER INITIATED PAYMENTS (CIP)**

Go to: <https://rdupcip.sc.egov.usda.gov> and follow on-line information.  
Your payments must be scheduled by 8:00 P.M. Eastern Time the business day before it is due.  
For questions about CIP contact the Cash Management Branch (CMB) at (314) 457-4023.

**SUMMARY LIST OF BILLING**

| <u>Program</u>                          | <u>Total Amount Due</u> | <u>Overdue Amount</u> |
|---|-------------------------|-----------------------|
| Federal Financing Bank                  | \$ 1,784,498.19         | \$ 872.12**           |
| <b>GRAND TOTAL DUE</b>                  | \$ 1,784,498.19         |                       |
| <b>PROJECTED EARNED INTEREST CREDIT</b> | \$ 0.00                 |                       |
| <b>NET TOTAL DUE</b>                    | \$ 1,784,498.19         |                       |

**Projected Cushion of Credit Balance through Due Date**

|   |        |
|---|--------|
| Cushion of Credit Balance                   | \$ .00 |
| Projected Earned Interest                   | \$ .00 |
| Total Projected Cushion of Credit Available | \$ .00 |

\* Per Regulation 7 CFR 1785.67 Net Total Due reflects the Grand Total Due less Projected Earned Interest Credit on Cushion of Credit up to the amount of the Grand Total Due.

Projected Earned Interest amount is subject to change due to Cushion of Credit activity after bill generation.

\*\* Overdue amounts are included in the " Total Amount Due" for the program.

## BILLING OF INTEREST AND PRINCIPAL DUE

050009

01/03/2023

\$1,784,498.19

REFERENCE  
NUMBER

DATE DUE

NET TOTAL DUE

Page 2 of 2

CRAIGHEAD ELEC COOP CORP  
P O BOX 7503  
JONESBORO, AR 72403-7503

## DETAILED LIST OF BILLING

## PROGRAM: Federal Financing Bank

TOTAL DUE =\$1,784,498.19

| Acct No       | Note<br>Desg | Outstanding<br>Principal | Principal<br>Due    | Current<br>Interest | Other<br>Billing Item | Other<br>Amount Due | Payment<br>Due        |
|---------------|--------------|--------------------------|---------------------|---------------------|-----------------------|---------------------|-----------------------|
| FFB-2-2       | AX8          | \$4,632,488.46           | \$33,594.95         | \$40,548.23         | Note Section 9 Fee    | \$1,507.15          | \$75,650.33           |
| FFB-2-3       | AX8          | \$6,955,106.19           | \$61,985.38         | \$70,997.34         | Note Section 9 Fee    | \$2,262.79          | \$135,245.51          |
| FFB-3-1       | AY8          | \$5,152,897.26           | \$39,150.13         | \$34,843.47         | Note Section 9 Fee    | \$1,676.46          | \$75,670.06           |
| FFB-3-2       | AY8          | \$5,612,838.11           | \$44,770.43         | \$32,957.36         | Note Section 9 Fee    | \$1,826.09          | \$79,553.88           |
| FFB-3-3       | AY8          | \$4,030,259.62           | \$29,399.19         | \$30,199.89         | Note Section 9 Fee    | \$1,311.21          | \$60,910.29           |
| FFB-3-4       | AY8          | \$791,308.62             | \$5,953.56          | \$5,490.81          | Note Section 9 Fee    | \$257.45            | \$11,701.82           |
| FFB-4-1       | AZ8          | \$15,804,074.00          | \$103,336.46        | \$77,167.18         | Note Section 9 Fee    | \$5,141.74          | \$185,645.38          |
| FFB-4-2       | AZ8          | \$12,257,771.64          | \$70,425.71         | \$83,236.99         | Note Section 9 Fee    | \$4,860.09          | \$158,522.79          |
| FFB-4-3       | AZ8          | \$200,965.39             | \$1,316.52          | \$975.51            | Note Section 9 Fee    | \$65.38             | \$2,357.41            |
| FFB-6-1       | BA48         | \$23,705,526.20          | \$129,701.98        | \$129,198.37        | Note Section 9 Fee    | \$7,712.41          | \$266,612.76          |
| FFB-7-1       | BB48         | \$37,762,194.98          | \$234,757.23        | \$119,613.05        | Note Section 9 Fee    | \$12,285.65         | \$366,655.93          |
| FFB-7-2       | BB48         | \$19,893,774.23          | \$103,313.30        | \$110,287.81        | Note Section 9 Fee    | \$6,472.29          | \$220,073.40          |
| FFB-7-3       | BB48         | \$20,000,000.00          | \$0.00              | \$141,720.55        | Note Section 9 Fee    | \$4,178.08          | \$145,898.63          |
| <b>TOTALS</b> |              | <b>\$156,799,204.70</b>  | <b>\$857,704.84</b> | <b>\$877,236.56</b> |                       | <b>\$49,556.79</b>  | <b>\$1,784,498.19</b> |

ENTERED

DEC 19 2022

W. D.